

13 August 2026

via SEC eFAST

SECURITIES AND EXCHANGE COMMISSION

SEC Headquarters, 7907 Makati Avenue

Salcedo Village, Bel-Air, Makati City

ATTENTION

: **DIR. OLIVER O. LEONARDO**

Markets and Securities Regulation Department

via PSE EDGE

PHILIPPINE STOCK EXCHANGE, INC.

PSE Tower, 28th Street, cor. 5th Avenue

Bonifacio Global City, Taguig City

ATTENTION

: **ATTY. JOHANNE DANIEL M. NEGRE**

Head, Disclosure Department

via electronic mail

PHILIPPINE DEALING & EXCHANGE CORP.

Market Regulatory Services Group

29th Floor BDO Equitable Tower

8751 Paseo de Roxas, Makati City

ATTENTION

: **ATTY. SUZY CLAIRE R. SELLEZA**

Head, Issuer Compliance and Disclosures Department

Gentlemen:

Please see enclosed SEC Form 17-Q (2nd Quarterly Report for 2026) of Aboitiz Equity Ventures Inc.

Kindly acknowledge receipt hereof.

Thank you.

Very truly yours,

ABOITIZ EQUITY VENTURES INC.

By:

SAMMY DAVE A. SANTOS
Assistant Corporate Secretary

COVER SHEET

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S.E.C. Registration Number

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(Company's Full Name)

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(Business Address: No. Street City / Town / Province)

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(02) 8 886-2800									
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Month Day

Fiscal Year

2nd Quarterly Report 2026

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FORM TYPE

4th Monday of April

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Month Day

Annual Meeting

N/A

Secondary License Type, if Applicable

SEC

Dept. Requiring this Doc

N/A

Amended Articles Number/Section

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Total No. of Stockholders

x

Domestic

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Foreign

To be accomplished by SEC Personnel concerned

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SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES
REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended **30 June 2026**
2. Commission identification number **CEO2536** 3. BIR Identification No. **003-828-269-V**
4. Exact name of issuer as specified in its charter
ABOITIZ EQUITY VENTURES INC.
5. Province, country or other jurisdiction of incorporation or organization
Philippines
6. Industry Classification Code: (SEC Use Only)
7. Issuer's telephone number, including area code
(02) 8 886-2800
8. Address of issuer's principal office Postal Code
**Ayala Triangle Gardens Tower 2, Paseo de Roxas, Corner
Makati Avenue, Makati City, Metro Manila, Philippines 1226**
9. Former name, former address and former fiscal year, if changed since last report
N/A
10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the RSA
- | Title of Each Class | Number of Shares of Common Stock
Outstanding and Amount of Debt Outstanding |
|--|--|
| Common Stock ₱1 Par Value | 5,552,805,057 |
| Amount of Debt Outstanding (As of 30 June 2026) | ₱484,767,181,000.00 |

11. Are any or all of the securities listed on a Stock Exchange?

Yes [☒] No [☐]

If yes, state the name of such Stock Exchange and the class/es of securities listed therein:

Philippine Stock Exchange

Common

12. Indicate by check mark whether the registrant:

- (a) has filed all reports required to be filed by Section 17 of the Code and SRC Rule 17 thereunder or Sections 11 of the RSA and RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of the Corporation Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports)

Yes ☒ No ☐

- (b) has been subject to such filing requirements for the past ninety (90) days.

Yes ☒ No ☐

PART I – FINANCIAL INFORMATION

Item 1. Financial Statements

Please refer to the financial statements and schedule attached herewith.

Item 2. Management's Discussion and Analysis or Plan of Action of Financial Condition and Results of Operations

The following discussion and analysis of the financial condition and results of operations of Aboitiz Equity Ventures Inc. (AEV, the "Company", or the "Parent Company") and its Subsidiaries (collectively, the "Group") should be read in conjunction with the unaudited condensed consolidated financial statements and accompanying disclosures set forth elsewhere in this report.

The Group's operating segments are as follows: a.) Aboitiz Power Corporation (AboitizPower) and its Subsidiaries (collectively, the "Power Group"), b.) Banking and Financial Services, c.) Aboitiz Foods Holdings, Inc. and its Subsidiaries, and Aboitiz Foods Pte. Ltd. and its Subsidiaries (collectively, "Aboitiz Foods" or the "Food Group") together with CCEP Aboitiz Beverages Philippines, Inc. (CABPI) and Subsidiaries (collectively, the "Food and Beverage Group"), d.) Aboitiz InfraCapital Inc. (AIC or "Aboitiz InfraCapital") and its Subsidiaries and Republic Cement and Building Materials, Inc. (RCBM) and its Subsidiaries ("RCBM Group") (collectively, the "Infrastructure Group"), and e.) AboitizLand, Inc. (AboitizLand) and its Subsidiaries (collectively, the "Real Estate Group").

TOP FIVE KEY PERFORMANCE INDICATORS

Management uses the following indicators to evaluate the performance of AEV and its Subsidiaries:

1. EQUITY IN NET EARNINGS OF INVESTEEES

Equity in net earnings (losses) of investees represents the Group's share in the undistributed earnings or losses of its associates and joint ventures for each reporting period subsequent to the acquisition of the

said investment. This account reflects the result of the operating performance of Associates and Joint Ventures and indicates its contribution to the Group's consolidated net income.

Manner of Computation: Investee's Net Income (Loss) x Investor's % ownership - Goodwill Impairment Cost

2. EARNINGS BEFORE INTEREST, TAXES, DEPRECIATION & AMORTIZATION (EBITDA)

The Company computes EBITDA as earnings before extraordinary items, net finance expense, income tax provision, depreciation and amortization. It provides management and investors with a tool for determining the ability of the Group to generate cash from operations to cover financial charges and income taxes. It is also a measure in evaluating the Group's ability to service its debts and to finance its capital expenditure and working capital requirements.

3. CASH FLOW GENERATED

Using the Statement of Cash Flows, management determines the sources and usage of funds for the period and analyzes how the Group manages its profit and uses its internal and external sources of capital. This aids management in identifying the impact on cash flow when the Group's activities are in a state of growth or decline, and in evaluating management's efforts to control the impact.

4. CURRENT RATIO

Current Ratio is a measurement of liquidity, calculated by dividing total current assets by total current liabilities. It is an indicator of the Group's short-term debt-paying ability. The higher the ratio, the more liquid the Group is.

5. NET DEBT-TO-EQUITY RATIO

Net Debt-to-Equity Ratio indicates how leveraged the Group is. It compares assets provided by creditors to assets provided by shareholders. It is determined by dividing total interest-bearing debt less cash by total equity.

KEY PERFORMANCE INDICATORS (KPI)

(Amounts in millions except financial ratio data)

	JAN-JUN 2026	JAN-JUN 2025	Change	% of Change
EQUITY IN NET EARNINGS OF INVESTEES	₱14,283	₱11,558	₱2,725	24%
EBITDA	52,382	39,925	12,456	31%
CASH FLOW GENERATED:				
Net cash flows from operating activities	27,364	24,245	3,119	13%
Net cash flows from (used in) investing activities	15,209	(50,735)	65,945	130%
Net cash flows from (used in) financing activities	(43,659)	23,194	(66,853)	-288%
Net decrease in Cash & Cash Equivalents	(1,085)	(3,296)	2,211	67%

Cash & Cash Equivalents, Beginning	87,753	81,793	5,960	7%
Cash & Cash Equivalents, End	86,601	78,044	8,556	11%
	JUNE 30, 2026	DEC 31, 2025		
CURRENT RATIO	1.2	1.1	0.1	9%
NET DEBT-TO-EQUITY RATIO	0.9	1.0	-0.04	-4%

Equity earnings in investees increased by 24% from ₱11.6 billion (bn) during the first six months of 2025 to ₱14.3 bn during the first six months of 2026. The increase was primarily due to: (i) higher earnings of Union Bank of the Philippines (UnionBank, or the "Bank"), (ii) the full first-half contribution from Chromite Gas Holdings, Inc. (CGHI), and (iii) higher income from Cebu Energy Development Corporation due to increased energy demand in Visayas.

Consolidated EBITDA for the first six months of 2026 increased by 31% to ₱52.4 bn from ₱39.9 bn during the first six months of 2025. The increase was primarily due to higher margins in the Power Group's generation segment and increased equity earnings.

Net Debt-to-Equity ratio as of 30 June 2026 decreased to 0.9x from the end-2025 level of 1.0x, as net debt decreased while total equity grew. The Current Ratio as of 30 June 2026 was at 1.2x, an increase from the end-2025 level of 1.1x, as current assets increased while current liabilities decreased.

REVIEW OF JANUARY-JUNE 2026 OPERATIONS COMPARED TO JANUARY-JUNE 2025

RESULTS OF OPERATIONS

For the six-month period ended 30 June 2026, AEV and its Subsidiaries posted a net income attributable to the equity holders of Parent Company ("Net Income to Equity Holders of AEV") of ₱13.6 bn, a 63% increase year-on-year. This translated to earnings per share of ₱2.46 for the period. The Power Group accounted for the bulk of the income contributions to AEV at 61%, while the Food and Beverage Group accounted for 24%. Income contributions from Banking and Financial Services and Infrastructure Groups were at 21% and -6%, respectively.

MATERIAL CHANGES IN LINE ITEMS OF REGISTRANT'S STATEMENTS OF INCOME AND OF COMPREHENSIVE INCOME

Income Statements (in PHP millions)			Horizontal Analysis		Vertical Analysis	
	Jun 2026	Jun 2025	Change	% Change	2026	2025
REVENUES	₱186,741	₱141,692	45,049	32%	100%	100%
COSTS AND EXPENSES	159,632	123,162	36,471	30%	85%	87%
OPERATING PROFIT	27,108	18,530	8,578	46%	15%	13%
FINANCIAL INCOME (EXPENSE)						
Interest income	1,431	1,559	(128)	-8%	1%	1%
Interest expense	(14,642)	(12,873)	(1,768)	14%	-8%	-9%
	(13,210)	(11,314)	(1,896)	17%	-7%	-8%

OTHER INCOME - NET						
Share in equity earnings	14,283	11,558	2,725	24%	8%	8%
Other income (expense) - net	793	966	(172)	-18%	—%	1%
	15,077	12,524	2,553	20%	8%	9%
INCOME BEFORE INCOME TAX	28,975	19,740	9,234	47%	16%	14%
PROVISION FOR INCOME TAX	4,776	3,919	858	22%	3%	3%
NET INCOME	₱24,199	₱15,822	₱8,377	53%	13%	11%
NET INCOME ATTRIBUTABLE TO:						
Equity holders of the parent	₱13,638	₱8,387	₱5,252	63%	7%	6%
Non-controlling interests	10,560	7,435	3,125	42%	6%	5%
	₱24,199	₱15,822	₱8,377	53%	13%	11%

The following discussion describes material changes in the line items of the Company's statement of income and of comprehensive income for the six months ended 30 June 2026 compared to the six months ended 30 June 2025.

Revenues

Sale of Power

The Group's revenue from sale of power increased by 31%, or ₱28.6 bn, from ₱91.2 bn in the six months ended 30 June 2025 to ₱119.8 bn in the six months ended 30 June 2026. The increase was primarily attributable to stronger energy market prices, higher contracted capacity, delivery of new solar power plants, and fresh contributions from Caliraya-Botocan-Kalayaan Hydroelectric Power Plant Complex (CBK HEPP) which was turned over in February 2026. The Group's sale of power comprised 64% as a percentage of total revenues in both the six months ended 30 June 2025 and 30 June 2026.

Sale of Goods

The Group's revenue from sale of goods increased by 34%, or ₱15.2 bn, from ₱44.3 bn in the six months ended 30 June 2025 to ₱59.6 bn in the six months ended 30 June 2026. The increase was primarily due to the growth in sales volume of the Food Group's regional Agribusiness and Trading segments. The Group's sale of goods comprised 31% and 32% as a percentage of total revenues for the six months ended 30 June 2025 and 30 June 2026, respectively.

Real Estate

The Group's revenue from real estate decreased by 12%, or ₱221 million (mn), from ₱1,892 mn in the six months ended 30 June 2025 to ₱1,671 mn in the six months ended 30 June 2026. The decrease was primarily attributable to the timing of Economic Estates revenue recognition. The first half of 2025 benefited from spillover revenue recognition from reservation sales in Economic Estates in 2024, with no comparable recognition in the first half of 2026. As a percentage of total revenues, the Group's revenue from real estate comprised 1% in both the six months ended 30 June 2025 and 30 June 2026.

Service Fees and Other Revenues

The Group's combined revenue from service fees and other sources increased by 34% or ₱1.4 bn, from ₱4.2 bn in the six months ended 30 June 2025 to ₱5.7 bn in the six months ended 30 June 2026. This was primarily due to higher Aboitiz InfraCapital Cebu Airport Corp. (ACAC) revenues driven by passenger traffic growth. As a percentage of total revenues, the Group's other revenues comprised 3% in both the six months ended 30 June 2025 and 30 June 2026.

Costs and Expenses

Cost of Generated and Purchased Power

The Group's cost of generated and purchased power increased by 37%, or ₱20.4 bn, from ₱55.7 bn in the six months ended 30 June 2025 to ₱76.1 bn in the six months ended 30 June 2026. The increase was primarily attributable to higher fuel costs, wheeling charges, and purchased power costs. As a percentage of total costs and expenses, the Group's cost of generated and purchased power comprised 45% and 48% in the six months ended 30 June 2025 and 30 June 2026, respectively.

Cost of Goods Sold

The Group's cost of goods sold increased by 39% or ₱14.1 bn, from ₱36.3 bn in the six months ended 30 June 2025 to ₱50.4 bn in the six months ended 30 June 2026. The increase was primarily attributable to higher raw material costs due to increased production volumes of the Food Group. As a percentage of total costs and expenses, the Group's cost of goods sold comprised 29% and 32% in the six months ended 30 June 2025 and 30 June 2026, respectively.

Operating Expenses

The Group's operating expenses increased by 7% or ₱2.1 bn, from ₱30.0 bn in the six months ended 30 June 2025 to ₱32.1 bn in the six months ended 30 June 2026. The increase was primarily attributable to operating expenses of CBK HEPP. As a percentage of total costs and expenses, the Group's operating expenses comprised 24% and 20% in the six months ended 30 June 2025 and 30 June 2026, respectively.

Cost of Real Estate Sales

For the six months ended 30 June 2026, the Group's cost of real estate sales decreased by 7% or ₱76 mn to ₱1.1 bn. The decrease was primarily driven by lower Economic Estates sales. As a percentage of total costs and expenses, the Group's costs and expenses of real estate sales comprised 1% in both the six months ended 30 June 2025 and 30 June 2026.

Operating Profit

As a result of the foregoing, the Group's operating profit increased by 46% or ₱8.6 bn, from ₱18.5 bn in the six months ended 30 June 2025 to ₱27.1 bn in the six months ended 30 June 2026.

Interest Expense - net

For the six months ended 30 June 2026, the Group's interest expense, net of interest income increased by 17%, or ₱1.9 bn, from ₱11.3 bn in the six months ended 30 June 2025 to ₱13.2 bn in the six months ended 30 June 2026. The increase was primarily due to the (i) interest expense on the AboitizPower bonds issued in the third quarter of 2025, and (ii) interest expense on the Aboitiz Renewables, Inc. loan related to the CBK HEPP acquisition.

Other Income - net

For the six months ended 30 June 2026, the Group's other income, net of other expense decreased by 18% or ₱172 mn, from ₱966 mn in the six months ended 30 June 2025 to ₱793 mn in the six months ended 30 June 2026. The decrease was primarily due to a loss on sale of investment in Singlife Philippines, Inc.

Income Before Income Tax

As a result of the foregoing, the Group's income before income tax increased by 47% or ₱9.2 bn, from ₱19.7 bn in the six months ended 30 June 2025 to ₱29.0 bn in the six months ended 30 June 2026.

Provision for Income Tax

The Group's provision for income tax increased by 22% or ₱858 mn, from ₱3.9 bn in the six months ended 30 June 2025 to ₱4.8 bn in the six months ended 30 June 2026. The increase was primarily due to higher taxable income for the period.

Net Income

As a result of the foregoing, the Group's Net Income to Equity Holders of AEV increased by 63% or ₱5.3 bn, from ₱8.4 bn in the six months ended 30 June 2025 to ₱13.6 bn in the six months ended 30 June 2026.

Net income attributable to non-controlling interests for the six months ended 30 June 2026 increased to ₱10.6 bn from ₱7.4 bn in the six months ended 30 June 2025. This was primarily due to the increase in consolidated net income of AboitizPower during the first six months of 2026.

STRATEGIC BUSINESS UNITS

The following discussion describes the performance of the Group's SBUs for the six months ended 30 June 2026 compared to the six months ended 30 June 2025.

Power

For the six months ended 30 June 2026, the Power Group's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, was ₱10.0 bn, a 44% increase from ₱6.9 bn

in the six months ended 30 June 2025. The variance was driven by higher margins in the Power Group's Generation segment, primarily due to: (i) stronger energy market prices, (ii) additional capacity from the CBK HEPP, and (iii) delivery of new solar power plants - specifically the 221 megawatt-peak (MWp) Olongapo, 47 MWp Armenia, and 93 MWp San Manuel plants. Growth was further supported by higher contracted capacity and the full first-half contribution from CGHI.

Banking & Financial Services

UnionBank's contribution to Net Income to Equity Holders of AEV increased by 115%, from ₱1.6 bn in the six months ended 30 June 2025 to ₱3.4 bn in the six months ended 30 June 2026. The increase was primarily due to higher net interest income driven by sustained loan growth and lower funding costs, higher fee income, and lower credit costs.

Food and Beverage

For the six months ended 30 June 2026, the Food and Beverage segment's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, was ₱4.0 bn, a 10% increase from ₱3.6 bn for the six months ended 30 June 2025. This was primarily due to (i) the strong volumes and margins of Aboitiz Foods' Flour, regional Livestock Feed, and Trading segments, supported by continued growth in Petfood, Specialty Nutrition, and Aqua Feed, partially offset by losses in the Farms and Meats divisions, and (ii) higher sales volumes and the sustained market leadership of CABPI.

Real Estate

For the six months ended 30 June 2026, the consolidated real estate business, comprising both the Group's Residential and Economic Estates segments, contributed a loss of ₱37 mn to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, compared to a net loss of ₱4 mn for the six months ended 30 June 2025. This was primarily driven by the net loss from Economic Estates, which offset the improvement in the Residential segment.

Contributions from the Residential segment improved, reflecting the continued focus on higher-quality accounts and the strategic shift toward selling ready-for-occupancy units. Meanwhile, the financial performance of the Economic Estates segment was largely affected by lower revenue. This was partly offset by higher leasing revenues from increased occupancy and scheduled rent escalations.

Infrastructure

For the six months ended 30 June 2026, Aboitiz InfraCapital's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, amounted to a loss of ₱278 mn, lower than the ₱525 mn loss recorded in the six months ended 30 June 2025. This was primarily due to (i) passenger traffic growth at Mactan-Cebu International Airport in the first quarter of 2026; (ii) full first-half contributions from the Laguindingan International Airport and Bohol-Panglao International Airport; and (iii) the continued expansion of Unity Digital Infrastructure, Inc.'s co-location services and tower portfolio.

For the six months ended 30 June 2026, RCBM's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, was a loss of ₱743 mn, compared to the ₱769 mn loss in the six months ended 30 June 2025.

CHANGES IN REGISTRANT'S RESOURCES, LIABILITIES AND SHAREHOLDERS' EQUITY

Balance Sheets (in PHP millions)			Horizontal Analysis		Vertical Analysis	
	Jun 2026	Dec 2025	Change	% Change	2026	2025
ASSETS						
Current Assets						
Cash and cash equivalents	₱86,601	₱87,753	(₱1,153)	-1%	9%	9%
Trade and other receivables	72,310	66,053	6,256	9%	7%	7%
Inventories	51,917	46,403	5,514	12%	5%	5%
Derivative asset	673	269	404	150%	—%	—%
Other current assets	25,372	25,683	(311)	-1%	2%	3%
Total Current Assets	236,872	226,161	10,710	5%	23%	22%
Noncurrent Assets						
Property, plant and equipment	303,194	257,360	45,834	18%	30%	25%
Investments and advances	300,168	317,953	(17,785)	-6%	30%	31%
Intangible assets	121,188	120,198	990	1%	12%	12%
Investment properties	12,964	13,211	(248)	-2%	1%	1%
Deferred income tax assets	2,190	2,110	81	4%	—%	—%
Trade and other receivables-net of current portion	8,812	2,977	5,835	196%	1%	—%
Derivative asset-net of current portion	—	91	(91)	-100%	—%	—%
Net pension assets	256	277	(21)	-8%	—%	—%
Other noncurrent assets	29,260	72,274	(43,015)	-60%	3%	7%
Total Noncurrent Assets	778,031	786,450	(8,419)	-1%	77%	78%
TOTAL ASSETS	₱1,014,903	₱1,012,611	2,292	—%	100%	100%

			Horizontal Analysis		Vertical Analysis	
	Jun 2026	Dec 2025	Change	% Change	2026	2025
LIABILITIES AND EQUITY						
Current Liabilities						
Trade and other payables	75,625	74,350	1,274	2%	7%	7%
Bank loans	89,493	100,192	(10,699)	-11%	9%	10%
Current portions of:						
Long-term debts	37,326	34,552	2,773	8%	4%	3%
Concession rights payable	40	55	(15)	-27%	—%	—%
Lease liabilities	340	438	(97)	-22%	—%	—%

Derivative liability	53	89	(36)	-41%	—%	—%
Income tax payable	1,879	1,595	284	18%	—%	—%
Total Current Liabilities	204,757	211,272	(6,515)	-3%	20%	21%
Noncurrent Liabilities						
Noncurrent portions of:						
Long-term debts	₱351,891	₱352,788	(897)	—%	35%	35%
Lease liabilities	5,717	5,690	27	—%	1%	1%
Trade and other payables	4,034	5,143	(1,109)	-22%	—%	1%
Concession rights payable	1,385	1,469	(84)	-6%	—%	—%
Customers' deposits	12,123	11,261	862	8%	1%	1%
Decommissioning liability	5,717	5,486	231	4%	1%	1%
Deferred income tax liabilities	14,382	14,304	78	1%	1%	1%
Net pension liability	1,082	975	107	11%	—%	—%
Derivative liability-net of current portion	316	696	(381)	-55%	—%	—%
Total Noncurrent Liabilities	396,646	397,812	(1,166)	—%	39%	39%
Total Liabilities	601,403	609,084	(7,681)	-1%	59%	60%
Equity Attributable to Equity Holders of the Parent						
Capital stock	5,695	5,695	—	—%	1%	1%
Additional paid-in capital	13,013	13,013	—	—%	1%	1%
Equity reserves	30,168	30,168	—	—%	3%	3%
Accumulated other comprehensive income	(509)	(2,010)	1,502	-75%	—%	—%
Retained earnings						
Appropriated	88,800	88,800	—	—%	9%	9%
Unappropriated	163,632	158,489	5,143	3%	16%	16%
Treasury stock at cost	(3,675)	(3,675)	—	—%	—%	—%
	297,123	290,479	6,644	2%	29%	29%
Non-controlling Interests	116,377	113,048	3,329	3%	11%	11%
Total Equity	413,500	403,527	9,973	2%	41%	40%
TOTAL LIABILITIES AND EQUITY	₱1,014,903	₱1,012,611	2,292	—%	100%	100%

Assets

Consolidated assets as of 30 June 2026 compared to 31 December 2025 increased by ₱2.3 bn to ₱1,014.9 bn due to the following:

- Trade and other receivables (current and noncurrent) increased by 18% (₱81.1 bn as of 30 June 2026 compared to ₱69.0 bn as of 31 December 2025) primarily due to the inclusion of Cleanergy 9 Power, Inc.'s receivables, which acquired CBK HEPP in February 2026.

- Inventories increased by 12% (₱51.9 bn as of 30 June 2026 compared to ₱46.4 bn as of 31 December 2025) primarily due to higher cost of coal inventory of the Power Group, and higher raw materials inventory of the Food Group.
- Property, plant and equipment (PPE) increased by 18% to ₱303.2 bn as of 30 June 2026 compared to ₱257.4 bn as of 31 December 2025 and Other Noncurrent Assets (ONCA) decreased by 60% (₱29.3 bn as of 30 June 2026 compared to ₱72.3 bn as of 31 December 2025) primarily due to the reclassification of the Power Group's 2025 deposits to PSALM from ONCA to PPE upon the formal turnover of CBK HEPP in February 2026.
- Derivative assets (net of derivative liabilities, current and noncurrent) moved from ₱426 mn net liability position as of 31 December 2025 to ₱304 mn net asset as of 30 June 2026. This was primarily driven by mark-to-market revaluation of dollar-hold, commodity and forward contracts of the Power Group.

The above increases were offset by decrease in:

- Investments in and advances to Associates and Joint Ventures which decreased by ₱17.8 bn (₱300.2 bn as of 30 June 2026 compared to ₱318.0 bn as of 31 December 2025) primarily due to the ₱29.5 bn redemption of shares of CGHI, and ₱4.2 bn dividends from Associates and Joint Ventures. This decrease was partially reduced by the recording of ₱14.3 bn share in net earnings.

Liabilities

Total Liabilities (as of 30 June 2026 compared to 31 December 2025) decreased by 1% to ₱601.4 bn due to the following:

- Bank loans decreased by 11% (₱89.5 bn as of 30 June 2026 compared to ₱100.2 bn as of 31 December 2025) primarily due to repayment of (i) bridge loans of the Power Group related to CGHI acquisition, and (ii) AEV's short-term loan.
- Concession rights payable, which includes current and noncurrent portions, decreased by 6% (₱1.4 bn as of 30 June 2026 compared to ₱1.5 bn as of 31 December 2025) mainly attributable to payments made during the period for concession fees relating to the Bohol and Laguindingan airport concessions.
- Income tax payable increased by 18%, from ₱1.6 bn as of 31 December 2025 to ₱1.9 bn as of 30 June 2026, primarily due to higher current tax provision.
- Customers' deposits increased by 8%, from ₱11.3 bn as of 31 December 2025 to ₱12.1 bn as of 30 June 2026, due to the receipt of additional bill deposits from the customers of the distribution units of the Power Group.
- Pension Liabilities (net of Pension assets) increased by 18% to ₱827 mn as of 30 June 2026 compared to ₱698 mn as of 31 December 2025 due to the Group's accrued retirement cost for the period.

Equity

Equity attributable to equity holders of the parent (as of 30 June 2026 compared to 31 December 2025) increased by ₱6.6 bn from ₱290.5 bn to ₱297.1 bn, due to the ₱13.6 bn net income recorded during the period and ₱1.5 bn other comprehensive income. These were partly offset by the ₱8.5 bn cash dividends paid by AEV.

MATERIAL CHANGES IN LIQUIDITY AND CASH RESERVES OF REGISTRANT

For the six months ended 30 June 2026, the Group continued to support its liquidity primarily from cash generated from operations, additional loans availed and dividends received from Associates and Joint Ventures.

Compared to the cash inflow in the six months ended 30 June 2025, consolidated cash generated from operating activities in the six months ended 30 June 2026 increased by ₱3.1 bn to ₱27.4 bn. This was primarily due to higher operating income despite higher working capital requirements.

As of 30 June 2026, net cash from investing activities amounted to ₱15.2 bn primarily due to proceeds from the redemption of shares of CGHI. Net cash used in investing activities during the six months ended 30 June 2025 was ₱50.7 bn due to the acquisition of CGHI in January 2025.

Net cash used in financing activities was ₱43.7 bn for the six months ended 30 June 2026 compared to ₱23.2 bn generated in the six months ended 30 June 2025. This was largely attributed to the payment of short-term loan in the current period compared to availments by the Power Group in 2025 to fund the acquisition of CGHI.

For the six months ended 30 June 2026, net cash outflows offset cash inflows, resulting in a 1% decrease in cash and cash equivalents from ₱87.8 bn as of year-end 2025 to ₱86.6 bn as of 30 June 2026.

FINANCIAL RATIOS

AEV's Current Ratio as of 30 June 2026 increased to 1.2x from the end-2025 level of 1.1x, as current assets increased while current liabilities decreased. Net Debt-to-Equity ratio decreased to 0.9:1 as of 30 June 2026 from year-end 2025's 1.0:1, as net debt decreased while total equity increased.

OUTLOOK FOR THE UPCOMING YEAR/KNOWN TRENDS, EVENTS, AND UNCERTAINTIES WHICH MAY HAVE A MATERIAL IMPACT ON REGISTRANT

AEV and its Subsidiaries' performance will continue to depend on the overall economic performance of the Philippines and other countries where its Subsidiaries operate. Movements in key performance indicators, interest rates, foreign exchange rates, Wholesale Electricity Spot Market prices, and commodity prices are expected to affect the performance of the power, banking, food and beverage, real estate, and infrastructure sectors.

AEV and its Subsidiaries will continue to align and adjust their operations to adapt to changing regulatory environments, competition and climate conditions.

PART II – OTHER INFORMATION

There is no significant information on the company which requires disclosure herein and/or was not included in SEC Form 17-C.

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Issuer	ABOITIZ EQUITY VENTURES INC. _____
Principal Accounting Officer	(SGD) Beverly B. Tolentino _____
Signature and Title	First Vice President – Controller for Accounting and Operating Services _____
Date	13 August 2026 _____
Authorized Officer of the Issuer	(SGD) Connie G. Chu _____
Signature and Title	Senior Vice President and Chief Legal Officer/Corporate Secretary/Chief Compliance Officer/Data Protection Officer _____
Date	13 August 2026 _____

Aboitiz Equity Ventures, Inc. and Subsidiaries

Unaudited Interim Condensed Consolidated Financial Statements
As of June 30, 2026 (with Comparative Figures as of December 31, 2025) and
For the Six-Month Periods Ended June 30, 2026 and 2025

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES**UNAUDITED INTERIM CONSOLIDATED BALANCE SHEETS****(With Comparative Figures as of December 31, 2025)****(Amounts in Thousands)**

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
ASSETS		
Current Assets		
Cash and cash equivalents (Note 5)	₱86,600,748	₱87,753,402
Trade and other receivables (Note 6)	72,309,599	66,053,499
Inventories (Note 7)	51,916,862	46,402,629
Derivative assets (Note 26)	672,587	268,960
Other current assets (Note 8)	25,371,738	25,682,902
Total Current Assets	236,871,534	226,161,392
Noncurrent Assets		
Property, plant and equipment	303,194,319	257,360,367
Investments and advances (Note 9)	300,167,909	317,952,550
Intangible assets (Note 10)	121,187,879	120,197,621
Investment properties	12,963,531	13,211,054
Deferred income tax assets - net	2,190,297	2,109,680
Trade and other receivables - net of current portion (Note 6)	8,812,165	2,976,850
Derivative assets - net of current portion (Note 26)	—	90,989
Net pension assets	255,641	276,580
Other noncurrent assets (Note 11)	29,259,665	72,274,243
Total Noncurrent Assets	778,031,406	786,449,934
TOTAL ASSETS	₱1,014,902,940	₱1,012,611,326
LIABILITIES AND EQUITY		
Current Liabilities		
Trade and other payables (Note 12)	₱75,624,657	₱74,350,232
Bank loans (Note 13)	89,493,411	100,192,052
Current portions of:		
Long-term debts (Notes 14 and 15)	37,325,759	34,552,418
Concession rights payable (Note 27)	40,069	54,589
Lease liabilities (Note 16)	340,482	437,575
Derivative liabilities (Note 26)	53,084	89,476
Income tax payable	1,879,162	1,595,444
Total Current Liabilities	204,756,624	211,271,786

(Forward)

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
Noncurrent Liabilities		
Noncurrent portions of:		
Long-term debts (Notes 14 and 15)	₱351,890,775	₱352,788,244
Lease liabilities (Note 16)	5,716,754	5,690,249
Trade and other payables (Note 12)	4,033,631	5,142,801
Concession rights payable (Note 27)	1,384,842	1,468,676
Customers' deposits	12,122,895	11,260,724
Decommissioning liability	5,717,223	5,486,345
Deferred income tax liabilities - net	14,382,303	14,303,882
Net pension liability	1,082,159	974,974
Derivative liabilities - net of current portion (Note 26)	315,510	696,246
Total Noncurrent Liabilities	396,646,092	397,812,141
Total Liabilities	601,402,716	609,083,927
Equity Attributable to Equity Holders of the Parent		
Capital stock	5,694,600	5,694,600
Additional paid-in capital	13,013,197	13,013,197
Equity reserves	30,167,520	30,167,520
Accumulated other comprehensive loss (Note 18)	(508,624)	(2,010,130)
Retained earnings (Notes 17 and 27)		
Appropriated	88,800,000	88,800,000
Unappropriated	163,631,898	158,489,216
Treasury stock at cost	(3,675,098)	(3,675,098)
	297,123,493	290,479,305
Non-controlling Interests (Note 27)	116,376,731	113,048,094
Total Equity	413,500,224	403,527,399
TOTAL LIABILITIES AND EQUITY	₱1,014,902,940	₱1,012,611,326

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES**UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF INCOME****(Amounts in Thousands, Except Earnings Per Share Amounts)**

	For the six-month periods ended June 30		For the quarter ended June 30	
	2026	2025	2026	2025
REVENUES (Note 19)	₱186,740,926	₱141,692,257	₱100,379,410	₱73,759,229
COSTS AND EXPENSES (Note 20)	159,632,467	123,161,765	86,704,346	64,115,731
FINANCIAL INCOME (EXPENSE)				
Interest income (Notes 5, 8 and 11)	1,431,132	1,559,466	717,703	752,209
Interest expense and other financing costs (Notes 16 and 25)	(14,641,506)	(12,873,456)	(7,448,085)	(6,597,888)
	(13,210,374)	(11,313,990)	(6,730,382)	(5,845,679)
OTHER INCOME - NET				
Share in net earnings of associates and joint ventures (Note 9)	14,283,212	11,558,434	8,170,199	7,419,172
Other income (expense) - net (Note 21)	793,472	965,508	450,850	525,563
	15,076,684	12,523,942	8,621,049	7,944,735
INCOME BEFORE INCOME TAX	28,974,769	19,740,444	15,565,731	11,742,554
PROVISION FOR INCOME TAX (Note 22)	4,776,255	3,918,605	2,276,880	1,869,948
NET INCOME	₱24,198,514	₱15,821,839	₱13,288,851	₱9,872,606
NET INCOME ATTRIBUTABLE TO:				
Equity holders of the parent	₱13,638,474	₱8,386,964	₱7,332,572	₱5,225,066
Non-controlling interests	10,560,040	7,434,875	5,956,279	4,647,540
	₱24,198,514	₱15,821,839	₱13,288,851	₱9,872,606
EARNINGS PER SHARE (Note 23)				
Basic and diluted, for net income for the period attributable to ordinary equity holders of the parent	₱2.46	₱1.51	₱1.32	₱0.94

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Amounts in Thousands)

	For the six-month periods ended June 30		For the quarter ended June 30	
	2026	2025	2026	2025
NET INCOME ATTRIBUTABLE TO:				
Equity holders of the parent	₱13,638,474	₱8,386,964	₱7,332,572	₱5,225,066
Non-controlling interests	10,560,040	7,434,875	5,956,279	4,647,540
	24,198,514	15,821,839	13,288,851	9,872,606
OTHER COMPREHENSIVE INCOME (LOSS) (Note 18)				
<i>Items that will be reclassified to consolidated statements of income:</i>				
Net movement in cumulative translation adjustments	1,782,641	(827,340)	185,000	(600,858)
Movement in cash flow hedge, net of tax	644,205	(200,624)	(121,942)	(88,173)
Share in movement in cumulative translation adjustments of associates and joint ventures	1,411,930	(744,362)	339,706	(411,572)
Share in movement in net unrealized mark-to-market gains (losses) on FVOCI investments of associates	(660,646)	39,460	—	39,460
Movement in net unrealized mark-to-market gains (losses) on FVOCI investments	5,581	(123,112)	5,548	—
	3,183,711	(1,855,978)	408,312	(1,061,143)
<i>Items that will not be reclassified to consolidated statements of income:</i>				
Share in movement in actuarial gains (losses) on defined benefit plans of associates and joint ventures, net of tax	78,132	(60,573)	8,985	(60,573)
Movement in actuarial gains on defined benefit plans, net of tax	30,535	7,140	34,522	3,045
	108,667	(53,433)	43,507	(57,528)
TOTAL COMPREHENSIVE INCOME	₱27,490,892	₱13,912,428	₱13,740,670	₱8,753,935
ATTRIBUTABLE TO:				
Equity holders of the parent	₱15,139,980	₱7,457,821	₱7,464,880	₱4,880,620
Non-controlling interests	12,350,912	6,454,607	6,275,790	3,873,315
	₱27,490,892	₱13,912,428	₱13,740,670	₱8,753,935

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(Amounts in Thousands, Except Dividends Per Share Amounts)

	Attributable to equity holders of the parent									
	Capital Stock Common	Additional Paid-in Capital	Equity Reserves	Accumulated Other Comprehensive Income (Loss) (Note 18)	Retained Earnings		Treasury Stock	Total	Non-controlling Interest	Total
					Appropriated (Note 17)	Unappropriated (Note 17)				
Balances at January 1, 2026	₱5,694,600	₱13,013,197	₱30,167,520	(₱2,010,130)	₱88,800,000	₱158,489,216	(₱3,675,098)	₱290,479,305	₱113,048,094	₱403,527,399
Net income for the period	—	—	—	—	—	13,638,474	—	13,638,474	10,560,040	24,198,514
Other comprehensive income	—	—	—	1,501,506	—	—	—	1,501,506	1,790,872	3,292,378
Total comprehensive income for the period	—	—	—	1,501,506	—	13,638,474	—	15,139,980	12,350,912	27,490,892
Cash dividends - ₱1.53 per share (Note 17)	—	—	—	—	—	(8,495,792)	—	(8,495,792)	—	(8,495,792)
Cash dividends and return of capital paid to non-controlling interests (Note 27)	—	—	—	—	—	—	—	—	(9,632,396)	(9,632,396)
Changes in non-controlling interests	—	—	—	—	—	—	—	—	610,121	610,121
Balances at June 30, 2026	₱5,694,600	₱13,013,197	₱30,167,520	(₱508,624)	₱88,800,000	₱163,631,898	(₱3,675,098)	₱297,123,493	₱116,376,731	₱413,500,224
Balances at January 1, 2025	₱5,694,600	₱13,013,197	₱30,120,774	₱559,706	₱88,800,000	₱148,736,030	(₱3,642,072)	₱283,282,235	₱113,083,341	₱396,365,576
Net income for the period	—	—	—	—	—	8,386,964	—	8,386,964	7,434,875	15,821,839
Other comprehensive loss	—	—	—	(929,143)	—	—	—	(929,143)	(980,268)	(1,909,411)
Total comprehensive income (loss) for the period	—	—	—	(929,143)	—	8,386,964	—	7,457,821	6,454,607	13,912,428
Cash dividends - ₱1.54 per share	—	—	—	—	—	(8,551,320)	—	(8,551,320)	—	(8,551,320)
Acquisition of treasury shares	—	—	—	—	—	—	(33,026)	(33,026)	—	(33,026)
Cash dividends paid to non-controlling interests (Note 27)	—	—	—	—	—	—	—	—	(12,572,397)	(12,572,397)
Changes in non-controlling interests	—	—	—	—	—	—	—	—	(952,004)	(952,004)
Balances at June 30, 2025	₱5,694,600	₱13,013,197	₱30,120,774	(₱369,437)	₱88,800,000	₱148,571,674	(₱3,675,098)	₱282,155,710	₱106,013,547	₱388,169,257

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES
UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	For the six-month periods ended June 30		For the quarter ended June 30	
	2026	2025	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES				
Income before income tax	₱28,974,769	₱19,740,444	₱15,565,731	₱11,742,554
Adjustments for:				
Interest expense and other financing cost (Notes 16 and 25)	14,641,506	12,873,456	7,448,085	6,597,888
Share in net earnings of associates and joint ventures (Note 9)	(14,283,212)	(11,558,434)	(8,170,199)	(7,419,172)
Depreciation and amortization	9,787,454	8,607,925	5,049,483	4,299,616
Interest income (Notes 5, 8 and 11)	(1,431,132)	(1,559,466)	(717,703)	(752,209)
Net unrealized foreign exchange losses	233,363	374,022	207,188	255,074
Write-off of project cost and other assets (Note 21)	94,136	—	94,136	—
Loss (gain) on sale/disposal of:				
Investment in a subsidiary	90,766	—	—	—
Property, plant and equipment (Note 21)	22,427	10,689	27,067	17,756
Fair value through profit or loss (FVTPL) and Fair value through other comprehensive income (FVOCI) investments (Note 21)	—	(106,254)	—	17,572
Unrealized mark-to-market losses (gains) on derivatives (Note 21)	(64,671)	1,113	(101,903)	27,736
Unrealized mark-to-market losses (gains) on FVTPL investments (Note 21)	5,100	(20,031)	1,949	(17,695)
Dividend income (Note 21)	(1,361)	(1,210)	(1,120)	(968)
Operating income before working capital changes	38,069,145	28,362,254	19,402,714	14,768,152
Decrease (increase) in:				
Trade and other receivables	(12,091,415)	(2,737,902)	(12,878,542)	(4,427,064)
Inventories	(5,514,233)	1,466,610	(3,863,212)	(180,070)
Other current assets	5,903,270	880,638	1,706,220	(2,328,942)
Increase in:				
Trade and other payables	4,914,988	453,916	10,467,211	944,264
Customers' deposits	862,171	593,225	152,148	83,773
Net cash generated from operations	32,143,926	29,018,741	14,986,539	8,860,113
Income and final taxes paid	(4,779,540)	(4,773,588)	(3,022,162)	(3,453,189)
Net cash flows from operating activities	27,364,386	24,245,153	11,964,377	5,406,924
CASH FLOWS FROM (USED IN) INVESTING ACTIVITIES				
Cash dividends received (Note 9)	4,170,426	4,270,065	2,471,874	2,576,972
Additions to:				
Property, plant and equipment and investment properties	(11,330,214)	(9,207,654)	(6,890,360)	(5,489,338)
Investments in and advances to associates (Note 9)	(5,135,268)	(47,054,339)	(678,298)	(181,279)
FVTPL and FVOCI investments	(808,430)	(101,219)	(808,059)	—
Decrease (increase) in short-term cash deposits	(1,373,502)	(743,895)	(4,096)	14,947
Interest received	1,304,199	1,508,142	589,141	666,729
Increase in intangible assets	(1,076,245)	(503,887)	(748,139)	(9,347)
Acquisition through business combination, net of cash acquired	(518,840)	—	(61,312)	—
Decrease (increase) in other noncurrent assets	350,470	(300,349)	699,996	1,892,681
Proceeds from sale of:				
FVTPL and FVOCI investments	—	1,366,496	—	101,026
Property, plant and equipment	19,514	31,191	14,763	31,191
Proceeds from sale of common shares and redemption of preferred shares of associates and joint ventures	29,607,200	—	17,420,000	—
Net cash flows from (used in) investing activities	15,209,310	(50,735,449)	12,005,510	(396,418)

(Forward)

	For the six-month periods ended June 30		For the quarter ended June 30	
	2026	2025	2026	2025
CASH FLOWS FROM (USED IN) FINANCING ACTIVITIES				
Net proceeds from long-term debts - net of transaction costs (Notes 14 and 15)	₱15,409,439	₱7,124,376	₱3,002,606	₱5,933,586
Net proceeds from (payments of) bank loans (Note 13)	(10,698,641)	61,414,619	(29,678,122)	13,854,390
Cash dividends paid and other changes to non-controlling interest (Note 27)	(9,632,396)	(7,944,903)	(404,800)	1,511,111
Cash dividends paid to equity holders of the parent (Note 17)	(8,495,792)	(8,551,320)	—	—
Acquisition of treasury shares (Note 27)	—	(33,026)	—	—
Payments of:				
Long-term debts (Notes 13 and 14)	(15,908,543)	(15,607,966)	(4,563,012)	(10,873,059)
Interest paid	(13,989,178)	(12,964,739)	(7,567,272)	(7,001,186)
Lease liabilities, including interest accretion (Note 16)	(343,736)	(242,911)	(202,307)	(98,475)
Net cash flows from (used in) financing activities	(43,658,847)	23,194,130	(39,412,907)	3,326,367
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(1,085,151)	(3,296,166)	(15,443,020)	8,336,873
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	(67,503)	(452,690)	19,337	(363,826)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	87,753,402	81,793,295	102,024,431	70,071,392
CASH AND CASH EQUIVALENTS AT END OF PERIOD (Note 5)	₱86,600,748	₱78,044,439	₱86,600,748	₱78,044,439

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

NOTES TO UNAUDITED INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in Thousands, Except Earnings per Share and Exchange Rate Data and When Otherwise Indicated)

1. Corporate Information

The Company and its subsidiaries (collectively referred to as the “Group”) are engaged in various business activities in the Philippines and in several countries across Asia, including power generation, retail electricity supply and power distribution, food manufacturing, banking and financial services, real estate development, and infrastructure. The Company is the publicly-listed holding and management company of the Group. The parent and the ultimate parent of the Company is Aboitiz & Company, Inc. (ACO).

The registered office address of the Company is Ayala Triangle Gardens Tower 2, Paseo de Roxas, corner Makati Avenue, Makati City, Metro Manila, Philippines.

2. Group Information

The unaudited interim condensed consolidated financial statements comprise the financial statements of the Company, subsidiaries controlled by the Company and a joint operation that is subject to joint control (collectively referred to as the Group).

The following are the subsidiaries as of June 30, 2026 and December 31, 2025:

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2026		December 31, 2025	
			Direct	Indirect	Direct	Indirect
Aboitiz Power Corporation (AP) and Subsidiaries	Power	Philippines	53.09	–	53.09	–
1882 Energy Ventures Incorporated	Holding	Philippines	–	100.00	–	100.00
AP Electric Mobility Inc.*	Electric vehicle operation	Philippines	–	100.00	–	100.00
Solviva Energy Incorporated	Installation of solar panels	Philippines	–	100.00	–	100.00
Powerhouse Innovations Inc.	Technology company	Philippines	–	100.00	–	100.00
AboitizPower International Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
Cleanergy Asia Power Holdings Pte. Ltd	Holding	Singapore	–	100.00	–	100.00
AP Lariang Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
Adventenergy, Inc. (AI)	Power	Philippines	–	100.00	–	100.00
Adventpower, Inc. (API)	Power	Philippines	–	100.00	–	100.00
Alpha Picket Trading International Pte. Ltd.*	Trading	Philippines	–	100.00	–	–
Balamban Enerzone Corporation (BEZ)	Power	Philippines	–	100.00	–	100.00
Cell Power Energy Corporation*	Power	Philippines	–	100.00	–	100.00
Coastal Light and Power Inc.*	Power	Philippines	–	100.00	–	100.00
East Asia Utilities Corporation (EAUC)	Power	Philippines	–	100.00	–	100.00
Heritage Light and Power Corporation*	Power	Philippines	–	100.00	–	100.00
Lima Enerzone Corporation (LEZ)	Power	Philippines	–	100.00	–	100.00
Mactan Enerzone Corporation (MEZ)	Power	Philippines	–	100.00	–	100.00
Malvar Enerzone Corporation (MVEZ)	Power	Philippines	–	100.00	–	100.00

(Forward)

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2026		December 31, 2025	
			Direct	Indirect	Direct	Indirect
Northern Sine Electric, Inc.*	Power	Philippines	–	100.00	–	100.00
Orient Light and Power Corporation	Power	Philippines	–	100.00	–	100.00
Peninsula Electric Corporation*	Power	Philippines	–	100.00	–	100.00
Potentia Insurance Pte Ltd	Insurance	Singapore	–	100.00	–	100.00
PowerPlus Innovation, Inc.*	Management services	Philippines	–	100.00	–	99.90
A+ Power Services Inc.	Power	Philippines	–	100.00	–	100.00
Pole2Pole Inc.	Power	Philippines	–	100.00	–	100.00
Cleanergy 10 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Reef Light and Power Inc.*	Power distribution	Philippines	–	100.00	–	100.00
Tarlac Enerzone Corporation (TEZ)	Power	Philippines	–	100.00	–	100.00
Valley Light and Power Inc.*	Power distribution	Philippines	–	100.00	–	100.00
Subic Enerzone Corporation (SEZ)	Power	Philippines	–	99.98	–	99.98
Cotabato Light & Power Co., Inc. (CLP)	Power	Philippines	–	99.94	–	99.94
Cotabato Ice Plant, Inc.	Manufacturing	Philippines	–	100.00	–	100.00
Davao Light & Power Co., Inc. (DLP)	Power	Philippines	–	99.93	–	99.93
SPI Power Incorporated	Power	Philippines	–	85.00	–	85.00
Cebu Private Power Corporation (CPPC)	Power	Philippines	–	60.00	–	60.00
Prism Energy, Inc. (PEI)	Power	Philippines	–	60.00	–	60.00
Visayan Electric Co., Inc. (VECO)	Power	Philippines	–	55.26	–	55.26
Aboitiz Renewables Inc. (ARI) and Subsidiaries	Power	Philippines	–	100.00	–	100.00
Aboitiz Power Distributed Energy, Inc.	Power	Philippines	–	100.00	–	100.00
Aboitiz Power Distributed Renewables, Inc. (APX2)	Power	Philippines	–	100.00	–	100.00
Aboitiz Solar Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Amihan Frontier Energy, Inc.*	Power	Philippines	–	100.00	–	100.00
Amihan Power, Inc. *	Power	Philippines	–	100.00	–	100.00
AP Renewable Energy Corporation*	Power	Philippines	–	100.00	–	100.00
AP Renewables, Inc. (APRI)	Power	Philippines	–	100.00	–	100.00
Aseagas Corporation (Aseagas)*	Power	Philippines	–	100.00	–	100.00
Bakun Power Line Corporation*	Power	Philippines	–	100.00	–	100.00
Cleanergy 1 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 1, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 2 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 2, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 3 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 4 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 5 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 6 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 7 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 8 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy, Inc. (CI)*	Power	Philippines	–	100.00	–	100.00
Cordillera Hydro Corporation (CHC)*	Power	Philippines	–	100.00	–	100.00
Cornerstone Energy Development, Inc.*	Power	Philippines	–	100.00	–	100.00
El Faro 1 Inc.*	Power	Philippines	–	100.00	–	100.00
El Faro 2 Inc.*	Power	Philippines	–	100.00	–	100.00
El Faro 3 Inc.*	Power	Philippines	–	100.00	–	100.00
El Faro 4 Inc.*	Power	Philippines	–	100.00	–	100.00
El Faro 5 Inc.*	Power	Philippines	–	100.00	–	100.00
Electricidad, Inc.*	Power	Philippines	–	100.00	–	100.00
Haraya 1, Inc.*	Power	Philippines	–	100.00	–	100.00
Haraya 2, Inc.*	Power	Philippines	–	100.00	–	100.00

(Forward)

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2026		December 31, 2025	
			Direct	Indirect	Direct	Indirect
Haraya 3, Inc.*	Power	Philippines	—	100.00	—	100.00
Haraya 4, Inc.*	Power	Philippines	—	100.00	—	100.00
Haraya 5, Inc.*	Power	Philippines	—	100.00	—	100.00
Hedcor Benguet, Inc.*	Power	Philippines	—	100.00	—	100.00
Hedcor Bukidnon, Inc. (Hedcor Bukidnon)	Power	Philippines	—	100.00	—	100.00
Hedcor Kabayan, Inc.*	Power	Philippines	—	100.00	—	100.00
Hedcor Manolo Fortich, Inc.*	Power	Philippines	—	100.00	—	100.00
Hedcor Sabangan, Inc. (Hedcor Sabangan)	Power	Philippines	—	100.00	—	100.00
Hedcor Sibulan, Inc. (HSI)	Power	Philippines	—	100.00	—	100.00
Hedcor Tamugan, Inc. *	Power	Philippines	—	100.00	—	100.00
Hedcor Tudaya, Inc. (HTI)	Power	Philippines	—	100.00	—	100.00
Hedcor, Inc. (HI)	Power	Philippines	—	100.00	—	100.00
Hiraya Verde 1 Inc.*	Power	Philippines	—	100.00	—	100.00
Hiraya Verde 2 Inc.*	Power	Philippines	—	100.00	—	100.00
Hiraya Verde 3, Inc.*	Power	Philippines	—	100.00	—	100.00
Hiraya Verde 4, Inc.*	Power	Philippines	—	100.00	—	100.00
Hiraya Verde 5, Inc.*	Power	Philippines	—	100.00	—	100.00
Inner Channel Wind Power Corporation *	Power	Philippines	—	100.00	—	100.00
Luzon Alternative Energy Sources, Inc. *	Power	Philippines	—	100.00	—	100.00
Luzon Cleanergy Generation, Inc.*	Power	Philippines	—	100.00	—	100.00
Luzon Cleanergy, Inc.*	Power	Philippines	—	100.00	—	100.00
Luzon Hydro Company Limited*	Power	Philippines	—	100.00	—	100.00
Luzon Hydro Corporation (LHC)	Power	Philippines	—	100.00	—	100.00
Maaraw Holdings Bais, Inc.*	Power	Philippines	—	100.00	—	100.00
Maaraw Holdings San Carlos, Inc. (MHSCI)	Holding	Philippines	—	100.00	—	100.00
Maaraw Renewable Energy Corporation*	Power	Philippines	—	100.00	—	100.00
Mindanao Cleanergy, Inc.*	Power	Philippines	—	100.00	—	100.00
North Luzon Green and Sustainable Energy, Inc.*	Power	Philippines	—	100.00	—	100.00
North Luzon Green Power, Inc.*	Power	Philippines	—	100.00	—	100.00
North Luzon Natural Energy, Inc.*	Power	Philippines	—	100.00	—	100.00
Northern Sun Power, Inc.*	Power	Philippines	—	100.00	—	100.00
Northern Sun Radiance, Inc.*	Power	Philippines	—	100.00	—	100.00
PV Sinag Power, Inc.*	Power	Philippines	—	100.00	—	100.00
RE Resources, Inc.*	Power	Philippines	—	100.00	—	100.00
Retensol, Inc. *	Power	Philippines	—	100.00	—	100.00
San Carlos Sun Power, Inc. (Sacasun)	Power	Philippines	—	100.00	—	100.00
Sinag Solar Power Corporation*	Power	Philippines	—	100.00	—	100.00
South Cleanergy, Inc.*	Power	Philippines	—	100.00	—	100.00
South Luzon Energy Solutions, Inc.*	Power	Philippines	—	100.00	—	100.00
South Luzon Power Development, Inc.*	Power	Philippines	—	100.00	—	100.00
South Luzon Sustainable Energy, Inc.*	Power	Philippines	—	100.00	—	100.00
Tagoloan Hydro Corporation*	Power	Philippines	—	100.00	—	100.00
Ubay Solar Corporation*	Power generation	Philippines	—	100.00	—	100.00
Verdetek 1, Inc.*	Power	Philippines	—	100.00	—	100.00
Verdetek 2, Inc.*	Power	Philippines	—	100.00	—	100.00
Verdetek 3, Inc.*	Power	Philippines	—	100.00	—	100.00
Verdetek 4, Inc.*	Power	Philippines	—	100.00	—	100.00
Visayas Cleanergy, Inc.*	Power	Philippines	—	100.00	—	100.00
Wind Renewable Energy Corporation*	Power	Philippines	—	100.00	—	100.00
Hydro Electric Development Corporation*	Power	Philippines	—	99.97	—	99.97
Cleanergy 9 Power, Inc.*	Power	Philippines	—	64.00	—	100.00

(Forward)

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2026		December 31, 2025	
			Direct	Indirect	Direct	Indirect
Therma Power, Inc. (TPI) and Subsidiaries	Power	Philippines	–	100.00	–	100.00
Kasambagan Integrated Energy Corporation*	Power	Philippines	–	100.00	–	–
Mindanao Sustainable Solutions, Inc.*	Services	Philippines	–	100.00	–	100.00
Therma Central Visayas, Inc.*	Power	Philippines	–	100.00	–	100.00
Therma Dinginin Holdings, Inc.	Holding	Philippines	–	100.00	–	100.00
Therma Luzon, Inc. (TLI)	Power	Philippines	–	100.00	–	100.00
Therma Marine, Inc. (Therma Marine)	Power	Philippines	–	100.00	–	100.00
Therma Mariveles Holdings, Inc.	Holding	Philippines	–	100.00	–	100.00
Therma Mobile, Inc. (Therma Mobile)	Power	Philippines	–	100.00	–	100.00
Therma NatGas Power Inc. (TNGP)*	Power	Philippines	–	100.00	–	100.00
Therma Pagbilao Power Inc.*	Power	Philippines	–	100.00	–	100.00
Therma Power-Visayas, Inc. (TPVI)	Power	Philippines	–	100.00	–	100.00
Therma Quezon Energy Inc.*	Power	Philippines	–	100.00	–	100.00
Therma South, Inc. (TSI)	Power	Philippines	–	100.00	–	100.00
Therma Subic, Inc.*	Power	Philippines	–	100.00	–	100.00
Therma Visayas, Inc. (TVI)	Power	Philippines	–	80.00	–	80.00
GNPower Mariveles Energy Center Ltd. Co. (GMEC)	Power	Philippines	–	78.33	–	78.33
Abovant Holdings, Inc.	Holding	Philippines	–	60.00	–	60.00
Aboitiz Foods Holdings, Inc. and Subsidiaries	Holding	Philippines	100.00	–	100.00	–
Pilmico Foods Corporation (PFC) and Subsidiaries	Food manufacturing	Philippines	–	100.00	–	100.00
Filagri Holdings, Inc.	Holding	Philippines	–	100.00	–	100.00
Filagri, Inc.	Food manufacturing	Philippines	–	100.00	–	100.00
Pilmico Animal Nutrition Corporation (PANC)	Food manufacturing	Philippines	–	100.00	–	100.00
AboitizLand, Inc. (AboitizLand) and Subsidiaries	Real estate	Philippines	100.00	–	100.00	–
ALLRise Development Corp. and Subsidiaries	Real estate	Philippines	–	100.00	–	100.00
78 Point Blue, Inc.	Real estate	Philippines	–	100.00	–	100.00
Firmwall Systems, Inc.	Real estate	Philippines	–	100.00	–	100.00
Triplecrown Properties, Inc. (TCP)	Real estate	Philippines	–	100.00	–	100.00
Propiedad del Norte, Inc. (PDNI)	Real estate	Philippines	–	100.00	–	100.00
Misamis Oriental Land Development Corporation	Real estate	Philippines	–	60.00	–	60.00
Lima Land, Inc. (LLI)	Real estate	Philippines	–	100.00	–	100.00
Lima Infrastructure, Inc.	Real estate	Philippines	–	100.00	–	100.00
Cebu Industrial Park Developers, Inc. (CIPDI)	Real estate	Philippines	–	60.00	–	60.00
Cebu Industrial Park Services, Inc.	Services	Philippines	–	100.00	–	100.00
AEV International Pte. Ltd. (AEV International) and Subsidiaries	Holding	Singapore	–	100.00	–	100.00
Aboitiz Data Innovation Pte. Ltd.	Data Analytics	Singapore	–	100.00	–	100.00
Aboitiz Foods Pte. Ltd. and Subsidiaries	Holding	Singapore	–	100.00	–	100.00
Abaqa International Pte Ltd.	Trading	Singapore	–	100.00	–	100.00
Gold Coin Management Holdings Pte. Ltd. (GCMH) and Subsidiaries	Holding	Singapore	–	100.00	–	100.00
Diasham Resources Pte. Ltd ¹	Feedmills	Singapore	–	100.00	–	–
FEZ Animal Nutrition Pte Ltd	Holding	Singapore	–	100.00	–	100.00
FEZ Animal Nutrition Pakistan (Private Limited)	Holding	Pakistan	–	100.00	–	100.00
GC Investment Holdings Limited	Holding	Hong Kong	–	100.00	–	100.00
Gold Coin (Yunnan) Co. Limited*	Feedmills	China	–	100.00	–	100.00
Gold Coin (Zhangzhou) Company Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin (Zhuhai) Company Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin Agriculture (Guangxi) Co. Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin Animal Husbandry (Zhangzhou)	Feedmills	China	–	100.00	–	100.00
Gold Coin Feedmill (Dongguan) Co. Ltd.	Feedmills	China	–	100.00	–	100.00

(Forward)

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2026		December 31, 2025	
			Direct	Indirect	Direct	Indirect
Gold Coin Feedmill (Kunming) Co. Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin Management (Shenzhen) Co. Ltd.	Holding	China	–	100.00	–	100.00
Glen Arbor Holdings (Singapore) Pte. Ltd. (GAHS)	Holding	Singapore	–	100.00	–	100.00
Gold Coin Aqua Feed Incorporated	Holding	British Virgin Island	–	100.00	–	100.00
Gold Coin Aqua Feed (Singapore) Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
Gold Coin Specialities Sdn. Bhd. (GCSSB)	Feedmills	Malaysia	–	100.00	–	100.00
Gold Coin Specialities (Thailand) Co. Ltd.	Feedmills	Thailand	–	100.00	–	100.00
P.T. Gold Coin Trading Indonesia	Feedmills	Indonesia	–	100.00	–	100.00
Gold Coin Feedmill Binh Duong Company (GCFBDC)	Feedmills	Vietnam	–	100.00	–	100.00
Gold Coin Feedmill (Dong Nai) Co. Ltd.	Feedmills	Vietnam	–	100.00	–	100.00
American Feeds Company Limited	Feedmills	Vietnam	–	100.00	–	100.00
Gold Coin Feedmill Ha Nam Co. Ltd. (GCFHN)	Feedmills	Vietnam	–	100.00	–	100.00
Pilmico Vietnam Company Limited (PVCL)	Feedmills	Vietnam	–	100.00	–	100.00
Gold Coin Group Limited	Holding	Hong Kong	–	100.00	–	100.00
Gold Coin Holdings Sdn Bhd	Holding	Malaysia	–	100.00	–	100.00
Gold Coin Malaysia Group Sdn. Bhd.	Holding	Malaysia	–	100.00	–	100.00
Gold Coin Feedmills (Malaysia) Sdn. Bhd.	Feedmills	Malaysia	–	100.00	–	100.00
Gold Coin Feedmill (Sabah) Sdn. Bhd.	Feedmills	Malaysia	–	100.00	–	100.00
Gold Coin Sarawak Sdn. Bhd.	Feedmills	Malaysia	–	72.80	–	72.80
Bintawa Fishmeal Factory Sdn. Bhd.	Feedmills	Malaysia	–	72.86	–	72.86
Golden Livestock Sdn Bhd.	Holding	Malaysia	–	100.00	–	100.00
Gold Coin Sabah Sdn. Bhd.	Holding	Malaysia	–	100.00	–	100.00
Gold Coin Vietnam Holdings Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
KLEAN Greentech Co. Ltd.	Feedmills	Thailand	–	100.00	–	100.00
P.T. Gold Coin Indonesia	Feedmills	Indonesia	–	100.00	–	100.00
P.T. Gold Coin Specialities	Feedmills	Indonesia	–	99.90	–	99.90
PT Ayam Unggul (PTAYAM)	Feedmills	Indonesia	–	60.00	–	60.00
Pilmico Aqua Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
Aboitiz Infracapital, Inc. (AIC) and Subsidiaries	Holding	Philippines	100.00	–	100.00	–
Aboitiz Infracapital Cebu Airport Corporation (ACAC)	Airport	Philippines	–	100.00	–	100.00
GlobemERCHANTS, Inc.	Retail	Philippines	–	100.00	–	100.00
Aboitiz Infracapital Bohol Airport Corporation (ABAC)	Airport	Philippines	–	100.00	–	100.00
Aboitiz Infracapital Laguindingan Airport Corporation (ALAC)	Airport	Philippines	–	100.00	–	100.00
Apo Agua Infraestructura, Inc. (Apo Agua)	Water Infrastructure	Philippines	–	70.00	–	70.00
Infrastructure A3C Corporation (A3C)	Water Infrastructure	Philippines	–	100.00	–	100.00
Lima Water Corporation (LWC)	Water Infrastructure	Philippines	–	100.00	–	100.00
Advanced Data Innovation Inc.	Data Analytics	Philippines	100.00	–	100.00	–
Archipelago Insurance Pte Ltd (AIPL)	Insurance	Singapore	100.00	–	100.00	–
Cebu Praedia Development Corporation (CPDC)	Real estate	Philippines	100.00	–	100.00	–
Tenfold Ventures Corporation	Services	Philippines	100.00	–	100.00	–
AEV Aviation, Inc. (AEV Aviation)	Services	Philippines	73.31	26.69	73.31	26.69

¹In January 2026, GCMH acquired 100% of Diasham Resources Pte. Ltd at ₱645.0 million (SGD14.1 million). The provisional fair values of the identifiable assets acquired and liabilities assumed at the date of acquisition amounted to ₱307.5 million (SGD6.7 million) and ₱271.9 million (SGD5.9 million), respectively. This purchase resulted to a goodwill of ₱373.1 million (SGD8.1 million).

* No commercial operations as of June 30, 2026.

Interest in a Joint Operation

On May 15, 2014, the Group entered into a shareholders' agreement with TPEC Holdings Corporation (TPEC) for the development, construction and operation of the 400 MW Pagbilao Unit III in Pagbilao, Quezon through Pagbilao Energy Corporation (PEC). TPI and TPEC both agreed to provide their respective capital contributions and subscribe to common shares such that each stockholder owns 50% of the issued and outstanding shares of stock of PEC.

The financial and operating activities of the operation are jointly controlled by the participating shareholders and are primarily designed for the provision of output to the shareholders.

The Group's share of assets, liabilities, revenue, expenses and cash flows of a joint operation are included in the unaudited interim condensed consolidated financial statements on a line-by-line basis.

3. Basis of Preparation and Summary of Significant Accounting Policies

Basis of Preparation

The unaudited interim condensed consolidated financial statements of the Group have been prepared on a historical cost basis, except for derivative financial instruments, investments in certain debt and equity securities, and investment properties which are measured at fair value, and agricultural produce and biological assets which are measured at fair value less estimated costs to sell. The unaudited interim condensed consolidated financial statements are presented in Philippine peso, which is the Company's functional currency, and all values are rounded to the nearest thousands, except for earnings per share and exchange rates and as otherwise indicated.

Statement of Compliance

The unaudited interim condensed consolidated financial statements are prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*.

The unaudited interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements as of and for the year ended December 31, 2025, which have been prepared in accordance with Philippine Financial Reporting Standards (PFRS) Accounting Standards.

On July 27, 2026, the Audit Committee of the Board of Directors (BOD) of the Company approved and authorized the release of the unaudited interim condensed consolidated financial statements of the Group.

Changes in Accounting Policies and Disclosures

The accounting policies adopted are consistent with those of the previous financial year, except for the amendments to existing standards which were applied starting January 1, 2026. There are no other significant changes affecting the unaudited interim condensed consolidated financial statements from these adoptions. The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

Effective beginning on or after January 1, 2026

- Amendments to PFRS 9 and PFRS 7, *Classification and Measurement of Financial Instruments*

The amendments clarify that a financial liability is derecognized on the 'settlement date', i.e., when the related obligation is discharged, cancelled, expires or the liability otherwise qualifies for derecognition. They also introduce an accounting policy option to derecognize financial liabilities that are settled through an electronic payment system before settlement date if certain conditions are met.

The amendments also clarify how to assess the contractual cash flow characteristics of financial assets that include environmental, social and governance (ESG)-linked features and other similar contingent features. Furthermore, the amendments clarify the treatment of non-recourse assets and contractually linked instruments.

- Amendments to PFRS 9 and PFRS 7, *Contracts Referencing Nature-dependent Electricity*

The amendments only apply to contracts that reference nature-dependent electricity such as contracts to buy or sell nature-dependent electricity, as well as financial instruments that reference such electricity. This amendment cannot be applied by analogy to other contracts, items or transactions.

The amendments clarify the application of the 'own-use' requirements for in-scope contracts, amend the designation requirements for a hedge item in a cash flow hedging relationship for in-scope contracts and include new disclosure requirements.

- Amendments to Illustrative Examples on PFRS 7, PFRS 18, PAS 1, PAS 8, PAS 26 and PAS 37, *Disclosures about Uncertainties in the Financial Statements*

The amendments add illustrative examples to several PFRS Accounting Standards intended to improve the reporting of climate-related and other uncertainties in the financial statements, particularly to address stakeholders' concerns about consistency of information within the general-purpose financial reports and sufficient information on climate-related risks and other uncertainties in the financial statements.

The examples address topics such as materiality judgments, significant judgments and estimates, and aggregation and disaggregation.

The illustrative examples are not an integral part of PFRS Accounting Standards and, as such, do not have an effective date or transition requirements. However, an entity is expected to be entitled to sufficient time to implement any changes to align the information disclosed in its financial statements with the illustrative examples. Determining how much time is sufficient is a matter of judgment that depends on an entity's particular facts and circumstances. Nonetheless, an entity would be expected to implement any changes on a timely basis.

- Annual Improvements to PFRS Accounting Standards—Volume 11

The amendments are limited to changes that either clarify the wording in an Accounting Standard or correct relatively minor unintended consequences, oversight or conflicts between the requirements in the Accounting Standards. The following is the summary of the Standards involved and their related amendments.

- Amendments to PFRS 1, *Hedge Accounting by a First-time Adopter*
The amendments included in paragraphs B5 and B6 of PFRS 1 cross references to the qualifying criteria for hedge accounting in paragraph 6.4.1(a), (b) and (c) of PFRS 9. These are intended to address potential confusion arising from an inconsistency between the wording in PFRS 1 and the requirements for hedge accounting in PFRS 9.
- Amendments to PFRS 7, *Gain or Loss on Derecognition*
The amendments updated the language of paragraph B38 of PFRS 7 on unobservable inputs and included a cross reference to paragraphs 72 and 73 of PFRS 13.
- Amendments to PFRS 9
 - Lessee Derecognition of Lease Liabilities
The amendments to paragraph 2.1 of PFRS 9 clarified that when a lessee has determined that a lease liability has been extinguished in accordance with PFRS 9, the lessee is required to apply paragraph 3.3.3 and recognize any resulting gain or loss in profit or loss.
 - Transaction Price
The amendments to paragraph 5.1.3 of PFRS 9 replaced the reference to 'transaction price as defined by PFRS 15 *Revenue from Contracts with Customers*' with 'the amount determined by applying PFRS 15'. The term 'transaction price' in relation to PFRS 15 was potentially confusing and so it has been removed. The term was also deleted from Appendix A of PFRS 9.
- Amendments to PFRS 10, *Determination of a 'De Facto Agent'*
The amendments to paragraph B74 of PFRS 10 clarified that the relationship described in B74 is just one example of various relationships that might exist between the investor and other parties acting as de facto agents of the investor.
- Amendments to PAS 7, *Cost Method*
The amendments to paragraph 37 of PAS 7 replaced the term 'cost method' with 'at cost', following the prior deletion of the definition of 'cost method'.

4. Summary of Significant Accounting Judgments, Estimates and Assumptions

The preparation of the Group's unaudited interim condensed consolidated financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities. However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in the future periods.

Judgments and estimates are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Group based its assumptions and estimates on parameters available when the consolidated financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the Group. Such changes are reflected in the assumptions when they occur.

Judgments, key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next reporting period are consistent with those applied in the most recent annual consolidated financial statements.

5. Cash and Cash Equivalents

	June 30, 2026	December 31, 2025
	(Unaudited)	(Audited)
Cash on hand and in banks	₱33,660,965	₱27,973,599
Short-term deposits	52,939,783	59,779,803
	₱86,600,748	₱87,753,402

Cash in banks earn interest at floating rates based on daily bank deposit rates. Short-term deposits are made for varying periods of up to three months depending on the immediate cash requirements of the Group, and earn interest at the respective short-term deposit rates. Interest income earned from cash and cash equivalents amounted to ₱1,379.0 million and ₱1,479.2 million for the six-month periods ending June 30, 2026 and 2025, respectively.

6. Trade and Other Receivables

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
Trade receivables		
Power	₱52,185,447	₱38,428,816
Real estate	13,652,051	15,568,320
Food manufacturing	10,869,164	10,645,937
Holding and others	2,576,530	2,674,423
	79,283,192	67,317,496
Nontrade receivables	6,450,330	6,254,435
Dividends receivable	132,000	—
Others	523,161	628,540
	86,388,683	74,200,471
Less allowance for expected credit losses	5,266,919	5,170,122
	81,121,764	69,030,349
Less noncurrent portion	8,812,165	2,976,850
	₱72,309,599	₱66,053,499

Trade receivables, except real estate receivables, are generally non-interest bearing and on 10 - 30 days' terms.

Non-trade receivables relates mostly to claims from insurance. This account also includes reimbursable expenses from contractors and customers of the real estate group.

Other receivables include accrued interest income.

Trade Receivables of Real Estate Group

Trade receivables consist mostly of installment contract receivables from real estate customers. Installment contract receivables are collectible in monthly installments over a period of two to three years and are noninterest bearing. Current and noncurrent portion of these receivables amounted to ₱13.3 billion and ₱388.4 million, respectively, as of June 30, 2026, and ₱15.1 billion and ₱462.0 million, respectively, as of December 31, 2025.

Trade receivables of real estate group include contract assets amounting to ₱5.5 billion and ₱9.8 billion as of June 30, 2026 and December 31, 2025, respectively. Contract assets represents excess of recognized revenues from contracts with real estate customers determined based on percentage-of-completion, against amounts billed to customers.

Trade Receivables of Power Group

Noncurrent portion of the trade receivable includes the receivable from additional revenue earned as a result of Energy Regulatory Commission (ERC) Resolution No. 28, series of 2025 providing feed-in-tariff (FIT) rate adjustments for years 2021 to 2025, and receivable from the sale of asset to ERC, collectible within 5 years. The balance also includes under-recoveries of pass-through charges arises from generation, transmission, and systems loss. Along with prior and upcoming triennial period over and under recoveries, this will be submitted to the ERC. The amount shall be billed to the customers upon confirmation by the ERC.

7. Inventories

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
At cost:		
Real estate inventories	₱12,184,934	₱11,828,722
Materials, parts and supplies	12,326,497	11,352,535
Raw materials	2,726,103	3,560,313
Fuel and lubricants	3,922,957	2,523,317
Land and improvements	8,238,540	7,714,404
Finished goods	1,903,093	1,745,361
Work in progress	28,293	52,807
At NRV:		
Wheat grains and other raw materials	9,700,504	7,092,536
Materials, parts and supplies	885,941	532,634
	₱51,916,862	₱46,402,629

8. Other Current Assets

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
Prepaid expenses	₱7,128,439	₱6,556,265
Restricted cash	4,659,232	6,673,694
Asset held for sale	2,635,525	2,635,525
Advances to National Grid Corporation of the Philippines (NGCP)	2,352,898	1,806,179
Short-term cash deposits	1,642,800	269,298
Input value added tax (VAT) - net	1,478,020	1,603,909
Concession contract asset (see Note 11)	1,391,973	1,358,605
Biological assets	1,190,099	1,262,840
Advances to suppliers	997,112	826,986
Insurance assets	373,224	1,156,462
Others	1,522,416	1,533,139
	₱25,371,738	₱25,682,902

Restricted cash represents proceeds from sale of power under the control of trustees of TVI and TSI's lenders as per loan agreement. The asset will be used to pay the current portion of loans payable, interest payments and operating costs in the following period.

Prepaid expenses mainly include prepaid taxes and prepayments for insurance.

Short-term cash deposits are fixed-term deposits generally having maturities of more than 3 months but less than one year. These earn interest at the respective bank deposit rates. Interest income earned from short-term cash deposits amounted to ₱38.7 million and

₱43.3 million for the six-month periods ending June 30, 2026 and 2025, respectively.

Advances to NGCP pertain to TVI's cost of construction and installation of substation and transmission facilities which is subject for reimbursement.

"Others" include income tax refundable.

9. Investments and Advances

The Group's investees and the corresponding equity ownership are as follows:

	Nature of Business	Percentage of ownership	
		June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
Manila-Oslo Renewable Enterprise, Inc. (MORE) ¹	Holding	83.33	83.33
GN Power Dinginin Ltd. Co. (GNPD) ^{1, 2 & 4}	Power generation	70.00	70.00
AEV CRH Holdings, Inc. (AEV CRH)	Holding	60.00	60.00
AA Thermal (ATI) ^{1 & 2}	Holding	60.00	60.00
Aboitiz Upgrade Solar Inc.*	Power generation	50.00	50.00
Advent Upgrade Solar, Inc.	Power generation	50.00	—
Aura Energy Holdings Inc. (AEHI)	Holding	50.00	50.00
Mactan Travel Retail Group Corp. (MTRGC)	Retail	50.00	50.00
SSP - Mactan Cebu Corporation	Retail	50.00	50.00
Therma Cebu Energy Inc. (TCEI)*	Power generation	50.00	50.00
Unity Digital Infrastructure Inc.(UDII) ¹	Services	50.00	50.00
Union Bank of the Philippines (UBP)	Banking	49.99	49.99
Tarlac Terra Ventures, Inc. (TTVI)	Real estate	49.00	—
Hijos de F. Escaño, Inc.	Holding	46.73	46.73
CRH ABOITIZ Holdings, Inc. (CRH ABOITIZ)	Holding	45.00	45.00
Mazzaraty Energy Corporation	Retail electricity supplier	44.87	44.87
Sinag Naraw Power, Inc.*	Power	44.00	44.00
San Fernando Electric Light & Power Co., Inc. (SFELAPCO)	Power distribution	43.78	43.78
Pampanga Energy Ventures, Inc. (PEVI)	Holding	42.84	42.84
4 Barracuda Energy Corp. (4BEC)	Power generation	41.00	41.00
CCEP Aboitiz Beverages Philippines Inc. (CABPI)	Holding	40.00	40.00
Chromite Gas Holdings, Inc. (CGHI)	Power generation	40.00	40.00
Lihangin Wind Energy Corp. (LWEC)	Power generation	35.00	35.00
Cebu Energy Development Corp. (CEDC)	Power generation	26.40	26.40
Redondo Peninsula Energy, Inc. (RP Energy) *	Power generation	25.00	25.00
Gold Coin Feed Mills (Brunei) Sdn. Bhd. **	Feedmills	20.00	20.00
Jin Fu Boar Stud Farm (Mengzi) Co., Ltd ***	Food manufacturing	20.00	20.00
Southern Philippines Power Corporation (SPPC)	Power generation	20.00	20.00
Western Mindanao Power Corporation (WMPC)	Power distribution	20.00	20.00
Balibago Water Systems, Inc. (BWSI) ³	Water infrastructure	16.33	16.33
Singlife Philippines Inc. ^{3&5}	Insurance	—	15.00

¹Joint ventures.

²Economic interest.

³Significant influence by virtue of the board seat held by the Group.

⁴Includes 30% economic interest through AA Thermal.

⁵Sold for ₱127.2 million in March 2026.

*No commercial operations as of June 30, 2026.

**Registered in Malaysia and is part of GCMH Group.

***Registered in China and is part of GCMH Group.

Unless otherwise indicated, the principal place of business and country of incorporation of the Group's associates and joint ventures are in the Philippines. All investees above are associates except as otherwise indicated.

The detailed carrying values of investees, which are accounted for under the equity method, follow:

	June 30, 2026	December 31, 2025
	(Unaudited)	(Audited)
UBP	₱106,433,001	₱105,250,111
GNPD/ATI	88,169,358	83,291,575
CABPI	34,782,483	33,094,603
CGHI	32,555,132	58,979,922
AEV CRH	14,443,373	15,186,378
MORE	10,747,205	10,340,363
CEDC	4,198,494	4,018,279
UDII	3,427,261	3,288,691
SFELAPCO/PEVI	1,316,427	1,287,461
BWSI	1,004,448	971,929
TTVI	769,300	—
SMCC	404,474	404,474
WMPC	236,291	153,861
SPPC	134,929	136,327
RP Energy	90,539	90,357
MTRGC	66,410	66,410
Others	1,388,784	1,391,809
	₱300,167,909	₱317,952,550

On January 27, 2025, AP through TNGP (a wholly-owned subsidiary of TPI) invested ₱46.7 billion in CGHI, which acquired 67% equity interest in each of the following entities South Premiere Power Corp., Excellent Energy Resources, Inc., Linseed Field Corporation, and Ilijan Primeline Industrial Estate Corp. AP effectively owns 26.8% of each of these entities (see Note 27d). Additional costs include contingent consideration amounting to ₱3.0 billion and other acquisition costs incurred (see Note 12).

In February 2026, a partial payment amounting to ₱4.1 billion was made for the contingent consideration. The outstanding contingent liability as of June 30, 2026 amounted to ₱3.9 billion.

In June 2026, CGHI made a redemption on its preferred shares in TNGP amounting to ₱29.5 billion.

In June 2026, AboitizLand through LLI, acquired a 49% equity interest in TTVI for a total capital infusion of ₱769.3 million.

The investment relates to the development of a 184-hectare property owned by TTVI, a subsidiary of House of Investments. The project will be undertaken as a joint venture, with House of Investments retaining a 51% controlling stake and LLI holding 49%.

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
Acquisition cost:		
Balances at beginning of period	₱218,941,141	₱163,644,975
Additions during the period	1,102,815	55,296,166
Redemptions	(29,480,000)	—
Disposals during the period	(240,000)	—
Balances at end of period	190,323,956	218,941,141
Accumulated share in net earnings:		
Balances at beginning of period	98,095,413	86,141,921
Share in net earnings for the period	14,283,212	23,848,491
Disposals during the period	21,802	—
Cash dividends received and receivable	(4,301,065)	(11,894,999)
Balances at end of period	108,099,362	98,095,413
Equity reserve	1,200,599	1,200,599
Share in net unrealized mark-to-market losses on FVOCI investments of associates	(1,174,427)	(513,781)
Share in cumulative translation adjustments of associates and joint ventures	3,676,693	2,265,584
Share in actuarial losses on retirement benefit plan of associates and joint ventures	(1,277,543)	(1,355,675)
	300,848,640	318,633,281
Less allowance for impairment losses	680,731	680,731
	₱300,167,909	₱317,952,550

10. Intangible Assets

Set out below is the carrying amount of the Group's intangible assets as of June 30, 2026 and the movements for the six-month period then ended:

	Goodwill	Service concession rights	Franchise	Project development costs	Customer contracts	Software and licenses	Total
Cost:							
Balances at beginning of period	₱42,407,266	₱78,867,828	₱3,078,431	₱2,786,408	₱99,746	₱3,419,153	₱130,658,832
Additions during the period	—	550,327	—	393,961	—	131,957	1,076,245
Acquisition of subsidiaries (Note 2)	373,055	—	—	—	—	—	373,055
Impairment	—	—	—	(94,294)	—	—	(94,294)
Exchange differences and others	1,112,793	(36,865)	—	38,908	—	23,736	1,138,572
Balances at end of period	43,893,114	79,381,290	3,078,431	3,124,983	99,746	3,574,846	133,152,410
Accumulated amortization:							
Balances at beginning of period	—	7,657,741	968,424	—	99,746	1,735,300	10,461,211
Amortization	—	1,171,107	38,480	—	—	293,733	1,503,320
Balances at end of period	—	8,828,848	1,006,904	—	99,746	2,029,033	11,964,531
Net book values	₱43,893,114	₱70,552,442	₱2,071,527	₱3,124,983	₱—	₱1,545,813	₱121,187,879

11. Other Noncurrent Assets

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
Concession contract asset, net of current portion	₱6,484,950	₱6,728,387
Prepaid taxes	6,203,224	6,629,776
Input VAT and tax credit receivable	5,747,654	6,344,251
Advances to contractors and projects	5,602,557	5,636,806
Prepaid rent and other deposits	1,247,517	43,497,035
Financial assets at FVOCI	767,213	46,832
Restricted cash	661,573	527,721
Deposit for future land acquisition	420,509	419,479
Biological assets	185,976	207,124
Financial assets at FVTPL	137,962	140,200
Others	1,800,529	2,096,632
	₱29,259,665	₱72,274,243

Concession contract asset pertains to SPI's PPA with NPC which has been accounted for under the provisions of Philippine Interpretation IFRIC 12. Under the terms of the PPA, SPI will receive capital recovery fees from NPC representing recovery of SPI's capital cost incurred in relation to the construction of the Power Station. These capital recovery fees are recognized at their discounted value in the consolidated financial statements using a prevailing market rate when SPI was acquired by AP in June 2023.

Concession contract asset due not later than one year is presented as current asset in the unaudited interim consolidated balance sheets (see Note 8).

Prepaid taxes are composed of creditable withholding taxes.

Prepaid rent and other deposits include the payment by C9PI to PSALM amounting to ₱41.27 billion in connection with the acquisition of the plant's assets including land lease agreement (See Notes 16 and 27).

Interest income earned from investments on financial assets amounted to ₱13.5 million and ₱37.0 million for the six-month periods ending June 30, 2026 and 2025, respectively.

12. Trade and Other Payables

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
Trade payables	₱42,467,966	₱39,251,143
Nontrade and other payables	14,108,359	18,938,781
Accrued expenses		
Interest	5,480,788	5,257,715
Taxes and fees	1,924,631	2,338,959
Others	2,459,729	2,817,778
Output VAT	6,454,664	6,009,988
Amounts due to contractors and other third parties	3,979,179	2,932,122
Customer deposits	2,356,496	1,616,551
Unearned revenue	426,476	329,996
	79,658,288	79,493,033
Less noncurrent portion	4,033,631	5,142,801
	₱75,624,657	₱74,350,232

Trade payables are noninterest-bearing and are usually on 30-90 days' terms.

Trade payables include contract liabilities amounting to ₱3.1 billion and ₱3.4 billion as of June 30, 2026 and December 31, 2025, respectively.

Accrued taxes and fees represent accrual of real property tax, transfer tax and other fees. Accrued others mainly include personnel-related accruals, commissions, customer discounts, freight costs and professional fees.

Nontrade and other payables include contingent liability related to the investment in CGHI (see Note 9) amounting to ₱3.9 billion and ₱8.0 billion as of June 30, 2026 and December 31, 2025, respectively.

Nontrade and other payables include insurance contract liabilities amounting to ₱3.6 billion and ₱4.5 billion as of June 30, 2026 and December 31, 2025, respectively.

Other payables represent withholding taxes, payroll related liabilities and other accrual of expenses arising in the ordinary course of business and are generally payable within 12 months from the balance sheet date.

Amounts due to contractors and other third parties include liabilities arising from construction projects.

13. Bank Loans

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
Philippine peso loans	₱85,488,779	₱95,526,801
Chinese yuan loans	1,790,680	1,709,223
Malaysian Ringgit loans	1,621,068	2,031,964
Vietnamese dong loans	517,280	229,052
Indonesia rupia loans	75,604	—
US dollar loans	—	695,012
	₱89,493,411	₱100,192,052

The bank loans are unsecured short-term notes payable obtained from local and foreign banks with annual interest rates ranging from 2.60% to 7.95% and 2.85% to 6.87% in 2026 and 2025, respectively. These loans will mature on various dates within 12 months. Interest expense recognized on bank loans amounted to ₱1.8 billion and ₱2.2 billion for the six-month periods ending June 30, 2026 and 2025, respectively.

14. Long-term Debts

	June 30, 2026 (Unaudited)		December 31, 2025 (Audited)	
	Annual Interest Rate	Amount	Annual Interest Rate	Amount
Company:				
Financial and nonfinancial institutions - unsecured	4.10% - 7.53%	₱55,174,480	3.30% - 7.53%	₱55,196,580
Subsidiaries:				
GMEC				
Financial institutions - unsecured	Six-month SOFR + 1.70% margin	25,691,865	LIBOR + 1.7% - 4.85%	25,939,404
Therma Marine				
Financial institutions - secured	4.54% - 7.68%	1,625,000	4.54% - 7.68%	1,787,499
Hedcor Sabangan				
Financial institutions - unsecured	4.92%	694,417	4.92%	745,111
TVI				
Financial institutions - secured	5.56% - 9.00%	23,974,698	5.56% - 9.00%	25,359,290
AP				
Financial and nonfinancial institutions - Philippine peso - unsecured	4.00% - 6.86%	68,150,000	3.82% - 6.86%	76,150,000
TSI				
Financial institutions - secured	4.27%	13,727,357	4.27% - 7.45%	14,358,862
APRI				
Financial institutions - secured	4.91% - 6.67%	10,335,959	4.91% - 6.67%	10,335,567
Hedcor Bukidnon				
Financial institutions - unsecured	5.59% - 7.06%	5,918,944	5.59% - 7.06%	6,234,835
HSI				
Fixed rate corporate notes - unsecured	4.63% - 5.42%	1,600,000	4.63% - 5.42%	1,600,000
PFC				
Financial institutions - unsecured	5.16%	2,804,500	4.50% - 5.16%	2,812,000
PANC				
Financial institutions - unsecured	4.50% - 7.04%	3,161,450	4.50% - 7.04%	3,220,000
HI				
Financial institution - unsecured	5.00%	1,037,908	5.00%	1,062,598
Hedcor Tudaya				
Financial institution - unsecured	4.92%	488,800	4.92%	518,045

(Forward)

	June 30, 2026 (Unaudited)		December 31, 2025 (Audited)	
	Annual Interest Rate	Amount	Annual Interest Rate	Amount
CEDI				
Financial institution - secured	5.72%	3,488,495	5.72%	2,436,000
API				
Financial institution - unsecured	7.24%	564,000	7.24%	570,000
PVSINAG				
Financial institution - secured	7.06% - 8.02%	8,714,077	7.06% - 8.02%	8,977,435
ARI				
Financial institution - unsecured	6.65% - 6.91%	29,552,940	6.65% - 6.91%	19,670,588
TLI				
Financial institution - secured	7.39%	32,872,500	7.39% - 7.40%	33,700,000
SPI				
Financial institution - secured	LIBOR + 1.50% - 5.00%	1,325,376	LIBOR + 1.50% - 5.00%	1,505,024
APREC				
Financial institution - secured	6.51%	6,070,000	6.51%	6,070,000
ASPI				
Financial institution - secured	6.06%	5,400,000	6.06%	5,400,000
SACASUN				
Financial institution - secured	5.70%	2,000,000	—%	—
Apo Agua				
Financial institutions - secured	7.07% - 7.65%	12,209,596	7.07% - 7.65%	11,441,194
LWC				
Financial institution - unsecured	5.38% - 7.01%	234,161	5.38% - 7.01%	234,735
ACAC				
Financial institutions:				
Philippine peso - secured	5.39% - 7.18%	26,563,047	5.39% - 7.18%	26,877,046
ALAC				
Financial institutions - secured	6.76%	775,000	6.76%	775,000
A3C				
Financial institutions - secured	6.89% - 7.24%	171,000	6.29% - 7.25%	171,000
AEV International				
US Dollar bonds				
Foreign currency - unsecured	4.20%	24,544,000	4.20%	23,516,000
GCMH				
Financial institution - unsecured	1.44% + LIBOR to 4.81%	3,303,173	LIBOR + 1.44% - 5.19%	3,140,435
Gold Coin Feedmill (Dong Nai) Co. Ltd.				
Financial institution - unsecured	Cost of fund + 2%	700,004	Cost of fund + 2%	819,822
Gold Coin (Yunnan) Co. Limited				
Financial institution - unsecured	2.60%	812,655	2.60 %	788,835
ABOITIZLAND				
Financial institution - unsecured	7.35%	1,400,000	7.35%	1,400,000
FSI				
Financial institution - secured	6.22% - 6.23%	98,417	6.22% - 6.23%	107,037
TCP				
Financial institution - secured	7.50% - 8.95%	56,350	8.00% - 8.65%	86,350
LLI				
Financial institution - unsecured	5.91% - 7.45%	11,412,500	5.97% - 7.70%	11,412,500
Joint Operation - PEC				
Financial institution - secured	5.77% - 6.27%	6,288,602	5.77% - 6.27%	6,753,593
Total		392,941,271		391,172,385
Deferred financing costs		(3,724,737)		(3,831,723)
		389,216,534		387,340,662
Less current portion		37,325,759		34,552,418
Noncurrent portion		₱351,890,775		₱352,788,244

In March 2026, AP through SACASUN, ARI and APRI availed of a new loan amounting to ₱2.0 billion, ₱10.0 billion, and ₱0.5 billion, respectively.

In March 2026, AP paid ₱8.0 billion of 5-year retail bonds maturing March 2026.

Loan covenants

The loan agreements on long-term debts of the Group provide for certain restrictions with respect to, among others, mergers or consolidations or other material changes in their ownership, corporate set-up or management, investment and guaranties, incurrence of additional debt, disposition of mortgage of assets, payment of dividends, and maintenance of financial ratios at certain levels.

These restrictions and requirements were complied with by the Group as of June 30, 2026 and December 31, 2025.

15. Debt Securities

As of June 30, 2026, AEV and AP registered and issued peso-denominated fixed-rate retail bonds totaling ₱91.7 billion under the following terms:

Maturity	Issuer	Annual Interest Rate	Amount
12-year bonds to mature on August 6, 2027	AEV	6.02%	5,071,350
7-year bonds to mature on September 8, 2028	AEV	4.10%	5,000,000
5-year bonds to mature on September 21, 2028	AEV	6.48%	5,825,620
10-year bonds to mature on June 18, 2029	AEV	6.32%	1,650,000
7-year bonds to mature on December 7, 2029	AEV	7.53%	10,900,000
10-year bonds to mature on September 21, 2033	AEV	6.80%	5,807,910
7-year bonds to mature on October 14, 2026	AP	5.28%	7,250,000
5-year bonds to mature on March 17, 2027	AP	5.31%	3,000,000
10-year bonds to mature on July 3, 2027	AP	5.34%	3,000,000
2-year bonds to mature on July 14, 2027	AP	5.88%	11,292,540
7-year bonds to mature on December 2, 2028	AP	5.03%	7,200,000
7-year bonds to mature on March 17, 2029	AP	5.74%	7,000,000
5-year bonds to mature on July 14, 2030	AP	6.29%	9,468,660
10-year bonds to mature on July 14, 2035	AP	6.86%	9,238,800
			₱91,704,880

16. Leases

Set out below, are the carrying amounts of the Group's right-of-use assets and lease liabilities as of June 30, 2026 and the movements for the six-month period then ended:

	Right-of-use assets			Total	Lease Liabilities
	Land	Building	Manufacturing Plant, Equipment and Others		
At beginning of the period	₱8,751,728	₱1,825,729	₱146,239	₱10,723,696	₱6,127,824
Additions	5,029,871	67,505	3,882	5,101,258	101,696
Amortization expense	(299,270)	(111,165)	(9,769)	(420,204)	—
Capitalized amortization	(2,531)	—	—	(2,531)	—
Interest expense	—	—	—	—	217,564
Capitalized interest	—	—	—	—	1,065
Payments	—	—	—	—	(343,736)
Exchange difference and others	(4,457)	(8,470)	3,662	(9,265)	(47,177)
At end of the period	₱13,475,341	₱1,773,599	₱144,014	₱15,392,954	₱6,057,236

On August 15, 2025, C9PI entered into a lease agreement with PSALM for the land on which the power plant is situated. The lease has a 25-year term and may be renewed or extended for an additional 25-year period upon mutual written agreement.

The lease commenced on February 9, 2026, upon the official turnover of the CBK HEPP Complex in Laguna by PSALM to the C9PI, and the deposit amounting to ₱5.0 billion was reclassified as part of the right-of-use asset.

Set out below are the amounts recognized in the unaudited interim condensed consolidated statement of income:

	Jan - Jun 2026	Jan - Jun 2025
Amortization expense of right-of-use assets	₱420,204	₱718,033
Interest expense on lease liabilities	217,564	169,744
Rent expense - short-term leases	105,058	85,994
Rent expense - low-value assets	8,456	3,983
	₱751,282	₱977,754

17. Retained Earnings

On March 5, 2026, the BOD approved the declaration of a regular cash dividend of ₱1.53 per share (₱8.5 billion) to all stockholders of record as of March 19, 2026. These dividends were taken out of the unrestricted retained earnings as of December 31, 2025, and were paid on March 27, 2026.

The balance of retained earnings includes the accumulated equity in net earnings of subsidiaries, associates and joint arrangements amounting to ₱172.4 billion and ₱166.4 billion as of June 30, 2026 and December 31, 2025, respectively. Such amounts are not available for distribution until

such time that the Company receives the dividends from the respective subsidiaries, associates and joint arrangements.

18. Other Comprehensive Income

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
Cumulative Translation Adjustments		
Balance at beginning of period	(P980,145)	P1,607,947
Movements	728,251	(2,588,092)
Balance at end of period	(251,894)	(980,145)
Cash Flow Hedge Reserve		
Balance at beginning of period	(274,057)	34,627
Movements	586,011	(308,684)
Balance at end of period	311,954	(274,057)
Actuarial Losses on Defined Benefit Plans		
Balances at beginning of period	(643,090)	(797,941)
Movements	14,350	154,851
Balance at end of period	(628,740)	(643,090)
Net Unrealized Gains on Financial Assets at FVOCI		
At beginning of period	1,280	129,457
Movements	5,581	(128,177)
Balance at end of period	6,861	1,280
Share in Cumulative Translation Adjustments of Associates and Joint Ventures		
Balance at beginning of period	1,143,453	913,959
Movements	754,042	229,494
Balance at end of period	1,897,495	1,143,453
Share in Actuarial Losses on Defined Benefit Plans of Associates and Joint Ventures		
Balance at beginning of period	(1,338,908)	(1,146,281)
Movements	73,917	(192,627)
Balance at end of period	(1,264,991)	(1,338,908)
Share in Fair Value Changes on Financial Assets at FVOCI of Associates and Joint Ventures		
At beginning of period	(561,335)	(824,734)
Movements	(660,646)	263,399
Balance at end of period	(1,221,981)	(561,335)
Revaluation Surplus	642,672	642,672
	(P508,624)	(P2,010,130)

19. Revenues

	Jan - Jun 2026	Jan - Jun 2025
Sale of:		
Power	₱119,840,719	₱91,236,839
Goods	59,567,959	44,339,106
Service fees and others	5,661,521	4,224,215
Real estate	1,670,727	1,892,097
	₱186,740,926	₱141,692,257

20. Costs and Expenses

	Jan - Jun 2026	Jan - Jun 2025
Cost of goods sold	₱50,417,495	₱36,324,350
Cost of purchased power	52,267,921	35,015,094
Operating expenses	32,061,016	29,965,448
Cost of generated power	23,833,144	20,728,173
Cost of real estate sales	1,052,891	1,128,700
	₱159,632,467	₱123,161,765

21. Other Income (Expense)

	Jan - Jun 2026	Jan - Jun 2025
Surcharges	₱322,810	₱289,932
Net foreign exchange losses - net	(196,824)	(378,445)
Write off of project costs and other assets	(94,136)	—
Gain (loss) on disposal of:		
Stock investments	(90,766)	—
Property, plant and equipment	(22,427)	(10,689)
Financial assets at FVTPL & FVOCI	—	106,254
Rental income	55,077	335,802
Non-utility operating income	23,897	40,560
Unrealized valuation gains (losses) on financial instruments	(5,100)	20,031
Dividend income	1,361	1,210
Others - net	799,580	560,853
	₱793,472	₱965,508

“Others - net” include forfeiture income, insurance claims, tax credits and other non-recurring items like sale of scrap and sludge oil.

22. Income Taxes

	Jan - Jun 2026	Jan - Jun 2025
Current		
Corporate income tax	₱4,660,921	₱3,826,672
Final tax	199,836	195,103
	4,860,757	4,021,775
Deferred	(84,502)	(103,170)
	₱4,776,255	₱3,918,605

23. Earnings per Common Share

Basic and diluted earnings per common share amounts were computed as follows:

	Jan - Jun 2026	Jan - Jun 2025
a. Net income attributable to equity holders of the parent	₱13,638,474	₱8,386,964
b. Weighted average number of common shares issued and outstanding	5,552,805	5,552,805
Basic and diluted earnings per common share (a/b)	₱2.46	₱1.51

There are no dilutive potential common shares for the six-month periods ended June 30, 2026 and 2025.

24. Operating Segment Information

Operating segments are components of the Group that engage in business activities from which they may earn revenues and incur expenses, whose operating results are regularly reviewed by the Group's Chief Operating Decision Maker (CODM) to make decisions about how resources are to be allocated to the segment and assess their performances, and for which discrete financial information is available.

For purposes of management reporting, the Group's operating businesses are organized and managed separately according to services provided, with each segment representing a strategic business segment. The Group's identified operating segments, which are consistent with the segments reported to the BOD, the Group's CODM, are as follows:

- power segment, which is engaged in power generation and sale of electricity;
- financial services segment, which is engaged in banking and money remittance operations;
- food and beverage segment, which is engaged in the production of flour and feeds and swine breeding, and the production and sale of beverages;
- real estate segment, which is engaged in real property development for sale and lease;
- infrastructure segment, which is engaged in the production of cement and other building materials, sale and lease of properties in the economic estates, airport operations, digital infrastructure services, and in the supply of treated bulk water; and
- the parent company and others, which include the operations of the Company and the service provider subsidiaries that cater mainly to the Group.

In addition, the Group presents geographical segments based on two categories, as follows:

- Philippines, which represents the Group's local operations; and
- Rest of Asia, which represents the foreign operations of the Group across several countries in Asia.

Management monitors the operating results of its segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment revenue and segment expenses are measured in accordance with PFRS. The presentation and classification of segment revenue and segment expenses are consistent with the consolidated statement of income. Interest expense and financing charges, depreciation and amortization expense and income taxes are managed on a per segment basis.

The Group has inter-segment revenues in the form of management fees as well as inter-segment sales of electricity and other services which are eliminated in consolidation. The transfers are accounted for at competitive market prices on an arm's-length basis.

Segment assets do not include deferred income tax assets, pension asset and other noncurrent assets. Segment liabilities do not include deferred income tax liabilities, income tax payable and pension liability. Adjustments as shown below include items not presented as part of segment assets and liabilities.

Financial information on the operations of the various business segments are summarized as follows:

[illegible]

January - June 2025								
	Power	Financial Services	Food and Beverage	Real Estate	Infrastructure	Parent Company and Others	Eliminations	Consolidated
REVENUES								
Third parties	₱91,515,541	₱—	₱44,342,543	₱836,654	₱4,632,035	₱365,484	₱—	₱141,692,257
Inter-segment	280,882	—	9,955,413	280	30,427	695,876	(10,962,878)	—
Total revenue	₱91,796,423	₱—	₱54,297,956	₱836,934	₱4,662,462	₱1,061,360	(₱10,962,878)	₱141,692,257
RESULTS								
Segment results	₱14,296,642	₱—	₱3,819,470	₱3,897	₱681,575	(₱363,712)	₱92,620	₱18,530,492
Other income (expenses) - net	1,011,336	—	(35,413)	68,336	(178,962)	100,372	(161)	965,508
INCOME FROM OPERATIONS								19,496,000
Interest expense	(8,691,793)	—	(528,157)	(30,981)	(1,137,368)	(2,485,157)	—	(12,873,456)
Interest income	1,016,790	—	153,618	10,863	48,203	329,992	—	1,559,466
Share in net earnings (losses) of associates and joint ventures	9,309,683	1,598,187	1,504,878	—	(840,099)	8,474,611	(8,488,826)	11,558,434
Benefit from (provision for) income tax	(2,889,885)	—	(871,539)	(32,796)	(62,378)	(62,007)	—	(3,918,605)
NET INCOME (LOSS)	₱14,052,773	₱1,598,187	₱4,042,857	₱19,319	(₱1,489,029)	₱5,994,099	(₱8,396,367)	₱15,821,839
Depreciation and amortization	₱6,419,319	₱—	₱966,857	₱24,193	₱1,103,210	₱94,346	₱—	₱8,607,925
OTHER INFORMATION (as of December 31, 2025)								
Segment assets	₱126,989,526	₱—	₱41,068,401	₱16,742,485	₱30,412,477	₱16,892,123	(₱5,943,620)	₱226,161,392
Investments and advances	159,447,986	105,250,111	33,269,846	—	19,917,882	189,323,855	(189,257,130)	317,952,550
Unallocated corporate assets	336,360,338	—	1,169,863	3,671,400	88,722,788	38,573,537	(542)	468,497,384
Consolidated total assets								₱1,012,611,326
Segment liabilities	₱400,699,559	₱—	₱38,041,169	₱7,100,896	₱60,090,127	₱91,122,186	(₱5,540,556)	₱591,513,381
Unallocated corporate liabilities	7,458,118	—	936,834	748,153	7,158,151	1,269,290	—	17,570,546
Consolidated total liabilities								₱609,083,927

Revenues and noncurrent operating assets by geographical locations are summarized below:

	Revenue		Property, Plant and Equipment		Intangible Assets	
	June 2026	June 2025	June 2026	December 2025	June 2026	December 2025
Philippines	₱149,893,441	₱117,887,247	₱280,783,053	₱239,787,739	₱77,181,701	₱77,703,560
Rest of Asia	58,573,749	43,096,335	7,018,312	6,848,932	113,064	86,795
	₱208,467,190	₱160,983,582	₱287,801,365	₱246,636,671	₱77,294,765	₱77,790,355

The revenue information above is based on the locations of customers. Noncurrent operating assets consist of property, plant and equipment and intangible assets.

25. Financial Risk Management Objectives and Policies

The Group's principal financial instruments comprise of cash and cash equivalents, investments in FVTPL or FVOCI, bank loans and long-term debts. The main purpose of these financial instruments is to raise finances for the Group's operations and its investments in existing subsidiaries and associates and in new projects. The Group has other financial assets and liabilities such as trade and other receivables, trade and other payables, customer deposits and lease liabilities which arise directly from operations.

The Group also enters into derivative transactions, particularly foreign currency forwards, to economically hedge its foreign currency risk from foreign currency denominated liabilities and

purchases, commodity swap contracts to hedge volatility of forecast coal purchases and interest rate swap agreements to hedge the variability in the interest cash flow of its floating rate loans.

The BOD is mainly responsible for the overall risk management approach and for the approval of risk strategies and principles of the Group.

The main risks arising from the Group's financial instruments are interest rate risk resulting from movements in interest rates that may have an impact on outstanding long-term debts; credit risk involving possible exposure to counter-party default on its cash and cash equivalents, investments in FVTPL and FVOCI and trade and other receivables; liquidity risk in terms of the proper matching of the type of financing required for specific investments; and foreign exchange risk in terms of foreign exchange fluctuations that may significantly affect its foreign currency denominated placements and borrowings.

Market Risk

The risk of loss, immediate or over time, due to adverse fluctuations in the price or market value of instruments, products, and transactions in the Group's overall portfolio (whether on or off-balance sheet) is market risk. These are influenced by foreign and domestic interest rates, foreign exchange rates and gross domestic product growth.

Interest rate risk

The Group's exposure to market risk for changes in interest rates relates primarily to its long-term debt obligations. To manage this risk, the Group determines the appropriate mix of its debt portfolio based on prevailing interest rate levels, loan tenor requirements, and the intended use of the funds. Interest rate exposures are actively monitored, and the Group works closely with financial institutions to assess market developments and potential hedging solutions. Financing structures are regularly evaluated, including the use of fixed-rate borrowings, shorter repricing periods, and optimized prepayment terms, and interest rate assumptions are incorporated into project evaluations at the time of financing. As of June 30, 2026, 7.91% of the Group's long-term debt had annual floating interest rates ranging from 5.37% to 6.51%, and 92.09% are with fixed rates ranging from 2.60% to 8.95%. As of December 31, 2025, 12.46% of the Group's long-term debt had annual floating interest rates ranging from 4.54% to 7.68%, and 87.54% are with fixed rates ranging from 2.60% to 8.95%.

The following tables set out the carrying amount, by maturity, of the Group's financial instruments that are exposed to cash flow interest rate risk:

June 30, 2026

	Less than 1 year	1-5 years	More than 5 years	Total
Long-term debts				
Floating rate	₱2,391,659	₱13,537,922	₱14,875,993	₱30,805,574

December 31, 2025

	Less than 1 year	1-5 years	More than 5 years	Total
Long-term debts				
Floating rate	₱1,938,902	₱13,783,828	₱11,939,609	₱27,662,339

Interest on financial instruments classified as floating rate is repriced at intervals of less than one year. Interest on the other financial instruments of the Group that are not included in the above tables are either fixed-rate or non-interest bearing, and are therefore not subject to interest rate risk. Its derivative assets and liabilities are subject to fair value interest rate risk.

The interest expense recognized during the periods follows:

	Jan - Jun 2026	Jan - Jun 2025
Long-term debts	₱12,335,542	₱10,264,107
Bank loans	1,826,598	2,157,778
Other long-term obligations	261,626	279,849
Lease liabilities (see Note 16)	217,564	169,744
Customers' deposits	176	1,978
	₱14,641,506	₱12,873,456

The following table demonstrates the sensitivity to a reasonable possible change in interest rates, with all other variables held constant, of the Group's profit before tax (through the impact on floating rate borrowings) as of June 30, 2026 and 2025:

	Increase (decrease) in basis points	Effect on income before tax
June 30, 2026	200	(₱305,524)
	(100)	152,762
June 30, 2025	200	(₱355,913)
	(100)	177,957

The Group's sensitivity to an increase/decrease in interest rates pertaining to derivative instruments is expected to be insignificant during the first six months of 2026 and 2025, due to their short-term maturities and immateriality relative to the total assets and liabilities of the Group.

There is no other impact on the Group's equity other than those already affecting the unaudited interim consolidated statements of income.

Commodity Price Risk

Commodity price risk of the Group arises from transactions on the world commodity markets to secure the supply of fuel, particularly coal, which is necessary for the generation of electricity.

The Group's objective is to minimize the impact of commodity price fluctuations and this exposure is hedged in accordance with the Group's commodity price risk management strategy.

Based on a 36-month forecast of the required coal supply, the Group hedges the purchase price of coal using commodity swap contracts. The commodity swap contracts do not result in physical delivery of coal, but are designated as cash flow hedges to offset the effect of price changes in coal.

Foreign exchange risk

The Group is exposed to foreign exchange risk arising from fluctuations in exchange rates that may significantly affect the value of its foreign currency-denominated placements and borrowings. To manage this exposure, the Treasury team, together with the Chief Financial Officer, regularly monitors the Group's foreign currency position and implements hedging strategies in accordance with approved treasury policies. Where appropriate, hedging instruments such as forward contracts and swaps are utilized to reduce the impact of currency volatility. In addition, foreign currency holdings are aligned with anticipated foreign currency requirements for equity investments and new projects to provide a natural hedge. These measures help mitigate potential foreign exchange losses and ensure that foreign currency exposures remain within the Group's approved risk appetite and tolerance levels. As of June 30, 2026 and December 31, 2025, foreign currency denominated borrowings account for 15.63% and 12.62%, respectively, of total consolidated borrowings.

The following table presents the Group's foreign currency denominated assets and liabilities:

	June 30, 2026		December 31, 2025	
	US dollar	Philippine peso Equivalent ¹	US dollar	Philippine peso Equivalent ²
Financial assets				
Cash and cash equivalents	\$409,332	₱25,116,612	\$286,949	₱16,869,732
Short-term deposits	26,773	1,642,791	4,581	269,317
Trade and other receivables	31,291	1,920,016	78,624	4,622,305
Investments in FVTPL and FVOCI	267	16,383	817	48,031
Total financial assets	467,663	28,695,802	370,971	21,809,385
Financial liabilities				
Bank loans	—	—	1,822	107,115
Trade and other payables	84,023	5,155,651	187,333	11,013,307
Long-term debts	510,010	31,294,214	673,001	39,565,729
Total financial liabilities	594,033	36,449,865	862,156	50,686,151
Net foreign currency denominated assets (liabilities)	(\$126,370)	(₱7,754,063)	(\$491,185)	(₱28,876,766)

¹\$1= ₱61.36

²\$1= ₱58.79

The following table demonstrates the sensitivity to a reasonable possible change in the US dollar exchange rates, with all other variables held constant, of the Group's profit before tax as of:

	Increase (decrease) in US dollar rate against the Philippine peso	Effect on income before income tax
June 30, 2026	US dollar strengthens by 5%	(₱387,703)
	US dollar weakens by 5%	387,703
December 31, 2025	US dollar strengthens by 5%	(₱1,443,838)
	US dollar weakens by 5%	1,443,838

The increase in US dollar rate represents depreciation of Philippine peso while the decrease in US dollar rate represents appreciation of Philippine peso.

Equity price risk

Equity price risk is the risk that the fair value of traded equity instruments decreases as the result of the changes in the levels of equity indices and the value of the individual stock.

As of June 30, 2026 and December 31, 2025, the Group's exposure to equity price risk is minimal.

Credit Risk

For its cash investments (including restricted portion and short-term cash deposits), financial assets at FVTPL or FVOCI, debt investment at amortized cost, derivative assets, and receivables, the Group's credit risk pertains to possible default by the counterparty, with a maximum exposure equal to the carrying amount of these financial assets. With respect to cash and financial assets at FVTPL or FVOCI, the risk is mitigated by the short-term and or liquid nature of its cash investments mainly in bank deposits and placements, which are placed with financial institutions and entities of high credit standing. With respect to receivables, credit risk is controlled by the application of credit approval, limit and monitoring procedures. It is the Group's policy to enter into transactions with a diversity of credit-worthy parties to mitigate any significant concentration of credit risk. The Group ensures that sales are made to customers with appropriate credit history and has internal mechanism to monitor the granting of credit and management of credit exposures.

Concentration risk

Credit risk concentration of the Group's receivables according to the customer category as of June 30, 2026 and December 31, 2025 is summarized in the following table:

	June 30, 2026	December 31, 2025
Power distribution:		
Industrial	₱13,109,951	₱12,425,914
Residential	4,059,488	3,783,690
Commercial	1,341,850	1,225,834
City street lighting	117,158	121,045
Power generation:		
Power supply contracts	28,516,976	16,300,872
Spot market	5,040,024	4,571,461
	₱52,185,447	₱38,428,816

Liquidity Risk

Liquidity risk is the risk that an entity in the Group will be unable to meet its obligations as they become due. The Group manages liquidity risk by effectively managing its working capital, capital expenditure and cash flows, making use of a centralized treasury function to manage pooled business unit cash investments and borrowing requirements.

Currently, the Group is maintaining a positive cash position, conserving its cash resources through renewed focus on working capital improvement and capital reprioritization. The Group meets its financing requirements through a mixture of cash generated from its operations and short-term and long-term borrowings. Adequate banking facilities and reserve borrowing capacities are maintained.

The Group is in compliance with all of the financial covenants per its loan agreements, none of which is expected to present a material restriction on funding or its investment policy in the near future. The Group has sufficient undrawn borrowing facilities, which could be utilized to settle obligations.

In managing its long-term financial requirements, the policy of the Group is that not more than 25% of long-term borrowings should mature in any twelve-month period. As of June 30, 2026 and December 31, 2025, the portion of the total long-term debt, inclusive of customers' deposits, that will mature in less than one year is 9.25% and 8.65%, respectively. For its short-term funding, the policy of the Group is to ensure that there are sufficient working capital inflows to match repayments of short-term debt.

Cash and cash equivalents, short term cash deposits and trade and other receivables, which are all short-term in nature, have balances of ₱86.6 billion, ₱1.6 billion and ₱72.3 billion as of June 30, 2026, respectively and ₱87.8 billion, ₱0.3 billion and ₱66.1 billion as of December 31, 2025, respectively. These financial assets will be used to fund short-term and operational liquidity needs of the Group.

The table below analyzes the financial liabilities of the Group into relevant maturity groupings based on the remaining period at the balance sheet date to the contractual maturity. The amounts disclosed in the table are the contractual undiscounted cash flows.

June 30, 2026

	Total carrying value	Contractual undiscounted principal payments				
		Total	On demand	Less than 1 year	1-5 years	> 5 years
Financial liabilities:						
<i>Operating</i>						
Trade and other payables*	₱68,297,385	₱68,297,385	₱3,403,365	₱60,860,389	₱4,033,631	₱—
Customers' deposits	14,479,391	14,479,391	—	2,356,496	1,491,309	10,631,586
<i>Financing</i>						
Bank loans	89,493,411	89,493,411	—	89,493,411	—	—
Long-term debts	389,216,534	392,941,271	—	37,580,393	196,145,486	159,215,392
Lease liabilities	6,057,236	12,900,045	—	390,299	2,781,729	9,728,017
Concession rights payable	1,424,911	4,421,729	—	40,000	411,729	3,970,000
<i>Others</i>						
Derivative liabilities	368,594	368,594	—	53,084	167,320	148,190
	₱569,337,462	₱582,901,826	₱3,403,365	₱190,774,072	₱205,031,204	₱183,693,185

*Excludes statutory liabilities

Capital Management

Capital includes equity attributable to the equity holders of the parent. The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business and maximize shareholder value.

The Group manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares.

No changes were made in the objectives, policies or processes during the periods ended June 30, 2026 and December 31, 2025.

The Group monitors capital using a gearing ratio, which is net debt divided by equity plus net debt. The Group's policy is to keep the gearing ratio at 70% or below at the consolidated level. The Group determines net debt as the sum of interest-bearing short-term bank loans, long-term debt and lease liabilities less cash funds (comprised of cash and cash equivalents, short-term cash deposits and restricted cash).

Gearing ratios of the Group as of June 30, 2026 and December 31, 2025 are as follows:

	June 30, 2026	December 31, 2025
Bank loans	₱89,493,411	₱100,192,052
Long-term debt	389,216,534	387,340,662
Lease liabilities	6,057,236	6,127,824
Cash funds	(93,564,353)	(95,224,115)
Net debt (a)	391,202,828	398,436,423
Equity	413,500,224	403,527,399
Equity and net debt (b)	₱804,703,052	₱801,963,822
Gearing ratio (a/b)	48.61%	49.68%

26. Financial Instruments

Fair Value of Financial Instruments

Fair value is defined as the amount at which the financial instrument could be sold in a current transaction between knowledgeable willing parties in an arm's length transaction, other than in a forced liquidation or sale. Fair values are obtained from quoted market prices, discounted cash flow models and option pricing models, as appropriate.

A financial instrument is regarded as quoted in an active market if quoted prices are readily available from an exchange, dealer, broker, pricing services or regulatory agency and those prices represent actual and regularly occurring market transactions on an arm's length basis. For a financial instrument with an active market, the quoted market price is used as its fair value. On the other hand, if transactions are no longer regularly occurring even if prices might be available and the only observed transactions are forced transactions or distressed sales, then the market is considered inactive. For a financial instrument with no active market, its fair value is determined using a valuation technique (e.g. discounted cash flow approach) that incorporates all factors that market participants would consider in setting a price.

Set out below is a comparison by category of carrying amounts and fair values of the Group's financial instruments whose fair values are different from their carrying amounts.

	June 30, 2026		December 31, 2025	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Financial asset:				
Concession contract asset	₱7,876,923	₱8,936,483	₱8,086,992	₱9,275,667
Financial liabilities:				
Long-term debt - fixed rate	358,410,960	300,716,365	339,093,230	364,746,853
Concession rights payable	1,424,911	1,474,631	1,523,265	1,531,925
	₱359,835,871	₱302,190,996	₱340,616,495	₱366,278,778

The following methods and assumptions are used to estimate the fair value of each class of financial instruments:

Cash and cash equivalents (including restricted cash), short-term cash deposits, trade and other receivables, short-term loans and trade and other payables

The carrying amounts of cash and cash equivalents, short-term cash deposits, trade and other receivables, short-term loans and trade and other payables approximate their fair values due to the relatively short-term maturity of these financial instruments.

Fixed-rate borrowings

The fair value of fixed rate interest-bearing loans is based on the discounted value of future cash flows using the applicable rates for similar types of loans. The disclosed fair value is determined using Level 3 inputs.

Concession contract asset

The fair value of the concession contract asset is calculated by discounting expected future cash flows at prevailing market rates.

Variable-rate borrowings

Where the repricing of the variable-rate interest-bearing instruments is frequent (i.e., three-month repricing), the carrying value approximates the fair value. Otherwise, the fair value is determined by discounting the principal plus the known interest payment using current market rates.

Concession rights payable

The fair value of the long-term obligation is calculated by discounting expected future cash flows at prevailing market rates.

Customers' deposits

The fair value of bill deposits approximate their carrying values as these deposits earn interest at the prevailing market interest rate in accordance with regulatory guidelines. The timing and related amounts of future cash flows relating to transformers and lines and poles deposits cannot be reasonably and reliably estimated for purposes of establishing their fair values using an alternative valuation technique.

Financial assets at FVTPL and FVOCI

These equity securities are carried at fair value.

Derivative asset and liabilities

The fair value is calculated by reference to prevailing interest rate differential and spot exchange rate as of valuation date, taking into account its remaining term to maturity. The fair value of the embedded prepayment options is determined using Binomial Option Pricing Model which allows for the specification of points in time until option expiry date. This valuation incorporates inputs such as interest rates and volatility. The fair value of the IRS and interest rate cap are determined by generally accepted valuation techniques with reference to observable market data such as interest rates.

The Group also entered into an interest rate swap agreement to fully hedge its floating rate exposure on its foreign currency-denominated loan and par forward contracts to hedge the floating rate exposure on foreign currency-denominated payments.

The Group also entered into deliverable and non-deliverable short-term forward contracts with counterparty banks to manage its foreign currency risks associated with foreign currency-denominated liabilities, purchases and highly probable forecasted purchases.

The Group also entered into commodity swap contracts to hedge the price volatility of its forecasted coal purchases.

The movements in fair value changes of all derivative instruments are as follows:

	June 30, 2026	December 31, 2025
At beginning of period	(₱425,773)	₱75,165
Net changes in fair value of derivatives designated as cash flow hedges	668,780	(490,247)
Net changes in fair value of derivatives not designated as accounting hedges	113,746	(4,575)
Fair value of settled instruments	(52,760)	(6,116)
At end of period	₱303,993	(₱425,773)

Fair Value Hierarchy

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities
- Level 2: other techniques for which all inputs, which have a significant effect on the recorded fair value, are observable either directly or indirectly
- Level 3: techniques that use inputs, which have a significant effect on the recorded fair value, that are not based on observable market data

As of June 30, 2026, the Group held the following financial instruments that are measured and carried or disclosed at fair value:

	Total	Level 1	Level 2	Level 3
Carried at fair value:				
Investments in financial assets:				
At FVTPL	₱137,962	₱137,962	₱—	₱—
At FVOCI	767,213	767,213	—	—
Derivative asset	672,587	—	672,587	—
Derivative liability	368,594	—	368,594	—
Disclosed at fair value:				
Concession contract asset	8,936,483	—	—	8,936,483
Long-term debt - fixed rate	300,716,365	—	—	300,716,365
Concession rights payable	1,474,631	—	—	1,474,631

During the six-month period ended June 30, 2026, there were no transfers between Level 1 and Level 2 fair value measurements and transfers into and out of Level 3 fair value measurement.

27. Other Disclosure

a. Seasonality of Interim Operations

Operations of hydropower plants are generally affected by climatic seasonality. Seasonality and location have a direct effect on the level of precipitation. In Luzon where rainy and summer seasons are more pronounced, higher rainfall is normally experienced in the months of June to September. As such, the hydropower plants located in Luzon operate at their maximum capacity during this period. In contrast, the hydropower plants in Mindanao experience a well distributed rainfall throughout the year, with a slightly better precipitation during the months of December to April. This precipitation seasonality greatly affects subsidiary companies HI, HSI, Hedcor Bukidnon, Hedcor Tudaya, Hedcor Sabangan and LHC, which operate 'run-of-river' hydropower plants since these plants do not have any means to impound water.

Any unexpected change in the seasonal aspects will have no material effect on the Group's financial condition or results of operations.

b. Dividends to Non-Controlling Interests

The Company's material partly-owned subsidiary, AP and its subsidiaries, paid cash dividends amounting to ₱9.6 billion and ₱12.6 billion to non-controlling interests during the six-month periods ended June 30, 2026 and 2025, respectively.

c. Material Events and Changes

1. Acquisition of Caliraya-Botocan-Kalayaan (CBK) Hydroelectric Power Plant Complex

On July 4, 2025, the Thunder Consortium consisting of ARI, Electric Power Development Co., Ltd. (J-Power), and Sumitomo Corporation, was declared as the highest-ranking bidder in the bidding process conducted by the Power Sector Assets and Liabilities Management Corporation (PSALM) Privatization Bids and Awards Committee for the privatization of the Caliraya-Botocan-Kalayaan Hydroelectric Power Plant Complex (CBK HEPP Complex). On July 18, 2025, the Consortium received the Notice of Award as the winning bidder. In the same period, ARI sold 5,600 and 160 common shares of its investment in Cleanergy 9 Power Inc. (C9PI) amounting to ₱3.8 billion to Sumitomo Corporation and J-Power, respectively. This resulted in a reduction of ARI's economic interest to 64%.

On August 14, 2025, the Thunder Consortium, through its project company, C9PI, signed the relevant project agreements with PSALM and the National Power Corporation in relation to the Notice of Award issued by PSALM. On November 28, 2025, the Philippine Competition Commission approved the acquisition of the CBK HEPP Complex by the Thunder Consortium.

On December 19, 2025, the Thunder Consortium paid total deposit amounting to ₱41.3 billion presented as other noncurrent asset.

On February 9, 2026, PSALM officially turned over the CBK HEPP Complex in Laguna to the Thunder Consortium.

The accounting for the transaction was determined provisionally as C9PI is still finalizing the valuation of the assets acquired. This will be finalized within one year from acquisition date as allowed by the accounting standards. The provisional values of the assets recognized as a result of the acquisition is allocated to Property, plant and equipment equivalent to total consideration of ₱36.3 billion.

From the date of acquisition, the CBK HEPP Complex contributed ₱5.5 billion to the consolidated revenues and net loss of ₱394.2 million to the consolidated net income for the three month period ended June 30, 2026.

2. Gold Coin Feedmills (Malaysia) Sdn. Bhd. (GCFM) Malaysia Competition Commission ("MyCC") Case

In April 2026, GCFM received a written notice relating to the financial penalty imposed by MyCC in the amount of RM 97,511,670.48 on GCFM for allegedly colluding with other feed millers in Malaysia to increase the poultry feed price during three periods between 2020 to 2022.

GCFM disagrees with the findings and maintains that its pricing practices were independent, commercially justified, and compliant with applicable competition laws.

GCFM has commenced judicial review proceedings before the High Court of Malaya, and an ad interim stay has been granted, suspending enforcement. Accordingly, the decision is on appeal and not yet enforceable.

Other than disclosed above, no material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships with unconsolidated entities or other persons were created during the interim period. There were also no events

that would trigger substantial direct or contingent financial obligations or cause any default or acceleration of an existing obligation.

Likewise, there were no other material changes made in such items as: accounting principles and practices, estimates inherent in the preparation of financial statements, status of long-term contracts, changes in the composition of the issuer, and reporting entity resulting from business combinations or dispositions.

Lastly, there were no changes in estimates of amounts reported in prior interim period and financial year that would have a material effect in the current interim period.

d. Material Adjustments

There were no material, non-recurring adjustments made during the period that would require appropriate disclosures. All other adjustments are of a normal recurring nature.

e. Contingencies

The Group is a party to certain proceedings and legal cases with other parties in the normal course of business. The ultimate outcome of these proceedings and legal cases cannot be presently determined. Management, in consultation with its legal counsels, believes that it has substantial legal and factual bases for its positions and is currently of the opinion that the likely outcome of these proceedings and legal cases will not have a material adverse effect on the Group's financial position and operating results. It is possible, however, that the future results of operations could be materially affected by changes in estimates or in the effectiveness of the strategies relating to these proceedings and legal cases.

The Company obtained Standby Letters of Credit and is acting as surety for the benefit of certain associates and a subsidiary in connection with loans and credit accommodations.

SCHEDULE A – RELEVANT FINANCIAL RATIOS

	Formula	June 30, 2026	December 31, 2025
LIQUIDITY RATIOS			
Current ratio	$\frac{\text{Current assets}}{\text{Current liabilities}}$	1.2	1.1
Acid test ratio	$\frac{\text{Cash and cash equivalents} + \text{Trade and other receivable} + \text{Other liquid funds}}{\text{Current liabilities}}$	0.8	0.8
SOLVENCY RATIOS			
Debt to equity ratio	$\frac{\text{Total liabilities}}{\text{Total equity}}$	1.5	1.5
Asset to equity ratio	$\frac{\text{Total assets}}{\text{Total equity}}$	2.5	2.5
Net debt to equity ratio ^A	$\frac{\text{Debt - Cash funds}}{\text{Total equity}}$	0.9	1.0
Gearing ratio ^A	$\frac{\text{Debt - Cash funds}}{\text{Total equity} + (\text{Debt - Cash funds})}$	48.6%	49.7%
Interest coverage ratio	$\frac{\text{Earnings before interest and taxes}}{\text{Interest expense}}$	3.2	3.3
PROFITABILITY RATIOS			
Operating margin	$\frac{\text{Operating profit}}{\text{Total revenues}}$	14.5%	16.3%
Return on equity *	$\frac{\text{Net income after tax}}{\text{Total equity}}$	Not Applicable	6.5%

Ratio marked * is deemed Not Applicable for the interim reporting period since this will not be comparable to the ratio reported in the previous period.

Note A: The Group determines net debt as the sum of interest-bearing short-term and long-term obligations (comprised of long-term debts and lease liabilities) less cash funds (comprised of cash and cash equivalents, short-term cash deposits and restricted cash).

SCHEDULE B - USE OF PROCEEDS
(Amounts in Thousands)

1.) ₱17.45 billion bonds issued in 2023

	Projected Usage (Per Prospectus)	Actual Usage
To partially fund the acquisition of 40% equity interest in CCBPI	₱11,382,434	₱11,380,230
Refinancing of the maturing AEV Series C 2.8403% Bonds due 2023	5,853,300	5,853,300
Bond issuance costs	214,266	216,470
TOTAL	₱17,450,000	₱17,450,000

2.) ₱10.0 billion bonds issued in 2022

	Projected Usage (Per Prospectus)	Actual Usage
Partially finance Aboitiz InfraCapital's acquisition of GMCAC	₱18,756,283	₱19,759,321
Refinancing of the maturing AEV Series C 2.8403% Bonds due 2023	1,000,000	—
Bond issuance costs	243,717	240,679
TOTAL	₱20,000,000	₱20,000,000

3.) ₱10.0 billion bonds issued in 2021

	Projected Usage (Per Prospectus)	Actual Usage
Refinance facilities drawn to fund the early redemption of the 2015 Series B Bonds	₱8,467,030	₱8,467,030
Partially finance Aboitiz InfraCapital's 2021 equity contributions to Apo Agua to fund its requirements for the construction of a hydroelectric-powered bulk water treatment facility in Davao	750,000	750,000
Finance future funding requirements of Aboitiz InfraCapital in 2022 for its towers project	643,629	647,997
Bond issuance costs	139,341	134,973
TOTAL	₱10,000,000	₱10,000,000

4.) ₱5.0 billion bonds issued in 2019

	Projected Usage (Per Prospectus)	Actual Usage
Repayment of Medium-term Loan of AEV International Pte. Ltd.	₱4,936,384	₱4,937,310
Bond issuance costs	63,616	62,690
TOTAL	₱5,000,000	₱5,000,000

ABOITIZ EQUITY VENTURES, INC. & SUBSIDIARIES

1. AGING OF RECEIVABLES

AS OF : JUNE 30, 2026

(amounts in thousand pesos)

	30 Days	60 Days	90 Days	Over 90 Days	Total
Trade Receivables					
Power	35,982,554	4,409,983	1,190,168	10,602,742	52,185,447
Food Manufacturing	8,226,787	326,032	219,689	2,096,656	10,869,164
Real Estate	2,707,629	4,143,153	1,606,805	5,194,464	13,652,051
Holding and Others	2,231,292	218,481	89,962	36,795	2,576,530
	49,148,262	9,097,649	3,106,624	17,930,657	79,283,192
Others	6,166,678	190,633	253,249	494,931	7,105,491
	55,314,940	9,288,282	3,359,873	18,425,588	86,388,683
Less Allowance for Expected Credit Losses					5,266,919
					81,121,764

2. AGING OF RECEIVABLES

Type of Receivable	Nature / Description	Collection Period
Trade	uncollected billings to customers for sale of power, goods and services	30 - 60 days
Non-Trade	claims, operating cash advances and advances to suppliers & employees	30 - 120 days

3. NORMAL OPERATING CYCLE

Power Subsidiaries

- Distribution - 60 days
- Generation - 65 days
- Food Subsidiaries - 90 days
- Real Estate Subsidiaries - 30 days