

SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-C

**CURRENT REPORT UNDER SECTION 17
OF THE SECURITIES REGULATION CODE
AND SRC RULE 17.2(c) THEREUNDER**

1. Date of Report (Date of earliest event reported): **12 August 2026**
2. SEC Identification Number: **39274**
3. BIR Tax Identification No.: **000-506-020-000**
4. Exact name of issuer as specified in its charter: **ACEN CORPORATION**
5. Province, country or other jurisdiction of incorporation: **Makati City, Philippines**
6. Industry Classification Code: (SEC Use Only)
7. Address of principal office: **35th Floor, Ayala Triangle Gardens Tower 2,
Paseo de Roxas corner Makati Avenue, Makati City** Postal Code: **1226**
8. Issuer's telephone number, including area code: **(632) 7730 6300**
9. Former name or former address, if changed since last report: **N/A**
10. Securities registered pursuant to Sections 8 and 12 of the SRC or Sections 4 and 8 of the RSA:

Title of Each Class	Number of Shares of Common Stock Outstanding
Common Shares	39,951,435,064
Series A Preferred Shares	8,341,500
Series B Preferred Shares	16,658,500

11. Indicate the item numbers reported herein: **Item 9: Other Events
Please see attachment.**

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ACEN CORPORATION

ALAN T. ASCALON
Assistant Corporate Secretary

12 August 2026
Date



FINAL

ACEN maximizes the value of Southeast Asia's first wind farm

- Strategic asset optimization enhances the performance, reliability, and long-term value of the iconic 52 MW NorthWind project.
- The initiative demonstrates how responsible asset stewardship can maximize the value of existing renewable energy infrastructure while advancing circularity.
- The project supports the continued delivery of clean electricity to the Luzon grid while reducing waste from premature decommissioning.

12 August 2026 — More than two decades after making history as Southeast Asia's first wind farm, the iconic 52 MW NorthWind project in Bangui Bay, Ilocos Norte is demonstrating how strategic investments can maximize the performance and long-term value of renewable energy assets.

ACEN has completed the second and final phase of the NorthWind Maintenance and Repair Program, a strategic asset optimization initiative that enhanced the performance, reliability, and long-term value of the landmark renewable energy facility. The initiative demonstrates how responsible investments in existing renewable energy assets can maximize their value while continuing to deliver clean electricity to the Luzon grid.

As a result of the asset optimization initiative, the NorthWind project is expected to generate an additional 769 GWh of renewable electricity over the next 10 years—enough to power 188,000 households and avoid around 592,000 tonnes of carbon dioxide emissions. The project underscores the value of maximizing existing clean energy infrastructure through responsible asset management.

Commissioned in 2005, NorthWind paved the way for Southeast Asia's renewable energy journey. As one of the region's pioneering wind farms, the project continues to play an important role in the country's clean energy transition through investments that strengthen its operational performance and reliability.

Today, as many first-generation renewable energy projects around the world begin to mature, NorthWind offers a practical example of how strategic asset optimization can help maximize the value of existing clean energy infrastructure.

Beyond improving performance and reliability, the initiative reflects ACEN's commitment to responsible asset stewardship. By reducing the need for premature decommissioning, it minimizes waste associated with dismantling and disposing of turbine components while maximizing the use of existing infrastructure already connected to the grid. It also enables the facility to continue generating economic value, support local livelihoods, and supply clean, reliable power to Filipino consumers.

Miguel de Jesus, COO of Philippine Operations at ACEN, said: "Building renewable energy assets is only part of the equation. Equally important is ensuring they continue operating safely, efficiently, and reliably throughout their lifecycle. NorthWind demonstrates how strategic investments can maximize the value of infrastructure that's already connected to the grid,



reduce unnecessary waste from premature decommissioning, and continue delivering clean, reliable power to Filipino consumers.”

The project was implemented in two phases between 2025 and 2026, covering all 20 wind turbines. Through major mechanical and electrical upgrades, it enhanced the facility’s efficiency, reliability, and long-term performance while creating employment opportunities, with the majority of workers coming from local communities in Ilocos Norte.

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About ACEN

ACEN (PSE:ACEN), the Ayala group’s listed energy platform, is one of the fastest-growing renewable energy platforms in Asia Pacific, with the Philippines as its core and largest market. It also has a significant presence in Australia, Vietnam, India, and Lao PDR, along with strategic investments in Indonesia and other markets. The company currently has over 7 GW of attributable renewable energy capacity spanning operational, under-construction, and committed projects.

As a developer, builder, and operator, ACEN leverages its agility and collaborative approach to accelerate the energy transition. The company has 100% renewable energy generation and aims to reach Net Zero greenhouse gas emissions by 2050—turning bold ambitions into real impact for businesses, communities, and indigenous groups.

www.acenrenewables.com

For inquiries and more information, please contact:

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DISCLAIMER: This disclosure may contain forward-looking statements that are subject to risk factors and opportunities that may affect ACEN’s plans to complete the transaction/s subject of this disclosure. Each forward-looking statement is made only as of the date of this disclosure. Outcomes of the subject transaction may differ materially from those expressed in the forward-looking statements included in this disclosure.