

SEC Number 66381

File Number \_\_\_\_\_

**ENERGY DEVELOPMENT CORPORATION**

(Company's full Name)

**Rockwell Business Center Tower 3, Ortigas Avenue, Pasig City, Philippines**

(Company's Address)

**(02) 7755-2332**

(Telephone Number)

**March 31, 2026**

(Quarter Ending)

**SEC FORM 17-Q**

(Form Type)



SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES  
REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended **March 31, 2026**
2. Commission identification number: **66381**
3. BIR Tax Identification No. **000-169-125-000**
4. Exact name of issuer as specified in its charter: **ENERGY DEVELOPMENT CORPORATION**
5. **PHILIPPINES**  
Province, country or other jurisdiction of  
incorporation or organization
6.  (SEC Use Only)  
Industry Classification Code
7. **Rockwell Business Center Tower 3, Ortigas Avenue,  
Pasig City** **1604**  
Address of issuer's principal office Postal Code
8. **(02) 7755-2332**  
Issuer's telephone number, including area code:
9. Former name, former address and former fiscal year, if changed since last report:
10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the RSA  

<u>Title of each Class</u>	<u>Number of shares outstanding as of March 31, 2026</u>
Common Stock, P1,000,000.00 par value	17,027.859982
Preferred Stock, P10,000.00 par value	9,375
Non-Voting Preferred Stock, P10.00 par value	42,000,000
11. Are any or all of the securities listed on a Stock Exchange?  
Yes [ ] No []  
If yes, state the name of such Stock Exchange and the class/es of securities listed therein:
12. Indicate by check mark whether the registrant:  
(a) has filed all reports required to be filed by Section 17 of the Securities Regulation Code ("SRC") and SRC Rule 17 thereunder or Sections 11 of the Revised Securities Act ("RSA") and RSA Rule 11(a)-1 thereunder, and Sections 23 and 177 of the Revised Corporation Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports)  
Yes [] No [ ]  
(b) has been subject to such filing requirements for the past ninety (90) days.  
Yes [] No [ ]

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## **PART I - FINANCIAL INFORMATION**

### **Item 1. Financial Statements**

Our unaudited consolidated financial statements for the three-month period ended March 31, 2026 have been prepared in accordance with Philippine Accounting Standards 34, Interim Financial Reporting, and are filed as Annex I of this report.

### **Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations (“MD&A”)**

The following is a discussion and analysis of the Group’s consolidated financial performance for the three-month period ended March 31, 2026. The prime objective of this MD&A is to help the readers understand the dynamics of the Group’s business and the key factors underlying our financial results. Hence, our MD&A includes a discussion of our core business and an analysis of the results of operations. This section also focuses on key statistics from the unaudited financial statements and pertains to risks and uncertainties relating to the geothermal and other renewable power industry in the Philippines where we operate up to the stated reporting period. However, our MD&A should not be considered all inclusive, as it excludes unknown risks, uncertainties and changes that may occur in the general economic, political, and environmental condition after the stated reporting date.

Our MD&A should be read in conjunction with our unaudited consolidated financial statements and the accompanying notes. All financial information is reported in Philippine Pesos (Php) unless otherwise stated.

Any references in this MD&A to “we”, “us”, “our”, or “Group” pertains to the Energy Development Corporation and its subsidiaries. “EDC” pertains to the Parent Company, Energy Development Corporation.

Additional information about the Group can be found on our corporate website [www.energy.com.ph](http://www.energy.com.ph).

## **Business Overview**

### Principal products or services

The Group has evolved into being the country's premier pure renewable energy player, having interests in geothermal, hydro, wind, and solar power.

For geothermal energy, its standing relationships and/or expertise spans the entire geothermal value chain, i.e., from geothermal energy exploration and development, reservoir engineering and management, engineering design and construction to environmental management and energy research and development. The Group, through EDC, Green Core Geothermal Inc. ("GCGI") and Bac-Man Geothermal Inc. ("BGI"), commercially operates in the four (4) geothermal service contract areas, where it is principally involved in the generation and sale of electricity through company-owned geothermal power plants to electric cooperatives, privately-owned distribution utilities, and large and mid-sized industrial clients thru Retail Competition and Open Access ("RCOA") and the Green Energy Option Program ("GEOP"), and sales to the Wholesale Electricity Spot Market ("WESM"). GCGI and BGI each holds a Retail Electricity Supplier ("RES") license and a GEOP operating permit, through which it contracts with contestable customers and end-users.

In addition, EDC and GCGI are active participants in the Reserve Market, providing ancillary services to support grid reliability and system stability. The Sogongon units of GCGI's Palinpinon II were the first to commence the Group's participation in the Reserve Market on 16 September 2025, followed by other units of Palinpinon. To date, the Group provides approximately 107 MW of total reserve capacity, including the Battery Energy Storage Systems ("BESS") under EDC.

The Group's wind energy expertise covers project research and development and wind data assessment. EDC Burgos Wind Power Corporation's ("EBWPC") Burgos Wind Power project has a concession area in Burgos, Ilocos Norte and is under the Feed-in-Tariff ("FIT") arrangement.

With FG Hydro, the Group has not only acquired expertise in hydropower operation and maintenance but also improved its capability to sell power on a merchant basis. Through its 60% equity interest in FG Hydro, EDC indirectly operates the 132 MW Pantabangan-Masiway hydroelectric plants ("PAHEP/MAHEP") located in Nueva Ecija.

EDC also operates the Burgos Solar Project (Phases 1 and 2), which is inside the same concession area as EBWPC wind farm and is also under the FIT arrangement. The Group, through EDC Siklab Power Corporation ("EDC Siklab"), also has solar rooftop projects in Gaisano La Paz, Kalibo, Oton, Passi, Balasan, Sogod, Ormoc and Sorsogon.

### Distribution methods of products or services

538.4 GWh of electricity sold by Unified Leyte was delivered mainly to the WESM, electric cooperatives, distribution utilities, industrial customers, and retail energy suppliers.

156.1 GWh of electricity sold by the Mindanao geothermal power plants was delivered mainly to the WESM and other industrial customers.

69.9 GWh of electricity sold by the Nasulo geothermal power plant was delivered mainly to the distribution utilities, WESM and other industrial customers.

92.4 GWh of electricity sold by EDC's BESS in Bac-Man, Southern Negros, and Tongonan was delivered to the Ancillary Services Reserve Market ("ASRM"), while 3.6 GWh was delivered to the WESM.

587.8 GWh sold by the geothermal power plants in Tongonan and Palinpinon was delivered to electric cooperatives, distribution utilities, industrial customers and to the WESM in the Visayas region. Tongonan also delivered electricity to contestable customers through its RES and GEOP contracts. Palinpinon also sold 27.3 GWh to the ASRM.

561.5 GWh of electricity sold by the Bac-Man geothermal power plants was delivered mainly to contestable customers through RES and GEOP contracts, to the WESM and electric cooperatives in the Luzon region.

83.5 GWh and 1.5 GWh of electricity sold by the Burgos Wind power plants, and Burgos Solar power plants, respectively, were delivered mainly to WESM and National Transmission Corporation (“TransCo.”).

128.0 GWh of electricity sold by FG Hydro’s PAHEP/MAHEP was mainly delivered to the WESM and through power supply agreements with distribution utilities. 47.4 GWh was also sold to the ASRM.

1.6 GWh of electricity sold by EDC Siklab pertained to solar rooftop projects.

The electricity generated by the Group’s power plants is transmitted to its customers through the high voltage backbone system of the National Grid Corporation of the Philippines.

### Competition

The government, in implementing the thrust of the Electric Power Industry Reform Act (“EPIRA”), has paved the way for a more independent and market-driven Philippine power industry. Various policies and programs allow for the sale of electricity to different markets and buyer groups and encourage investment from RE developers and generators through policy mechanisms.

Essentially, selling power and consequently the dispatch of power plants depend on the ability to offer competitively priced power supply to the market. However, unique to the renewable energy resources is the granting of its preferential dispatch in the market. Wind, solar, run-of-river hydro or ocean energy, are considered “Must Dispatch” units while geothermal, biomass and impounding hydro were granted “Priority Dispatch”, which guarantees its dispatch to the grid at prevailing merchant WESM prices.

The Group has multiple power projects in Luzon, Visayas, and Mindanao. While the Luzon and Visayas grids have been in operation since 2006 and 2010, respectively, the WESM in Mindanao commenced operations last January 26, 2023. In addition, the Mindanao Visayas Interconnection Line, which connects the island to the rest of the Luzon and Visayas grids, was energized last April 30, 2023. These enabled the unified market across the three islands and allowed the transfer of energy surplus to the region experiencing deficit.

In addition, the Reserve Market, which aims to co-optimize the dispatch schedule and prices for both the energy and reserve requirements of the grid, was launched on January 26, 2024. After temporarily being suspended on June 26, 2024, the Department of Energy (“DOE”) directed the Market Operator to resume commercial operations of the Reserve Market on August 5, 2024.

Aside from selling through the market, the RCOA, which started commercial operations on June 26, 2013, is another mechanism which allows competition in the retail level wherein qualified end-users, called Contestable Customers, may directly contract with RES for the supply of electricity instead of coursing the same through the franchised distribution utility.

Moreover, Republic Act No. 9513, otherwise known as the Renewable Energy Act of 2008 (the “RE Act”), provides for policy mechanisms, such as the Renewable Portfolio Standards (“RPS”) and the GEOP, to further promote the development and utilization of renewable energy resources.

Under the RPS, mandated participants such as but not limited to electric cooperatives, distribution utilities and RES are required to source a portion of their energy requirement from RPS-eligible plants. In line with this, a Renewable Energy Market (“REM”) was established where Renewable Energy Certificates corresponding to energy generated from eligible RE facilities can be traded, which shall be used by Mandated Participants to comply with their RPS obligations. On December 26, 2024, DOE declared the full commercial operations of the REM.

In addition, GEOP gives end-users the opportunity to source their power supply purely from renewable energy suppliers. On August 16, 2021, the Energy Regulatory Commission (“ERC”) issued Resolution No. 08, Series of 2021 adopting the Rules for the GEOP, which took effect on September 3, 2021. Following the issuance of GEOP rules, the Independent Electricity Market Operator of the Philippines (“IEMOP”) launched the GEOP on December 3, 2021.

Furthermore, DOE issued Department Circular No. DC 2021-11-0036 providing the Revised Guidelines for the Green Energy Auction Program (“GEAP”) in the Philippines. The GEAP succeeds the FIT award mechanism; however, the twenty (20)-year tariffs will be determined through a competitive selection process. DOE further clarified under DC 2023-09-0027 published in September 2023 that the Green Energy Tariff (“GET”) from the Green Energy Auction of the winning bidder is considered as the FIT. The GEAP was designed to continuously trigger the increase of RE capacity in the country, which will help realize the government’s target of 35% RE in the energy mix by 2030 and 50% by 2040. For its first round of auction in 2022 or Green Energy Auction-1, DOE set an installation target of 2,000 MW of RE capacity for 2023-2025 and awarded nineteen (19) winning bidders. This was able to generate 1,967 MW of committed renewable energy capacity or 98% of installation target to be delivered between 2023 to 2025. The first round offered capacities utilizing hydro, biomass, solar and wind generation technologies, with the bulk (1,490 MW) of awarded capacities coming from solar projects. In 2023, for Green Energy Auction-2, DOE set an installation target of 11,600 MW of RE capacity for 2024-2026 and released the Notice of Award to a hundred and five (105) winning bidders. While it was able to raise 3,581 MW worth of committed RE capacity targeted to be delivered between 2024 to 2026, it was only 32% of the DOE's ambitious target. The DOE published the Notice of Auction and Terms of Reference for Green Energy Auction-3 for geothermal, impounding hydro, and pumped-storage hydro facilities on November 14, 2024 and issued the succeeding supplementary GEA Advisory No.1 on December 27, 2024.

Further enhancing competition in the renewable energy sector is the passage of Republic Act No. 11659 or the Public Services Act (“RA 11659”), as amended, which was signed into law on June 21, 2022. This removed foreign equity restrictions on most public service companies, except those considered as public utility and critical infrastructure. The government’s move to open competition in the RE market is further strengthened with the issuance of DOE Department Circular No. DC2022-11-0034 on November 15, 2022, amending the Implementing Rules and Regulations of RA 9513, which now allows foreign citizens or 100% foreign-owned companies to undertake the exploration, development, and utilization of solar, wind, hydro, and ocean or tidal energy resources. This shift in government policy to allow full foreign ownership of certain renewable energy projects aims to attract more investments in the renewable energy sector and meet the long-term climate target commitments of the country. The Group will face competition in both the development of new power generation facilities and the acquisition of existing power plants, as well as in the financing for these activities.

The performance of the Philippine economy and the historical high returns of power projects in the country have attracted many potential competitors, including multinational development groups and equipment suppliers, to explore opportunities in the development of electric power generation projects in the Philippines. Accordingly, competition for and from new power projects may increase in line with the long-term economic growth of the Philippines.

The Group believes that it will be able to compete because of its competitively priced power, the reliability of its power plants, its use of clean and renewable fuels, and its expertise and experience in power supply contracting and trading.

#### Dependence on one or a few major customers

For the period ended March 31, 2026, the Group's revenue from sale of electricity is not dependent on one or a few major customers.

#### Concessions

As of March 31, 2026, the Group holds the following service contracts:

##### *Geothermal Resource*

EDC holds five (5) Geothermal Renewable Energy Service Contracts ("GRES-Cs") and the corresponding DOE Certificates of Registration as an RE Developer for the following geothermal projects:

- 1) Tongonan Geothermal Project;
- 2) Southern Negros Geothermal Project;
- 3) Bacon-Manito Geothermal Project;
- 4) Mt. Apo Geothermal Project; and
- 5) Northern Negros Geothermal Project

On May 8, 2012, EDC, through its subsidiaries GCGI and BGI, also secured three (3) Geothermal Operating Contracts ("GOCs"). Each has a twenty-five (25) year contract period expiring in 2037, renewable for another twenty-five (25) years. These cover the following power plant operations:

- 1) Tongonan Geothermal Power Plant under DOE Certificate of Registration No. GOC 2012-04-038;
- 2) Palinpinon Geothermal Power Plant under DOE Certificate of Registration No. GOC 2012-04-037; and
- 3) Bacon-Manito Geothermal Power Plant under DOE Certificate of Registration No. GOC 2012-04-039.

The Parent Company also holds Geothermal Service Contracts ("GSC") for the following prospect areas:

- Mt. Zion 2 Geothermal Power Project - Converted to the new RE contract template per DOE Department Circular No. DC2019-10-0013, with a pre-development period expiring in 2028; twenty-five (25)-year contract period expiring in 2040, renewable for another twenty-five (25) years.
- Amacan Geothermal Power Project - Converted to the new RE contract template per DOE Department Circular No. DC2019-10-0013, with an ongoing request to extend the pre-development period to August 2027; twenty-five (25)-year contract period expiring in 2041, renewable for another twenty-five (25) years.
- Mainit-Sadanga Geothermal Power Project - Seven (7)-year pre-development period expiring in 2028; twenty-five (25)-year contract period expiring in 2046, renewable for another twenty-five (25) years.

- Mt. Sembrano Geothermal Power Project - Converted to the new RE contract template per DOE Department Circular No. DC2024-06-0018, with a Certificate of Authority (“COA”) valid from August 04, 2025 to August 03, 2028; pre-development period expiring in 2031; twenty-five (25)-year contract period expiring in 2048, renewable for another twenty-five (25) years.
- Buguias-Tinoc Geothermal Power Project - Converted to the new RE contract template per DOE Department Circular No. DC2024-06-0018, with a COA valid from August 01, 2025 to July 31, 2028; pre-development period expiring in 2031; twenty-five (25)-year contract period expiring in 2048, renewable for another twenty-five (25) years.

### Wind Resource

The Group holds twelve (12) Wind Energy Service Contracts (“WESC”) with the DOE, each with a twenty-five (25)-year contract period. The WESCs cover the following:

Project	WESC Owner	DOE Certificates of Registration	WESC Expiration*
1) 150 MW Wind Project in Burgos, Ilocos Norte	EBWPC	WESC 2009-09-004	2034
2) 84 MW Wind Project in Pagudpud, Ilocos Norte	EPWPC	WESC 2010-02-040	2035
3) Iloilo 1 Wind Project in Batad and San Dionisio, Iloilo**	IIREC	WESC 2014-07-078	2039
4) Burgos 4 Wind Project in Burgos, Ilocos Norte	EDC	WESC 2015-09-086	2038
5) Ilocos Norte Wind Power Project in Burgos and Pasuquin, Ilocos Norte	EDC	WESC 2021-01-147	2046
6) Pasuquin Wind Power Project in Pasuquin Ilocos Norte	EDC	WESC 2021-01-148	2046
7) Guimaras Onshore Wind Project	EDC	WESC 2022-03-199	2047
8) Guimaras 1 Offshore Wind Project	EDC	WESC 2022-05-202	2047
9) Iloilo-Guimaras Offshore Wind Project	EDC	WESC 2022-05-203	2047
10) Guimaras-Negros Occidental Offshore Wind Project	EDC	WESC 2022-05-204	2047
11) Laguna 1 Onshore Wind Project	EDC	WESC 2022-10-224	2047
12) Negros Occidental Offshore Wind Project	EDC	WESC 2022-10-225	2047

\* Renewable for another twenty-five (25) years

\*\* WESC surrendered on 17 May 2024; pending approval by DOE

### Solar Resource

The Group holds two (2) Solar Energy Service Contracts (“SESCs”) with the DOE, each with a twenty-five (25)-year contract period. The SESC cover the following:

Project	Installed Capacity (in MW)	SESC Owner	DOE Certificates of Registration	SESC Expiration*
1) 6.82 MW Burgos Solar Project in Burgos, Ilocos Norte	6.82	EDC	SESC No. 2014-07-088	2039
2) Gaisano Iloilo, Iloilo City Solar Rooftop Project	1.03	EDC Siklab	SESC No. 2016-11-352	2042

\* Renewable for another twenty-five (25) years

## New Products or Services

The Group is in various phases of early stage/pre-development activities in some of its concession areas.

FG Hydro is developing the Aya pumped-storage facility designed to increase the capacity of the Pantabangan-Masiway plant complex by up to 120MW. The facility is expected to store and generate electricity by moving water between the Pantabangan reservoir and the Masiway reservoir, which are situated at different elevations. The project is designed to allow full year operations independent of the irrigation demands from the National Irrigation Administration (“NIA”). Construction of the Aya pumped-storage facility is targeted to start in the fourth quarter of 2026.

## **Financial Highlights**

### YTD March 2026 vs. YTD March 2025 Results

During the period ended March 31, 2026, recurring net income attributable to equity holders of the Parent Company (“RNIA”) posted at ₱3,481.2 million, higher by 29.8% as compared to the ₱2,681.2 million RNIA during the same period in 2025.

The recurring net income for the period ended March 31, 2026 increased by 30.8% or ₱895.6 million to ₱3,800.6 million from ₱2,905.0 million during the same period in 2025. The increase was mainly from the higher recurring revenue by ₱3,697.8 million and higher recurring miscellaneous income by ₱399.7 million, partly offset by the higher recurring operating expenses by ₱2,624.6 million, net financial expense by ₱441.0 million, and recurring income tax expense by ₱136.3 million.

The net income for the period ended March 31, 2026 increased by 23.6% or ₱697.3 million to ₱3,657.7 million from ₱2,960.4 million net income during the same period in 2025. The increase was mainly from the higher revenue by ₱3,715.0 million, and higher income from insurance claims by ₱648.4 million, partly offset by the higher operating expenses by ₱2,624.6 million, net financial expense by ₱441.0 million, net foreign exchange loss by ₱318.9 million, net miscellaneous charges by ₱153.0 million and income tax expense by ₱128.6 million.

Net income is equivalent to 24.8% of total revenue for the period ended March 31, 2026 as compared to the 26.8% during the same period in 2025.

Net income attributable to equity holders of the Parent Company at ₱3,333.0 million for the period ended March 31, 2026, was a ₱595.2 million increase from ₱2,737.8 million during the same period in 2025.

## Results of Operations

The following table details the results of operations of the Group for the period ended March 31, 2026 and 2025.

### Statements of Income

Horizontal and Vertical Analysis of Material Changes as of March 31, 2026 and 2025

(Amounts in PHP millions)	HORIZONTAL ANALYSIS Favorable (Unfavorable) Variance				VERTICAL ANALYSIS	
	March 2026	March 2025	Amount	%	March 2026	March 2025
<b>REVENUE</b>						
Sale of electricity	14,757.8	11,042.8	3,715.0	33.6%	100.0%	100.0%
<b>COSTS OF SALE OF ELECTRICITY</b>						
Costs of sale of electricity	(7,455.7)	(5,101.0)	(2,354.7)	46.2%	-50.5%	-46.2%
<b>GENERAL AND ADMINISTRATIVE EXPENSES</b>	(1,884.8)	(1,614.9)	(269.9)	16.7%	-12.8%	-14.6%
<b>FINANCIAL INCOME (EXPENSE)</b>						
Interest expense	(1,657.0)	(1,168.9)	(488.1)	41.8%	-11.2%	-10.6%
Interest income	129.3	82.2	47.1	57.3%	0.9%	0.7%
	(1,527.7)	(1,086.7)	(441.0)	40.6%	-10.4%	-9.8%
<b>OTHER INCOME (CHARGES)</b>						
Income from insurance claims	648.4	–	648.4	0.0%	4.4%	0.0%
Foreign exchange gains (losses) - net	(259.1)	59.8	(318.9)	-533.3%	-1.8%	0.5%
Miscellaneous income (charges) - net	(139.2)	13.8	(153.0)	-1,108.7%	-0.9%	0.1%
	250.1	73.6	176.5	239.8%	1.7%	0.7%
<b>INCOME BEFORE INCOME TAX</b>	4,139.7	3,313.8	825.9	24.9%	28.1%	30.0%
<b>PROVISION FOR (BENEFIT FROM) INCOME TAX</b>						
Current	491.9	365.3	126.6	34.7%	3.3%	3.3%
Deferred	(9.9)	(11.9)	2.0	-16.8%	-0.1%	-0.1%
	482.0	353.4	128.6	36.4%	3.3%	3.2%
<b>NET INCOME</b>	3,657.7	2,960.4	697.3	23.6%	24.8%	26.8%
<b>Net income attributable to:</b>						
Equity holders of the Parent Company	3,333.0	2,737.8	595.2	21.7%	22.6%	24.8%
Non-controlling interest	324.7	222.6	102.1	45.9%	2.2%	2.0%
<b>EBITDA</b>	8,002.9	6,165.3	1,837.6	29.8%	54.2%	55.8%
<b>RECURRING NET INCOME</b>	3,800.6	2,905.0	895.6	30.8%	25.8%	26.3%
<b>Recurring net income attributable to:</b>						
Equity holders of the Parent Company	3,481.2	2,681.2	800.0	29.8%	23.6%	24.3%
Non-controlling interest	319.4	223.8	95.6	42.7%	2.2%	2.0%

### Revenue

Revenue increased by 33.6% or ₱3,715.0 million to ₱14,757.8 million for the period ended March 31, 2026 from ₱11,042.8 million during the same period in 2025, from the combined higher ave. sales price and higher sales volume.

### Costs of Sale of Electricity

Costs of sale of electricity increased by ₱2,354.7 million to ₱7,455.7 million for the period ended March 31, 2026 from ₱5,101.0 million during the same period in 2025 mainly due to the increase in purchased services and utilities by ₱1,338.7 million, depreciation and amortization by ₱752.7 million, rental, insurance and taxes by ₱204.6 million, and repairs and maintenance by ₱68.6 million.

### General and Administrative Expenses

General and administrative expenses increased by 16.7% or ₱269.9 million to ₱1,884.8 million for the period ended March 31, 2026 from ₱1,614.9 million during the same period in 2025 mainly due to increase in business and related expenses by ₱116.4 million, rental, insurance and taxes by ₱64.5 million, purchased services and utilities by ₱63.5 million, and personnel costs by ₱32.1 million.

### Financial Income (Expense)

Net financial expense increased by 40.6% or ₱441.0 million to ₱1,527.7 million for the period ended March 31, 2026 from ₱1,086.7 million during the same period in 2025.

#### *Interest Expense*

Interest expense increased by 41.8% or ₱488.1 million to ₱1,657.0 million for the period ended March 31, 2026 from ₱1,168.9 million during the same period in 2025 mainly due to the increase in interest on long-term debts including amortization of transaction costs.

#### *Interest Income*

Interest income increased by 57.3% or ₱47.1 million to ₱129.3 million for the period ended March 31, 2026 from ₱82.2 million during the same period in 2025 mainly from the interest income related to FG Hydro's redemption of financial assets at fair value through profit and loss.

### Other Income (Charges)

Other income increased by 239.8% or a ₱176.5 million to ₱250.1 million for the period ended March 31, 2026 from ₱73.6 million.

#### *Income from insurance claims*

Income from insurance claims increased by ₱648.4 million to ₱648.4 million for the period ended March 31, 2026 from nil during the same period in 2025 mainly from the insurance claims related to business interruptions.

#### *Foreign exchange gains (losses) - net*

Net foreign exchange loss for the period ended March 31, 2026 amounted to ₱259.1 million, a 533.3% or ₱318.9 million turnaround from the ₱59.8 million net foreign exchange gain during the same period in 2025. This was mainly attributable to the EDC's foreign currency denominated loans.

The comparative foreign exchange rates were as follows:

	PHP:US\$
December 31, 2024	57.845
March 31, 2025	57.210
December 31, 2025	58.790
March 31, 2026	60.748

### *Miscellaneous income (charges) - net*

Net miscellaneous charges increased by 1,108.7% or ₱153.0 million to ₱139.2 million for the period ended March 31, 2026 from the ₱13.8 million net miscellaneous income during the same period in 2025. This was mainly due to the loss on loan extinguishment and loss on joint venture for the period ended March 31, 2026.

### Provision for (Benefit from) Income Tax

#### *Current*

Provision for current income tax increased by 34.7% or ₱126.6 million to ₱491.9 million for the period ended March 31, 2026 from ₱365.3 million during the same period in 2025 mainly due to the higher taxable income.

#### *Deferred*

Benefit from deferred income tax decreased by 16.8% or ₱2.0 million to ₱9.9 million for the period ended March 31, 2026 from ₱11.9 million during the same period in 2025 mainly due to the movement of deferred tax related to the differences between the carrying amount of EBWPC's nonmonetary assets and liabilities and the tax base, and FG Hydro's utilization of its net operating loss carry over.

### Net Income

As a result, the Group's net income increased by 23.6% or ₱697.3 million to ₱3,657.7 million for the period ended March 31, 2026 from ₱2,960.4 million net income for the same period in 2025.

Net income is equivalent to 24.8% of total revenue for the period ended March 31, 2026 as compared to 26.8% for the same period in 2025.

## Financial Condition

The following table details the financial condition of the Group as of March 31, 2026 and December 31, 2025.

### Statement of Financial Position

Horizontal and Vertical Analysis of Material Changes as of March 31, 2026 and December 31, 2025

(Amounts in PHP millions)	HORIZONTAL ANALYSIS Favorable (Unfavorable) Variance				VERTICAL ANALYSIS	
	March 2026	December 2025	Amount	%	March 2026	December 2025
<b>ASSETS</b>						
Current Assets						
Cash and cash equivalents	14,367.0	10,674.1	3,692.9	34.6%	6.5%	4.9%
Financial assets at fair value through profit or loss	357.2	1,845.3	(1,488.1)	-80.6%	0.2%	0.9%
Trade and other receivables	8,669.3	8,467.6	201.7	2.4%	3.9%	3.9%
Due from related parties	37.4	44.1	(6.7)	-15.2%	0.0%	0.0%
Parts and supplies inventories	14,033.2	14,136.0	(102.8)	-0.7%	6.4%	6.5%
Derivative assets	38.0	8.6	29.4	341.9%	0.0%	0.0%
Other current assets	3,879.8	3,095.3	784.5	25.3%	1.8%	1.4%
<b>Total Current Assets</b>	<b>41,381.9</b>	<b>38,271.0</b>	<b>3,110.9</b>	<b>8.1%</b>	<b>18.8%</b>	<b>17.6%</b>
Noncurrent Assets						
Property, plant and equipment	152,003.9	152,202.7	(198.8)	-0.1%	68.9%	70.2%
Goodwill and intangible assets	3,204.3	3,238.3	(34.0)	-1.0%	1.5%	1.5%
Exploration and evaluation assets	4,195.3	4,189.3	6.0	0.1%	1.9%	1.9%
Deferred tax assets - net	900.1	855.0	45.1	5.3%	0.4%	0.4%
Derivative assets - net of current portion	140.6	26.6	114.0	428.6%	0.1%	0.0%
Financial assets at fair value through other comprehensive income	3,092.2	3,100.4	(8.2)	-0.3%	1.4%	1.4%
Other noncurrent assets	15,616.8	14,956.4	660.4	4.4%	7.1%	6.9%
<b>Total Noncurrent Assets</b>	<b>179,153.2</b>	<b>178,568.7</b>	<b>584.5</b>	<b>0.3%</b>	<b>81.2%</b>	<b>82.4%</b>
<b>TOTAL ASSETS</b>	<b>220,535.1</b>	<b>216,839.7</b>	<b>3,695.4</b>	<b>1.7%</b>	<b>100.0%</b>	<b>100.0%</b>
<b>LIABILITIES AND EQUITY</b>						
<b>LIABILITIES</b>						
Current Liabilities						
Trade and other payables	15,673.5	20,300.2	(4,626.7)	-22.8%	7.1%	9.4%
Due to related parties	3.2	1.8	1.4	77.8%	0.0%	0.0%
Income tax payable	601.7	121.2	480.5	396.5%	0.3%	0.1%
Current portion of:						
Long-term debts	14,139.9	12,864.8	1,275.1	9.9%	6.4%	5.9%
Lease liability	680.8	599.2	81.6	13.6%	0.3%	0.3%
Derivative liabilities	3.8	9.2	(5.4)	-58.7%	0.0%	0.0%
<b>Total Current Liabilities</b>	<b>31,102.9</b>	<b>33,896.4</b>	<b>(2,793.5)</b>	<b>-8.2%</b>	<b>14.1%</b>	<b>15.6%</b>
Noncurrent Liabilities						
Long-term debts - net of current portion	89,272.6	86,159.5	3,113.1	3.6%	40.5%	39.7%
Long-term lease liability - net of current portion	3,323.4	3,419.7	(96.3)	-2.8%	1.5%	1.6%
Net retirement and other post-employment benefits	2,611.3	2,516.9	94.4	3.8%	1.2%	1.2%
Derivative liabilities - net of current portion	15.1	47.8	(32.7)	-68.4%	0.0%	0.0%
Deferred tax liabilities - net	202.3	148.4	53.9	36.3%	0.1%	0.1%
Provisions and other long-term liabilities	5,335.6	5,225.2	110.4	2.1%	2.4%	2.4%
<b>Total Noncurrent Liabilities</b>	<b>100,760.3</b>	<b>97,517.5</b>	<b>3,242.8</b>	<b>3.3%</b>	<b>45.7%</b>	<b>45.0%</b>
<b>TOTAL LIABILITIES</b>	<b>131,863.2</b>	<b>131,413.9</b>	<b>449.3</b>	<b>0.3%</b>	<b>59.8%</b>	<b>60.6%</b>
<b>EQUITY</b>						
Equity Attributable to Equity Holders of the Parent						
Preferred stock	513.8	513.8	–	0.0%	0.2%	0.2%
Common stock	19,076.3	19,076.3	–	0.0%	8.7%	8.8%
Treasury stock	(19,033.6)	(19,033.6)	–	0.0%	-8.6%	-8.8%
Additional paid-in capital	12,495.1	12,495.1	–	0.0%	5.7%	5.8%
Equity reserve	(3,706.4)	(3,706.4)	–	0.0%	-1.7%	-1.7%
Net accumulated unrealized gain on financial assets at fair value through other comprehensive income	100.6	108.8	(8.2)	-7.5%	0.0%	0.1%
Fair value adjustments on hedging transactions	74.9	(110.8)	185.7	-167.6%	0.0%	-0.1%
Cumulative translation adjustment	1,981.0	1,754.8	226.2	12.9%	0.9%	0.8%
Retained earnings						
Unappropriated	37,345.6	34,012.6	3,333.0	9.8%	16.9%	15.7%
Appropriated	38,000.0	38,000.0	–	0.0%	17.2%	17.5%
	86,847.3	83,110.6	3,736.7	4.5%	39.4%	38.3%
Non-controlling interests	1,824.6	2,315.2	(490.6)	-21.2%	0.8%	1.1%
<b>Total Equity</b>	<b>88,671.9</b>	<b>85,425.8</b>	<b>3,246.1</b>	<b>3.8%</b>	<b>40.2%</b>	<b>39.4%</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>220,535.1</b>	<b>216,839.7</b>	<b>3,695.4</b>	<b>1.7%</b>	<b>100.0%</b>	<b>100.0%</b>

### Cash and cash equivalents

Cash and cash equivalents increased by 34.6% or ₱3,692.9 million to ₱14,367.0 million as of March 31, 2026 from the ₱10,674.1 million balance as of December 31, 2025 mainly due to the ₱7,940.0 million loan proceeds, ₱2,634.7 million net cash generated from operating activities, and ₱1,501.0 million redemption of financial assets at fair value through profit and loss, partly offset by the ₱5,143.7 million payments for long-term debt and interest and other financing charges, ₱2,082.6 million acquisition of property, plant and equipment, and ₱815.3 million payments for cash dividends.

### Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss decreased by 80.6% or ₱1,488.1 million to ₱357.2 million as of March 31, 2026 from the ₱1,845.3 million balance as of December 31, 2025 mainly due to FG Hydro's redemption of its investments for the period.

### Due from related parties

Due from related parties decreased by 15.2% or ₱6.7 million to ₱37.4 million as of March 31, 2026 from the ₱44.1 million balance as of December 31, 2025 mainly due to transactions with First Gen Energy Solutions, Inc.

### Parts and supplies inventories

Parts and supplies inventories decreased by 0.7% or ₱102.8 million to ₱14,033.2 million as of March 31, 2026 from the ₱14,136.0 million as of December 31, 2025 mainly due to the inventory withdrawals for the period, primarily for drilling activities.

### Derivative assets

In PHP millions	March 31, 2026	December 31, 2025	Increase (Decrease)	
			Amount	%
Current	38.0	8.6	29.4	341.9%
Noncurrent	140.6	26.6	114.0	428.6%
	178.6	35.2	143.4	407.4%

Derivative assets increased by 407.4% or ₱143.4 million to ₱178.6 million as of March 31, 2026 from the ₱35.2 million balance as of December 31, 2025 mainly due to valuation of EDC's call spread and EBWPC's interest rate swap derivative contracts.

### Other current assets

Other current assets increased by 25.3% or ₱784.5 million to ₱3,879.8 million as of March 31, 2026 from the ₱3,095.3 million balance as of December 31, 2025 mainly due to the increase in short-term investments by ₱486.0 million and creditable withholding taxes by ₱310.8 million.

### Property, plant and equipment

Property, plant and equipment slightly decreased by 0.1% or ₱198.8 million to ₱152,003.9 million as of March 31, 2026 from the ₱152,202.7 million balance as of December 31, 2025 mainly due to the ₱2,534.7 million depreciation and amortization for the period, offset by the ₱2,091.1 million additions and ₱245.9 million net reclassifications and foreign exchange adjustments.

### Deferred tax assets - net

Deferred tax assets - net increased by 5.3% or ₱45.1 million to ₱900.1 million as of March 31, 2026 from the ₱855.0 million balance as of December 31, 2025 mainly due to the movement of the deferred tax on derivative gain or loss and right-of-use assets.

### Other noncurrent assets

Other noncurrent assets increased by 4.4% or ₱660.4 million to ₱15,616.8 million as of March 31, 2026 from the ₱14,956.4 million balance as of December 31, 2025 mainly due to the increase in long-term receivables and special deposits by ₱284.2 million, investment in associate by ₱120.8 million, prepaid taxes by ₱74.5 million, deposits and special funds by ₱66.6 million, and advances to contractors by ₱63.1 million.

### Trade and other payables

Trade and other payables decreased by 22.8% or ₱4,626.7 million to ₱15,673.5 million as of March 31, 2026 from the ₱20,300.2 million balance as of December 31, 2025 mainly due to the payments to contractors.

### Due to related parties

Due to related parties increased by 77.8% or ₱1.4 million to ₱3.2 million as of March 31, 2026 from the ₱1.8 million balance as of December 31, 2025 mainly due to the transactions with First Gen Corporation.

### Income tax payable

Income tax payable increased by 396.5% or ₱480.5 million to ₱601.7 million as of March 31, 2026 from the ₱121.2 million balance as of December 31, 2025 mainly due to the income tax payable recognized for the period.

### Long-term debts

In PHP millions	March 31, 2026	December 31, 2025	Increase (Decrease)	
			Amount	%
Current	14,139.9	12,864.8	1,275.1	9.9%
Noncurrent	89,272.6	86,159.5	3,113.1	3.6%
	103,412.5	99,024.3	4,388.2	4.4%

Long-term debts increased by 4.4% or ₱4,388.2 million to ₱103,412.5 million as of March 31, 2026 from the ₱99,024.3 million balance as of December 31, 2025 mainly due to the loan drawdowns during the period, partly offset by the principal payments.

### Lease liability

In PHP millions	March 31, 2026	December 31, 2025	Increase (Decrease)	
			Amount	%
Current	680.8	599.2	81.6	13.6%
Noncurrent	3,323.4	3,419.7	(96.3)	-2.8%
	4,004.2	4,018.9	(14.7)	-0.4%

Lease liability decreased by 0.4% or ₱14.7 million to ₱4,004.2 million as of March 31, 2026 from the ₱4,018.9 million balance as of December 31, 2025 mainly due to the payments for lease liabilities for the period.

### Derivative liabilities

In PHP millions	March 31, 2026	December 31, 2025	Increase (Decrease)	
			Amount	%
Current	3.8	9.2	(5.4)	-58.7%
Noncurrent	15.1	47.8	(32.7)	-68.4%
	18.9	57.0	(38.1)	-66.8%

Derivative liabilities decreased by 66.8% or ₱38.1 million as of March 31, 2026 to ₱18.9 million from the ₱57.0 million balance as of December 31, 2025 mainly due to valuation of EDC and EBWPC's interest rate swap derivative contracts.

### Deferred tax liabilities - net

Deferred tax liabilities - net increased by 36.3% or ₱53.9 million to ₱202.3 million as of March 31, 2026 from the ₱148.4 million balance as of December 31, 2025 mainly due to EBWPC's deferred tax related to the differences between the carrying amount of EBWPC's nonmonetary assets and liabilities and the tax base, and deferred tax on its derivatives.

### Net accumulated unrealized gain on financial assets at fair value through other comprehensive income

Net accumulated unrealized gain on financial assets at fair value through other comprehensive income decreased by 7.5% or ₱8.2 million to ₱100.6 million as of March 31, 2026 from the ₱108.8 million balance as of December 31, 2025 mainly due to the valuation of EDC's financial assets at fair value through other comprehensive income.

### Fair value adjustments on hedging transactions

Fair value adjustments on hedging transactions decreased by 167.6% or ₱185.7 million to ₱74.9 million as of March 31, 2026 from the (₱110.8) million balance as of December 31, 2025 mainly due to the valuation of hedging transactions.

### Cumulative translation adjustment

Cumulative translation adjustment increased by 12.9% or ₱226.2 million to ₱1,981.0 million as of March 31, 2026 from the ₱1,754.8 million balance as of December 31, 2025 mainly due to the translation of EBWPC.

### Retained Earnings

#### *Unappropriated*

Unappropriated retained earnings increased by 9.8% or ₱3,333.0 million to ₱37,345.6 million as of March 31, 2026 from the ₱34,012.6 million balance as of December 31, 2025 from the net income attributable to the equity holders of the Parent Company amounting to ₱3,333.0 million.

### Non-controlling interests

Non-controlling interests decreased by 21.2% or ₱490.6 million to ₱1,824.6 million as of March 31, 2026 from the ₱2,315.2 million balance as of December 31, 2025, mainly due to ₱815.2 million cash dividends on non-controlling interest, partly offset by the ₱324.6 million share in net income for the period.

### Capital and Liquidity Resources

<b>As of March 31 (in millions of pesos)</b>	<b>2026</b>	<b>2025</b>	<b>YoY change</b>
Statement of Financial Position Data			
Total Assets	220,535.1	198,833.1	21,702.0
Total Liabilities	131,863.2	115,039.6	16,823.6
Total Stockholder's Equity	88,671.9	83,793.5	4,878.4

The Group's total assets as of March 31, 2026 amounted to ₱220,535.1 million, 10.9% higher as compared to the ₱198,833.1 million level as of March 31, 2025. This was driven by the increase in power plant and equipment by ₱11,295.6 million, other noncurrent assets by ₱3,915.2 million, cash and cash equivalent by ₱1,818.8 million, exploration and evaluation assets by ₱1,463.9 million, trade and other receivables by ₱1,190.5 million, and other current assets by ₱1,023.3 million.

## Cash Flow

YTD March 31, 2026 vs. YTD March 31, 2025

Net cash flows from operating activities increased by 24.3% or ₱515.9 million to ₱2,634.7 million for the period ended March 31, 2026 from the ₱2,118.8 million during the same period in 2025 mainly due to the:

- higher operating income before working capital changes by ₱2,337.2 million,
- decrease in parts and supplies inventories by ₱625.0 million, and
- lower increase in trade and other receivables by ₱266.0 million.

These were partly offset by the:

- higher decrease in trade and other payables by ₱1,584.4 million,
- increase in other current assets by ₱929.6 million, and
- higher income taxes paid including creditable withholding taxes by ₱236.6 million.

Net cash flows used in investing activities decreased by 88.8% or ₱6,805.6 million to ₱857.9 million for the period ended March 31, 2026 from ₱7,663.5 million during the same period in 2025 mainly due to the lower cash outflow for acquisitions of financial assets at fair value through other comprehensive income by ₱2,800.0 million, lower cash outflow for acquisitions of power, plant and equipment by ₱1,909.3 million, higher cash outflow for redemptions of financial assets at fair value through profit and loss by ₱1,501.0 million, and lower additions to noncurrent assets by ₱467.2 million.

Net cash flows from financing activities decreased by 58.0% or ₱2,626.9 million to ₱1,903.6 million for the period ended March 31, 2026 from ₱4,530.5 million during the same period in 2025. This was mainly due to the lower proceeds from loan availment by ₱4,637.4 million, higher payments of long-term debt, interest and financing charges by ₱1,599.7 million, partly offset by lower payments of cash dividends by ₱3,540.8 million.

## Discussion on the Subsidiaries

### Green Core Geothermal Inc. (GCGI)

(Amounts in PHP millions)	For the periods ended March 31 (Unaudited)	
	2026	2025
Revenue	4,464.7	4,695.2
Costs of sale of electricity	(3,692)	(4,345.7)
General and administrative expenses	(213.0)	(189.8)
Other income (charges) - net	552.4	10.2
Income before income tax	1,112.1	169.9
Provision for income tax	(227.7)	(15.9)
Net income	884.4	154.0
	<b>As of</b>	
	<b>March 31, 2026 (Unaudited)</b>	<b>December 31, 2025 (Audited)</b>
Total current assets	5,318.7	4,571.6
Total noncurrent assets	15,544.8	15,547.7
Total current liabilities	4,770.2	4,996.5
Total noncurrent liabilities	5,093.4	5,007.1
Total equity	10,999.9	10,115.7

Revenue decreased by 4.9% or ₱230.5 million to ₱4,464.7 million for the period ended March 31, 2026 from ₱4,695.2 million for the same period in 2025 due to lower sales volume, partly offset by higher average sales price.

Cost of sale of electricity decreased by 15.0% or ₱653.7 million to ₱3,692.0 million for the period ended March 31, 2026 from ₱4,345.7 million for the same period in 2025 mainly due to lower cost of steam by ₱512.7 million, lower purchased services and utilities by ₱366.0 million, mainly from lower replacement power cost. These were partly offset by higher rental, insurances and taxes by ₱147.9 million, materials and supplies by ₱25.7 million, depreciation and amortization by ₱10.8 million, and repairs and maintenance by ₱9.7 million.

General and administrative expenses increased by 12.2% or ₱23.2 million to ₱213.0 million for the period ended March 31, 2026 from ₱189.8 million for the same period in 2025 mainly due to higher business and related expense by ₱25.7 million.

Other income - net increased by 5,315.7% or ₱542.2 million to ₱552.4 million for the period ended March 31, 2026 from ₱10.2 million for the same period in 2025 mainly due to higher miscellaneous income by ₱617.9 million, mainly from income from insurance claims amounting to ₱621.3 million, partly offset by higher interest expense by ₱68.4 million and higher foreign exchange loss by ₱5.6 million.

Provision for income tax increased by 1,332.1% or ₱211.8 million to ₱227.7 million from the ₱15.9 million last year on account of higher taxable income.

Total current assets increased by 16.3% or ₱747.1 million to ₱5,318.7 million as of March 31, 2026 from ₱4,571.6 million as of December 31, 2025 mainly due to higher cash and cash equivalents by ₱365.4 million, higher trade and other receivables by ₱265.8 million, higher other current assets by ₱76.9 million, and higher materials and supplies by ₱38.6 million.

Total noncurrent assets decreased by ₱2.9 million to ₱15,544.8 million as of March 31, 2026 from ₱15,547.7 million as of December 31, 2025 mainly due to higher other noncurrent assets by

₱81.0 million, partly offset by lower property, plant and equipment by ₱78.4 million.

Total current liabilities decreased by 4.5% or ₱226.3 million to ₱4,770.2 million as of March 31, 2026 from ₱4,996.5 million as of December 31, 2025, mainly due to lower trade and other payables by ₱449.3 million, partly offset by higher income tax payable by ₱222.4 million.

Total noncurrent liabilities increased by 1.7% or ₱86.3 million to ₱5,093.4 million as of March 31, 2026 from ₱5,007.1 million as of December 31, 2025, mainly due to higher other long term liabilities by ₱83.3 million and higher net retirement and other post-employment benefits by ₱2.2 million.

Total equity increased by 8.7% or ₱884.2 million to ₱10,999.9 million as of March 31, 2026 from ₱10,115.7 million as of December 31, 2025, mainly due to this year's net income of ₱884.4 million.

#### Bac-Man Geothermal Inc. (BGI)

(Amounts in PHP millions)	For the periods ended March 31 (Unaudited)	
	2026	2025
Revenue	3,969.6	2,571.3
Costs of sale of electricity	(3,420.0)	(2,080.6)
General and administrative expenses	(139.9)	(100.4)
Other income (charges) – net	31.8	22.5
Income before income tax	441.5	412.8
Provision for income tax	(14.1)	(55.9)
Net income	427.4	356.9
	As of	
	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
Total current assets	5,277.0	4,781.4
Total noncurrent assets	14,948.4	14,970.8
Total current liabilities	3,241.1	3,294.9
Total noncurrent liabilities	4,888.8	1,789.1
Total equity	12,095.5	14,668.2

Revenue increased by 54.4% or ₱1,398.3 million to ₱3,969.6 million for the period ended March 31, 2026 from ₱2,571.3 million for the same period in 2025. The favorable variance was due to higher sales volume and increase in average price.

Cost of sale of electricity increased by 64.4% or ₱1,339.4 million to ₱3,420.0 million for the period ended March 31, 2026 from ₱2,080.6 million for the same period in 2025. The increase was primarily attributable to the higher purchased services and utilities by ₱992.5 million mainly from higher replacement power cost. Further, cost of sale of electricity increased due to the higher rental, insurance and taxes by ₱277.9 million, depreciation and amortization by ₱90.1 million, and repairs and maintenance ₱34.4 million, partly offset by lower cost of steam by ₱66.5 million.

General and administrative expense increased by 39.3% or ₱39.5 million to ₱139.9 million for the period ended March 31, 2026 from ₱100.4 million for the same period in 2025. This was mainly due to higher business and related expenses by ₱25.0 million, and rental, insurance and taxes by ₱13.0 million.

Other income - net increased by 41.3% or ₱9.3 million to ₱31.8 million for the period ended March 31, 2026 from ₱22.5 million for the same period in 2025. The variance was mainly due to the increase in miscellaneous income posted by ₱13.7 million, and foreign exchange gain by ₱16.8 million, partly offset by the higher financial expense - net of ₱21.2 million.

Provision for income tax decreased by 74.8% or ₱41.8 million to ₱14.1 million from ₱55.9 million last year on account of lower taxable income subject to regular corporate income tax.

Total current assets increased by 10.4% or ₱495.6 million to ₱5,277.0 million as of March 31, 2026 from the ₱4,781.4 million balance as of December 31, 2025. The increase was attributed to higher cash and cash equivalents by ₱367.0 million, and other current assets particularly on tax credits and security deposits by ₱202.3 million, partly offset by lower trade and other receivables by ₱82.4 million.

Total noncurrent assets decreased by 0.1% or ₱22.4 million to ₱14,948.4 million as of March 31, 2026 from the ₱14,970.8 million balance as of December 31, 2025. The decrease was attributed to this period's depreciation of plant, property and equipment of ₱163.2 million, and decrease of deferred tax assets by ₱3.3 million, partly offset by higher capital expenditures of ₱68.7 million, and increase of other noncurrent assets particularly on creditable withholding taxes and due from others by ₱75.8 million.

Total current liabilities decreased by 1.6% or ₱53.8 million to ₱3,241.1 million as of March 31, 2026 from ₱3,294.9 million balance as of December 31, 2025. This was mainly attributed to the decrease of trade and other payables by ₱87.9 million, partly offset by increase of current portion of long-term debts by ₱22.7 million, and increase in income tax payable by ₱10.8 million.

Total noncurrent liabilities increased by 173.3% or ₱3,099.7 million to ₱4,888.8 million as of March 31, 2026 from the ₱1,789.1 million balance as of December 31, 2025. The increase was mainly contributed by the increase of long-term debts - net of current portion by ₱2,955.5 million, other long-term liabilities by ₱140.1 million, and net retirement and other post-employment by ₱4.8 million.

Total equity decreased by 17.5% or ₱2,572.7 million to ₱12,095.5 million as of March 31, 2026 from the ₱14,668.2 million balance as of December 31, 2025 due to this year's dividend declaration of ₱3,000.0 million, partially offset by current year's net income of ₱427.4 million.

#### EDC Burgos Wind Power Corporation (EBWPC)

(Amounts in USD millions)	For the periods ended March 31 (Unaudited)	
	2026	2025
Revenue	15.2	19.3
Costs of sale of electricity	(6.4)	(6.2)
General and administrative expenses	(1.1)	(0.8)
Other charges - net	(2.1)	(1.0)
Income before income tax	5.6	11.3
Provision for income tax	(1.3)	(1.0)
Net income	4.3	10.3
	As of	
	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
Total current assets	57.8	51.7
Total noncurrent assets	249.2	249.7
Total current liabilities	30.8	28.1
Total noncurrent liabilities	192.0	194.1
Total equity	84.2	79.2

Revenue decreased by 21.2% or US\$4.1 million to US\$15.2 million for the period ended March 31, 2026, from US\$19.3 million for the same period in 2025 mainly due to lower energy production resulting from comparatively weaker winds on site.

Costs of sale of electricity increased by 3.2% or US\$0.2 million to US\$6.4 million for the period ended March 31, 2026, from US\$6.2 million for the same period in 2025 mainly due to higher repairs and maintenance by US\$0.2 million, and purchased services and utilities by US\$0.1 million, partly offset by lower rental, insurance and taxes by US\$0.1 million.

General and administrative expenses increased by 37.5% or US\$0.3 million to US\$1.1 million for the period ended March 31, 2026, from US\$0.8 million for the same period in 2025 mainly due to higher business and related expenses by US\$0.2 million, and rental, insurance and taxes by US\$0.1 million.

Other charges - net increased by 110.0% or US\$1.1 million to US\$2.1 million for the period ended March 31, 2026, from US\$1.0 million for the same period in 2025 mainly due to incurring net foreign exchange loss in 2026, a US\$1.1 million turnaround from the net foreign exchange gain position during the same period in 2025 and higher interest expense by US\$0.9 million, partly offset by higher interest income by US\$0.5 million and net miscellaneous income by US\$0.4 million.

Provision for income tax increased by 30.0% or US\$0.3 million to US\$1.3 million from the US\$1.0 million last year on account of the increase in deferred tax expense related to the differences between the carrying amount of EBWPC's nonmonetary assets and liabilities and the tax base.

Total current assets increased by 11.8% or US\$6.1 million to US\$57.8 million as of March 31, 2026, from the US\$51.7 million balance as of December 31, 2025, mainly due to the increase in cash and cash equivalents by US\$11.1 million, and other current assets by US\$1.5 million, partly offset by decrease in trade and other receivables by US\$6.6 million.

Total noncurrent assets decreased by 0.2% or US\$0.5 million to US\$249.2 million as of March 31, 2026, from the US\$249.7 million balance as of December 31, 2025, mainly due to the net decrease in the book value of property, plant and equipment by US\$4.3 million, partly offset in part by the increase in other noncurrent assets by US\$3.3 million, and non-current derivative asset by US\$0.5 million.

Total current liabilities increased by 9.6% or US\$2.7 million to US\$30.8 million as of March 31, 2026, from the US\$28.1 million balance as of December 31, 2025, mainly due to the increase in trade and other payables by US\$2.3 million and income tax payable by US\$0.8 million, offset in part by the decrease in current portion of long-term debts by US\$0.2 million and current portion of lease liability by US\$0.1 million.

Total noncurrent liabilities decreased by 1.1% or US\$2.1 million to US\$192.0 million as of March 31, 2026, from the US\$194.1 million balance as of December 31, 2025, mainly due to the decrease of long-term debt - net of current portion by US\$2.3 million, derivative liability - net of current portion by US\$0.4 million, and asset retirement obligation by US\$0.3 million, partly offset by the increase in deferred tax liabilities - net by US\$0.8 million.

Total equity increased by 6.3% or US\$5.0 million to US\$84.2 million as of March 31, 2026, from the US\$79.2 million balance as of December 31, 2025, due to the net income for the year amounting to US\$4.3 million, and the decrease in cumulative translation adjustment by \$0.7 million.

FG Hydro Power Corporation (FG Hydro)

(Amounts in PHP millions)	For the periods ended March 31 (Unaudited)	
	2026	2025
Revenue	1,264.1	939.4
Costs of sale of electricity	(189.0)	(171.6)
General and administrative expenses	(133.1)	(102.4)
Operating income	942.0	665.4
Net income	809.7	559.8
	As of	
	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
Total assets	11,782.0	13,113.2
Total liabilities	7,153.5	7,256.3
Total equity	4,628.5	5,856.9

Revenues increased by 34.6% or ₱324.7 million to ₱1,264.1 million for the period ended March 31, 2026 from ₱939.4 million for the same period in 2025. The increase was primarily due to a higher starting water elevation in 2026 which led to higher generation. This resulted in higher electricity sold to the WESM and power supply agreements, and increased capacity available for ancillary services offered to the Reserve Market. Additionally, higher average selling prices in the Reserve Market also contributed to the increase. The increase was partly offset by a decrease in WESM average selling prices.

Costs of sale of electricity increased by 10.1% or ₱17.4 million to ₱189.0 million for the period ended March 31, 2026 from ₱171.6 million for the same period in 2025, primarily driven by higher service fees paid to NIA due to increased power generation.

General and administrative expenses increased by 30.0% or ₱30.7 million to ₱133.1 million for the period ended March 31, 2026 from ₱102.4 million for the same period in 2025, mainly due to higher taxes and licenses, staff costs, professional fees and other outside services.

Net income increased by 44.6% or ₱249.9 million to ₱809.7 million for the period ended March 31, 2026 from ₱559.8 million for the same period in 2025, driven by higher operating income and interest income, partly offset by the higher interest expense on long-term debt availed by FG Hydro in February 2025 and higher provision for taxes.

Total assets decreased by 10.2% or ₱1,331.2 million to ₱11,782.0 million as of March 31, 2026 from the ₱13,113.2 million balance as of December 31, 2025, mainly due to redemptions from the investment management account.

Total liabilities decreased by 1.4% or ₱102.8 million to ₱7,153.5 million as of March 31, 2026 from the ₱7,256.3 million balance as of December 31, 2025, primarily from the scheduled payment of principal and interest on long-term debt in February 2026.

Total equity decreased by 21.0% or ₱1,228.4 million to ₱4,628.5 million as of March 31, 2026 from the ₱5,856.9 million balance as of December 31, 2025, mainly due to the cash dividends paid, partly offset by the net income earned during the period.

EDC Siklab Power Corporation (EDC Siklab)

(Amounts in PHP millions)	For the periods ended March 31 (Unaudited)	
	2026	2025
Revenue	9.2	10.0
Costs of sale of electricity	(4.2)	(3.9)
General and administrative expenses	(4.8)	(4.5)
Other income – net	-	-
Income before income tax	0.2	1.6
Provision for income tax	(0.3)	(0.6)
Net income	(0.1)	1.0
	As of	
	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
Total current assets	75.8	76.8
Total noncurrent assets	224.4	226.6
Total current liabilities	11.4	14.5
Total equity	288.8	288.9

Revenue decreased by 8.0% or ₱0.8 million to ₱9.2 million for the period ended March 31, 2026 from ₱10.0 million for the same period in 2025 due to lower sales volume.

Cost of sales increased by 7.7% or ₱0.3 million to ₱4.2 million for the period ended March 31, 2026 from ₱3.9 million for the same period in 2025 due to higher rental, insurance and taxes by ₱0.5 million, partly offset by lower purchased services and utilities by ₱0.2 million.

General and administrative expenses increased by 6.7% or ₱0.3 million to ₱4.8 million for the period ended March 31, 2026 from ₱4.5 million for the same period in 2025 with this year's higher business and related expenses.

Provision for income tax decreased by 50.0% or ₱0.3 million to ₱0.3 million from the ₱0.6 million last year on account of lower taxable income.

Net income decreased by 110.0% or ₱1.1 million to ₱0.1 million net loss for the period ended March 31, 2026 from the ₱1.0 million net income for the same period in 2025. This was from the combined lower revenue and higher expenses.

Total current assets decreased by 1.3% or ₱1.0 million to ₱75.8 million as of March 31, 2026 from the ₱76.8 million balance as of December 31, 2025 due to the decrease in other current assets by ₱3.4 million, and trade and other receivables by ₱0.1 million, partly offset by the increase in cash and cash equivalents by ₱2.5 million.

Total non-current assets decreased by 1.0% or ₱2.2 million to ₱224.4 million as of March 31, 2026 from the ₱226.6 million balance as December 31, 2025 due to lower property, plant, and equipment by ₱3.0 million, partly offset by the increase in other non-current assets by ₱0.8 million.

Total current liabilities decreased by 21.4% or ₱3.1 million to ₱11.4 million as of March 31, 2026 from the ₱14.5 million balance as December 31, 2025 due to the decrease in trade and other payables.

Total equity decreased by ₱0.1 million to ₱288.8 million as of March 31, 2026, from the ₱288.9 million balance as of December 31, 2025 due to this period's net loss of ₱0.1 million.

## Key Performance Indicators

The top eight (8) key performance indicators are set forth below:

	March 31, 2026	March 31, 2025
Current Ratio	1.33	1.30
Debt-to-Equity Ratio	1.17	1.01
Net Debt-to-Equity Ratio	1.00	0.86
Return on Assets (%)	3.86	4.64
Return on Equity (%)	9.39	10.05
Solvency Ratio	0.06	0.06
Interest Rate Coverage Ratio	3.43	3.87
Asset-to-Equity Ratio	2.49	2.37

*Current Ratio* - Total current assets divided by total current liabilities. This ratio is a rough indication of a company's ability to pay its short-term obligations. Generally, a current ratio above 1.00 is indicative of a company's greater capability to settle its current obligations.

*Debt-to-Equity Ratio* - Total interest-bearing debts divided by stockholders' equity. This ratio expresses the relationship between capital contributed by the creditors and the owners. The higher the ratio, the greater the risk being assumed by the creditors. A lower ratio generally indicates greater long-term financial safety.

*Net-Debt-to-Equity Ratio* - Total interest-bearing debts less cash & cash equivalents divided by stockholders' equity. This ratio measures a company's financial leverage and stability. A negative net debt-to-equity ratio means that the total of cash and cash equivalents exceeds interest-bearing liabilities.

*Return on Assets* - Net income (annual basis) divided by total assets (average). This ratio indicates how profitable a company is relative to its total assets. This also gives an idea as to how efficient management is at using its assets to generate earnings.

*Return on Equity* - Net income (annual basis) divided by total stockholders' equity (average). This ratio reveals how much profit a company earned in comparison to the total amount of shareholder equity found on the balance sheet. A business that has a high return on equity is more likely to be one that is capable of internally generating cash. For the most part, the company's return on equity is compared with the industry average. The company is considered superior if its return on equity is greater than the industry average.

*Solvency Ratio* - Net income excluding depreciation and non-cash provisions divided by total debt obligations. This ratio gauges a company's ability to meet its long-term obligations.

*Interest Rate Coverage Ratio* - Earnings before interest and taxes of one period divided by interest expense of the same period. This ratio determines how easily a company can pay interest on outstanding debt.

*Asset-to-Equity Ratio* - Total assets divided by total stockholders' equity. This ratio shows a company's leverage, the amount of debt used to finance the firm.

## Foreign Exchange Volatility

EDC, which has a Philippine peso functional currency, has ₱6,325.6 million in long-term US dollar denominated loans as of March 31, 2026 which is 6.1% of the Group's total long-term loans.

EBWPC, a subsidiary of EDC, which has a US dollar functional currency, has ₱4,732.9 million in long-term Philippine peso denominated loans as of March 31, 2026 which is 4.6% of the Group's total long-term loans.

## PART II - OTHER INFORMATION

### Other Disclosures

- (i) **Any events that will trigger direct or contingent financial obligation that is material to the company, including any default or acceleration of an obligation.**

There are no material changes in the contingent financial obligations since the last annual balance sheet date.

- (ii) **Any material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the period.**

During the reporting period, there were no material off-balance sheet transactions, arrangements and obligations with unconsolidated entities or persons.

- (iii) **Any known trends or any known demands, commitments, events or uncertainties that will result in or that are reasonably likely to result in the company's liquidity increasing or decreasing in any material way.**

During the reporting period, there were no known demands, commitments, events or uncertainties that will result in or that are reasonably likely to result in the Group's liquidity increasing or decreasing in any material way.

- (iv) **Any material commitments for capital expenditures, general purpose of such commitments, and the expected sources of funds for such expenditures should be described.**

As of March 31, 2026, the Group has unserved purchase orders and awarded contracts for capital expenditures amounting to ₱1,461.1 million. These will be funded by net cash from operations and loan proceeds.

- (v) **Any known trends, events or uncertainties that have had or that are reasonably expected to have a material favorable or unfavorable impact on net sales or revenues or income from continuing operations should be described.**

The Group has sales to the WESM. These may be favorable or unfavorable depending on the spot market prices. Spot prices are mostly determined by the supply and demand situation prevailing in the market.

- (vi) **Any significant elements of income or loss that did not arise from the registrant's continuing operations.**

There were no significant elements of income or loss that did not arise from continuing operations.

**(vii) Any seasonal aspects that had a material effect on the financial condition or results of operations.**

FG Hydro's sale of electricity is affected by seasonality or cyclicity of interim operations. For Burgos Wind, higher revenue and operating profits are expected in the first and last quarters of the year based on the wind generation profile of Burgos. Meanwhile, the solar projects are expected to generate higher revenues during the summer months.

**(viii) Any material events subsequent to the end of interim period that have not been reflected in the financial adjustments of the interim period.**

There are no material events subsequent to the end of interim period that have not been reflected in the financial adjustments of the interim period.

**Cash Dividends**

On February 13, 2026, FG Hydro declared dividends amounting to ₱2,038.0 million, of which ₱815.2 million is attributable to non-controlling common shareholder and paid on March 18, 2026.

## **Major Stockholders**

As of March 31, 2026, the total number of stockholders was 310. Public float level was at 0.11% (or 18.859982 common shares).

### **List of Top 20 Stockholders as of March 31, 2026**

Rank	Name	Nationality	Number of Shares			Percentage
			Preferred	Common	Total	
1	Red Vulcan Holdings Corporation	Filipino	9,375	7,494	16,869	63.891%
2	Philippines Renewable Energy Holdings Corporation	Dutch	-	9,223	9,223	34.932%
3	First Gen Corporation	Filipino	-	148	148	0.561%
4	Northern Terracotta Power Corporation	Filipino	-	144	144	0.545%
5	Boston Common International Sustainable Climate Fund, LLC	American	-	2.820130	2.820130	0.011%
6	Jerome H. Cainglet	Filipino	-	1.000001	1.000001	0.004%
7	Manuel I. Ayala	Filipino	-	1.000001	1.000001	0.004%
8	Richard B. Tantoco	Filipino	-	1.000001	1.000001	0.004%
9	Ang Eng Seng	Singaporean	-	1.000000	1.000000	0.004%
10	David Andrew Baldwin	Australian	-	1.000000	1.000000	0.004%
11	Federico R. Lopez	Filipino	-	1.000000	1.000000	0.004%
12	Francis Giles B. Puno	Filipino	-	1.000000	1.000000	0.004%
13	Jonathan C. Russell	British	-	1.000000	1.000000	0.004%
14	Jose Victor P. Paterno	Filipino	-	1.000000	1.000000	0.004%
15	Sebastian C. Quiniones, Jr.	Filipino	-	1.000000	1.000000	0.004%
16	Teresa Grace Socorro G. Lara	Filipino	-	1.000000	1.000000	0.004%
17	Verena Lim	Australian	-	1.000000	1.000000	0.004%
18	Elizabeth L. Bengzon	Filipino	-	0.956000	0.956000	0.004%
19	Rosalind Camara	Filipino	-	0.663750	0.663750	0.003%
20	Ting Mei	Chinese	-	0.195000	0.195000	0.001%

## **Board of Directors**

As of March 31, 2026, the members of the Board of Directors of EDC are as follows:

Federico R. Lopez	Chairman of the Board and Chief Strategy Officer
Francis Giles B. Puno	Vice-Chairman and Chief Executive Officer
Jerome H. Cainglet	Director, President and Chief Operating Officer
Richard B. Tantoco	Director
Jonathan C. Russell	Director
David Andrew Baldwin	Director
Verena Lim	Director
Ang Eng Seng	Director
Sebastian C. Quiniones, Jr.	Independent Director
Teresa Grace Socorro G. Lara	Independent Director
Jose Victor P. Paterno	Independent Director

## **Officers**

As of March 31, 2026, the officers of EDC are as follows:

Name	Position
Federico R. Lopez	Chairman of the Board and Chief Strategy Officer
Francis Giles B. Puno	Vice-Chairman and Chief Executive Officer
Jerome H. Cainglet	President and Chief Operating Officer
Victor Emmanuel B. Santos, Jr.	Executive Vice President
Erwin O. Avante	Senior Vice President, Chief Financial Officer/Treasurer and Compliance Officer for Securities and Exchange Commission
Liberato S. Virata	Senior Vice President and Adviser to the Enterprise Commercial
Jay Joel L. Soriano	Vice President
Edwin H. Alcober	Vice President, Chief Resource Technology Officer, and Head of Production Optimization
Marvin Kenneth S. Bailon	Vice President and Head of Business Development and International Business
Miguel Lorenzo S. De Vera	Vice President and Head of New Business and Technologies
Gabriel S. Vergara	Vice President and Head of Enterprise Commercial
Jeffrey D. Junsay	Vice President, Head of Integrated Subsurface and Head of Facilities Operations and Maintenance
Ryan Z. Velasco	Vice President, Corporate Information Officer and Head of Corporate Strategy and Planning
Ma. Cecilia R. Batalla	Vice President, Head of Human Resources Management
Jennifer Joy S. Santos	Chief Transformation Officer and Head of Transformation Office
Renato A. Castillo	Chief Risk Officer
Jose G. Cimanos, Jr.	Chief Audit Executive
Bernadette Ann V. Policarpio	Vice President, Corporate Secretary, Head of Legal and Regulatory Affairs and Legal Services Division, and Regulatory Compliance Officer for the Department of Energy and Energy Regulatory Commission
Ana Maria A. Katigbak-Lim	Assistant Corporate Secretary

**SIGNATURE**

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Registrant

**ENERGY DEVELOPMENT CORPORATION**



**JHUNAR B. ABBOT**  
Assistant Vice President,  
Head of Comptrollership



**ERWIN O. AVANTE**  
Senior Vice President, Chief Financial Officer,  
Treasurer and Compliance Officer

May 7, 2026

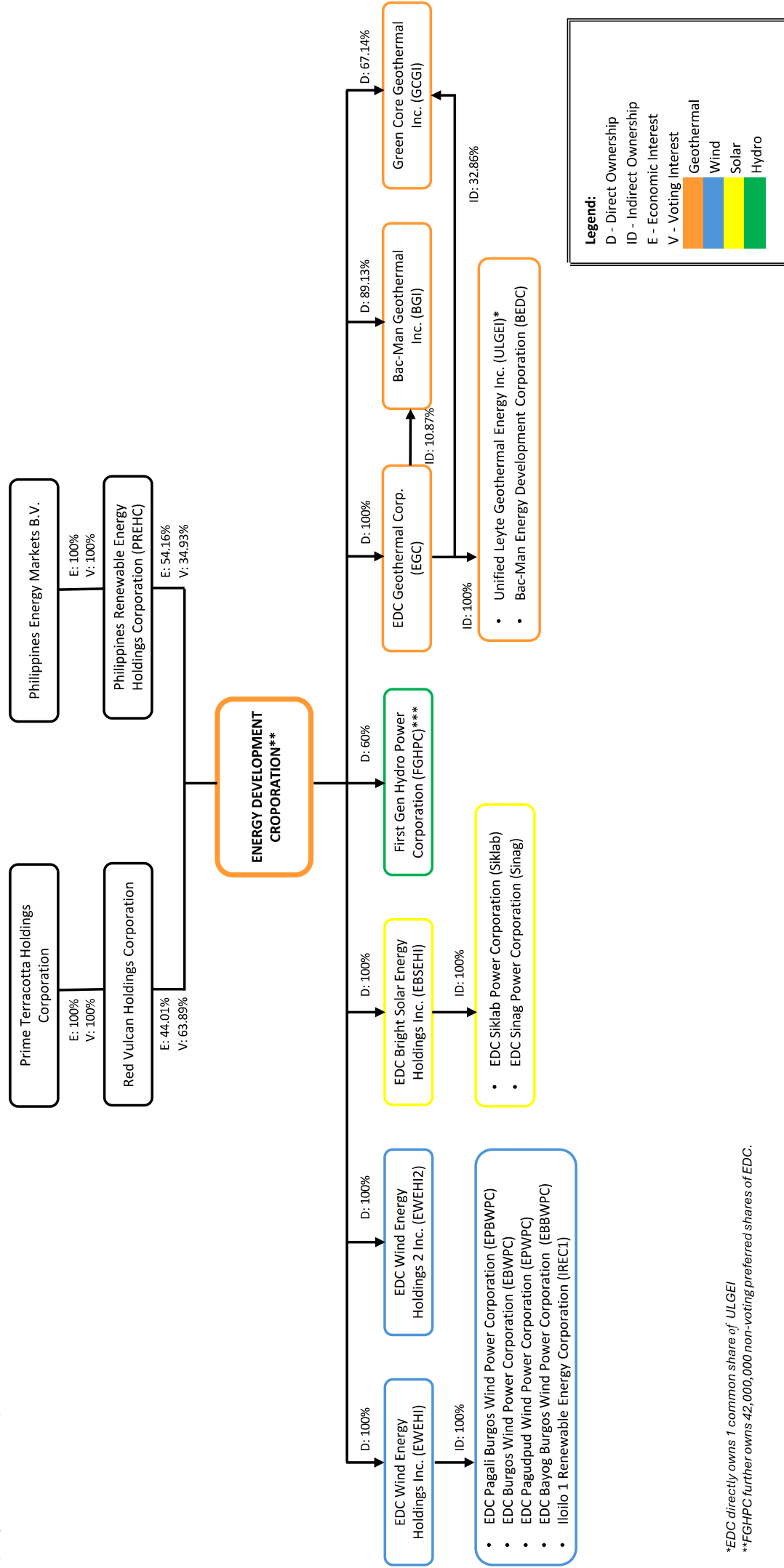
## SCHEDULE OF FINANCIAL SOUNDNESS INDICATORS

### Energy Development Corporation and Subsidiaries

<b>Ratio</b>	<b>Formula</b>	<b>March 31, 2026</b>	<b>March 31, 2025</b>
Current ratio	Dividing total current assets over total current liabilities	1.33	1.30
Solvency ratio	Dividing net income excluding depreciation and non-cash provisions over total debt obligations	0.06	0.06
Debt-to-equity ratio	Dividing total interest-bearing debts over stockholders' equity	1.17	1.01
Asset-to-equity ratio	Dividing total assets over total stockholders' equity	2.49	2.37
Interest rate coverage ratio	Dividing earnings before interest and taxes of one period over interest expense of the same period	3.43	3.87
Net debt-to-equity Ratio	Dividing total interest-bearing debts less cash and cash equivalents over total stockholders' equity	1.00	0.86
Return on equity (%)	Dividing the net income (annual basis) by total stockholders' equity (average)	9.39%	10.05%
Return on assets (%)	Dividing the net income (annual basis) by the total assets (average)	3.86%	4.64%

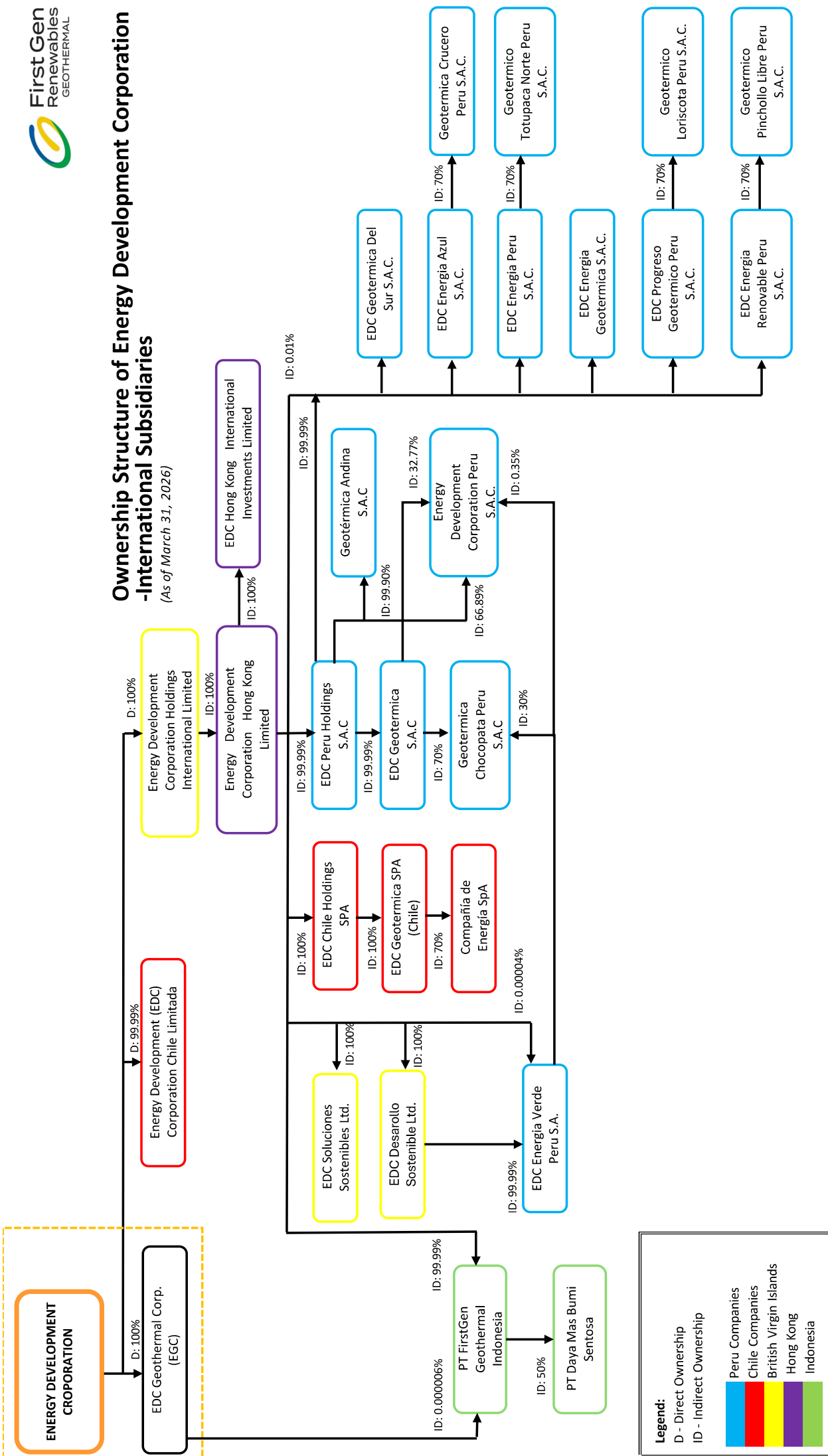
# Ownership Structure of Energy Development Corporation - Domestic Subsidiaries

(As of March 31, 2026)



\*EDC directly owns 1 common share of ULGEI  
\*\*FGHPC further owns 42,000,000 non-voting preferred shares of EDC.

# Ownership Structure of Energy Development Corporation -International Subsidiaries (As of March 31, 2026)



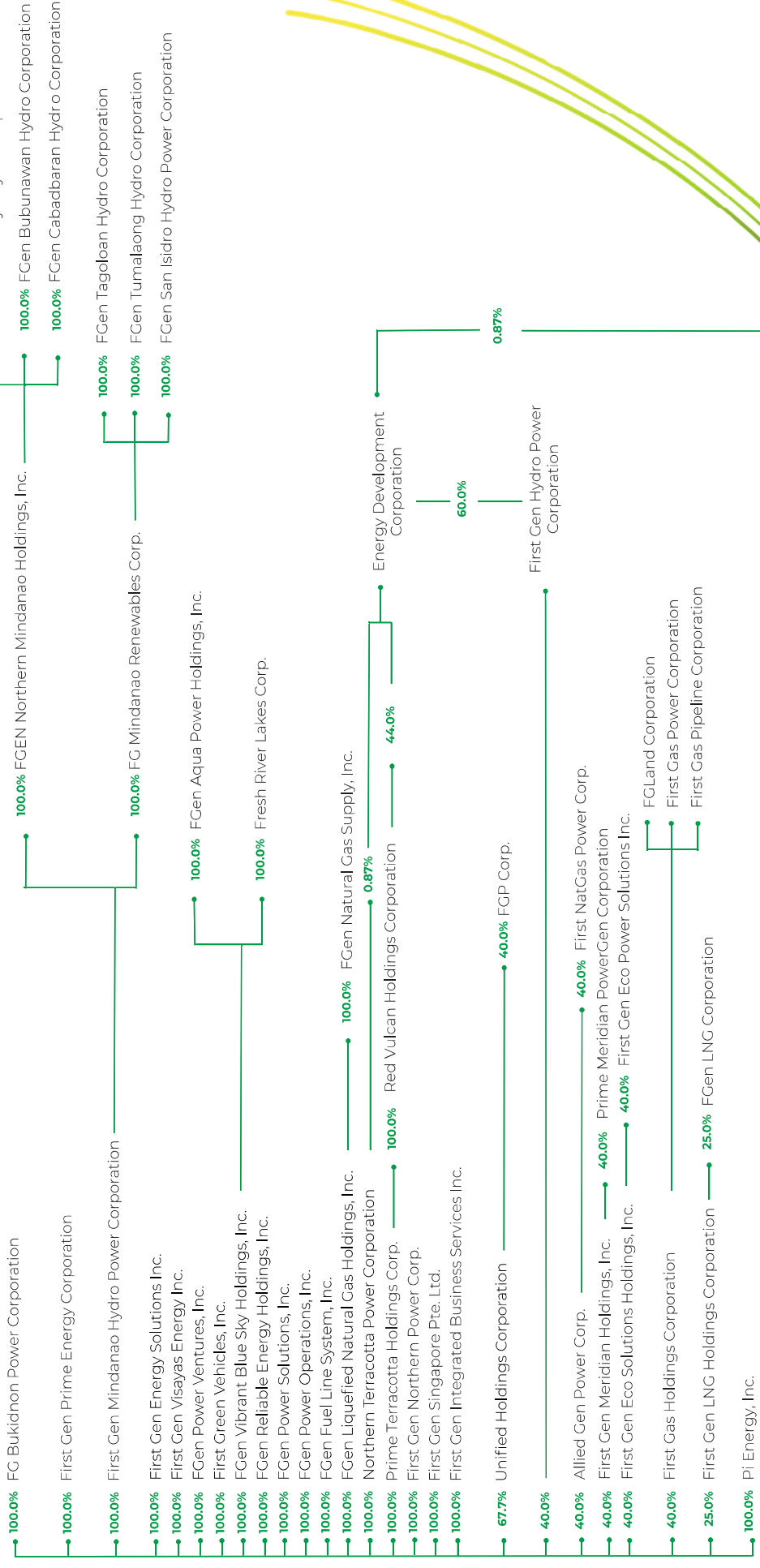
**Legend:**

- D - Direct Ownership
- ID - Indirect Ownership

Peru Companies
Chile Companies
British Virgin Islands
Hong Kong
Indonesia



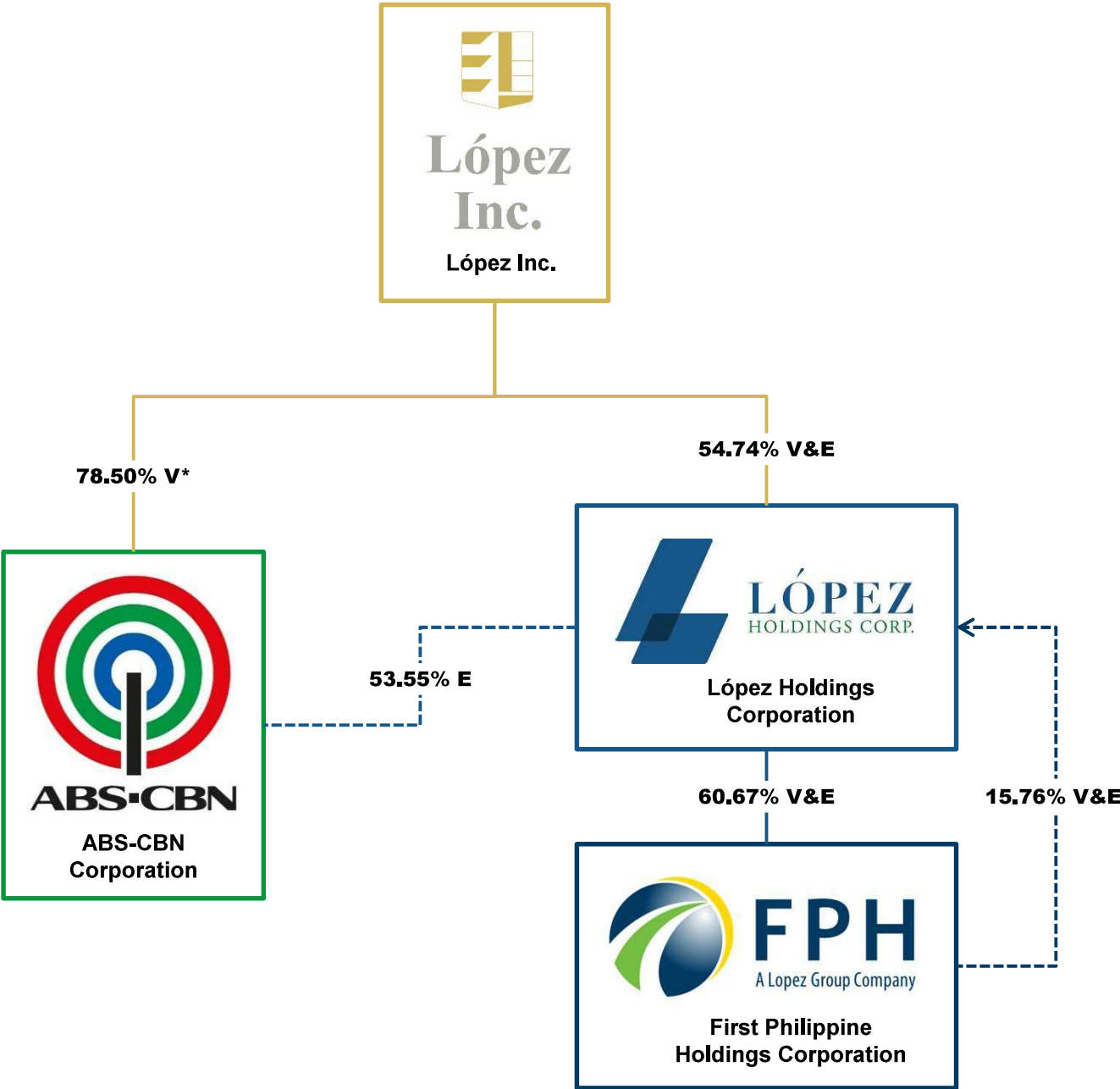
**First Gen**



\*Corporate Structure as of March 31, 2026.



**LOPEZ HOLDINGS CORPORATION AND SUBSIDIARIES  
MAP OF RELATIONSHIP OF THE COMPANIES WITHIN THE GROUP  
MARCH 31, 2026**



\* voting rights include preferred shares

Energy Development Corporation  
*(A Subsidiary of Red Vulcan Holdings  
Corporation)*  
and Subsidiaries

Unaudited Interim Condensed Consolidated  
Financial Statements  
March 31, 2026  
(With Comparative Audited Figures as of  
December 31, 2025)  
and For the Three-Month Periods Ended  
March 31, 2026 and 2025

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

**UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF**  
**FINANCIAL POSITION**

As of March 31, 2026

(With Comparative Audited Figures as of December 31, 2025)

	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents (Notes 5 and 23)	₱14,367,003,918	₱10,674,118,007
Financial assets at fair value through profit or loss (Note 23)	357,169,435	1,845,339,114
Trade and other receivables (Notes 6, 22 and 23)	8,669,328,697	8,467,561,661
Due from related parties (Notes 22 and 23)	37,370,538	44,135,557
Parts and supplies inventories (Note 7)	14,033,267,260	14,136,003,963
Derivative assets (Note 23)	37,970,624	8,634,649
Other current assets (Note 8)	3,879,815,807	3,095,230,347
Total Current Assets	41,381,926,279	38,271,023,298
<b>Noncurrent Assets</b>		
Property, plant and equipment (Note 9)	152,003,948,707	152,202,714,457
Goodwill and intangible assets (Note 10)	3,204,271,084	3,238,325,047
Exploration and evaluation assets	4,195,314,409	4,189,306,611
Deferred tax assets – net	900,068,994	854,976,010
Derivative assets - net of current portion (Note 23)	140,633,910	26,600,880
Financial assets at fair value through other comprehensive income (Note 23)	3,092,180,542	3,100,430,883
Other noncurrent assets (Notes 11 and 23)	15,616,755,680	14,956,368,046
Total Noncurrent Assets	179,153,173,326	178,568,721,934
<b>TOTAL ASSETS</b>	<b>₱220,535,099,605</b>	<b>₱216,839,745,232</b>
<b>LIABILITIES AND EQUITY</b>		
<b>Current Liabilities</b>		
Trade and other payables (Notes 12, 22 and 23)	₱15,673,549,006	₱20,300,135,535
Due to related parties (Notes 22 and 23)	3,188,953	1,815,131
Income tax payable	601,725,883	121,225,932
Current portion of:		
Long-term debts (Notes 13 and 23)	14,139,930,517	12,864,840,208
Lease liability (Note 23)	680,804,212	599,222,242
Derivative liabilities (Note 23)	3,815,044	9,134,714
Total Current Liabilities	31,103,013,615	33,896,373,762

(Forward)

	<b>March 31, 2026 (Unaudited)</b>	December 31, 2025 (Audited)
<b>Noncurrent Liabilities</b>		
Long-term debts - net of current portion (Notes 13 and 23)	<b>₱89,272,566,867</b>	₱86,159,543,987
Long-term lease liability - net of current portion (Note 23)	<b>3,323,420,965</b>	3,419,675,225
Net retirement and other post-employment benefits	<b>2,611,347,595</b>	2,516,935,364
Derivative liabilities – net of current portion (Note 23)	<b>15,078,884</b>	47,763,575
Deferred tax liabilities – net	<b>202,340,027</b>	148,429,441
Provisions and other long-term liabilities	<b>5,335,590,304</b>	5,225,191,164
Total Noncurrent Liabilities	<b>100,760,344,642</b>	97,517,538,756
Total Liabilities	<b>131,863,358,257</b>	131,413,912,518
<b>Equity</b>		
Equity attributable to equity holders of the Parent Company:		
Preferred stock	<b>513,750,000</b>	513,750,000
Common stock	<b>19,076,250,000</b>	19,076,250,000
Treasury stock	<b>(19,033,638,781)</b>	(19,033,565,724)
Additional paid-in capital	<b>12,495,108,001</b>	12,495,108,001
Equity reserve	<b>(3,706,430,769)</b>	(3,706,430,769)
Net accumulated unrealized gain on financial assets at fair value through other comprehensive income	<b>100,590,012</b>	108,840,454
Fair value adjustments on hedging transactions (Note 23)	<b>74,873,842</b>	(110,785,240)
Cumulative translation adjustments	<b>1,981,016,310</b>	1,754,890,648
Retained earnings:		
Unappropriated	<b>37,345,649,675</b>	34,012,600,621
Appropriated	<b>38,000,000,000</b>	38,000,000,000
Non-controlling interests	<b>86,847,168,290</b>	83,110,657,991
Total Equity	<b>1,824,573,058</b>	2,315,174,723
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>₱220,535,099,605</b>	₱216,839,745,232

*See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.*

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

**UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF INCOME**

	<b>For the Three-Month Periods Ended March 31</b>	
	<b>2026</b>	<b>2025</b>
<b>REVENUE FROM SALE OF ELECTRICITY</b>	<b>₱14,757,813,731</b>	<b>₱11,042,812,230</b>
<b>COSTS OF SALE OF ELECTRICITY</b> (Note 14)	<b>(7,455,721,327)</b>	<b>(5,100,966,930)</b>
<b>GENERAL AND ADMINISTRATIVE EXPENSES</b> (Note 15)	<b>(1,884,769,956)</b>	<b>(1,614,948,625)</b>
<b>FINANCIAL INCOME (EXPENSES)</b>		
Interest expense (Notes 4 and 16)	<b>(1,656,997,176)</b>	<b>(1,168,864,405)</b>
Interest income (Notes 4 and 17)	<b>129,300,063</b>	<b>82,198,247</b>
	<b>(1,527,697,113)</b>	<b>(1,086,666,158)</b>
<b>OTHER INCOME (CHARGES)</b>		
Income from insurance claims	<b>648,420,194</b>	<b>–</b>
Foreign exchange gains (losses) - net (Note 18)	<b>(259,110,408)</b>	<b>59,842,778</b>
Miscellaneous income (charges) - net (Note 19)	<b>(139,249,498)</b>	<b>13,826,375</b>
	<b>250,060,288</b>	<b>73,669,153</b>
<b>INCOME BEFORE INCOME TAX</b>	<b>4,139,685,623</b>	<b>3,313,899,670</b>
<b>PROVISION FOR (BENEFIT FROM) INCOME TAX</b>		
Current	<b>491,934,726</b>	<b>365,266,536</b>
Deferred	<b>(9,902,692)</b>	<b>(11,920,273)</b>
	<b>482,032,034</b>	<b>353,346,263</b>
<b>NET INCOME</b>	<b>₱3,657,653,589</b>	<b>₱2,960,553,407</b>
<b>Net income attributable to:</b>		
Equity holders of the Parent Company	<b>₱3,333,049,054</b>	<b>₱2,737,756,027</b>
Non-controlling interests	<b>324,604,535</b>	<b>222,797,380</b>
	<b>₱3,657,653,589</b>	<b>₱2,960,553,407</b>
<b>Basic/Diluted Earnings Per Share</b> (Note 21)	<b>₱195,740.81</b>	<b>₱143,542.67</b>

*See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.*

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

**UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF  
COMPREHENSIVE INCOME**

	<b>For the Three-Month Periods Ended March 31</b>	
	<b>2026</b>	<b>2025</b>
<b>NET INCOME</b>	<b>₱3,657,653,589</b>	<b>₱2,960,553,407</b>
<b>OTHER COMPREHENSIVE INCOME (LOSS)</b>		
<i>Other comprehensive income (loss) to be reclassified to profit or loss in subsequent periods:</i>		
Fair value adjustments on hedging transactions, net of tax effect amounting to (₱6,367,665) in 2026 and ₱69,498,584 in 2025	<b>185,659,082</b>	<b>(204,536,449)</b>
Cumulative translation adjustments	<b>226,125,662</b>	<b>116,676,604</b>
Changes in fair value of debt instruments at fair value through other comprehensive income	<b>(7,708,020)</b>	<b>598,860</b>
<b>NET OTHER COMPREHENSIVE INCOME TO BE RECLASSIFIED TO PROFIT OR LOSS IN SUBSEQUENT PERIODS</b>	<b>404,076,724</b>	<b>(87,260,985)</b>
<i>Other comprehensive income (loss) not to be reclassified to profit or loss in subsequent periods:</i>		
Changes in fair value of equity instruments designated at fair value through other comprehensive income	<b>(542,422)</b>	<b>(5,001,410)</b>
Remeasurements of retirement and other post-employment benefits	<b>–</b>	<b>(3,394,335)</b>
<b>NET OTHER COMPREHENSIVE INCOME NOT TO BE RECLASSIFIED TO PROFIT OR LOSS IN SUBSEQUENT PERIODS</b>	<b>(542,422)</b>	<b>(8,395,745)</b>
<b>TOTAL OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAX</b>	<b>403,534,302</b>	<b>(95,656,730)</b>
<b>TOTAL COMPREHENSIVE INCOME, NET OF TAX</b>	<b>₱4,061,187,891</b>	<b>₱2,864,896,677</b>
<b>Total comprehensive income attributable to:</b>		
Equity Holders of the Parent Company	<b>₱3,736,583,356</b>	<b>₱2,643,457,031</b>
Non-controlling interests	<b>324,604,535</b>	<b>221,439,646</b>
	<b>₱4,061,187,891</b>	<b>₱2,864,896,677</b>

*See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.*

**ENERGY DEVELOPMENT CORPORATION**  
(A Subsidiary of Red Vulcan Holdings Corporation)  
**AND SUBSIDIARIES**

**UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY**  
**FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2026 AND 2025**

	Preferred Stock	Common Stock	Treasury Stock	Additional Paid-in Capital	Equity Reserve	Net Accumulated Unrealized Gain on Financial Assets at FVOCI	Fair Value Adjustments on Hedging Transactions	Cumulative Translation Adjustments	Unappropriated Retained Earnings	Appropriated Retained Earnings	Subtotal	Non-controlling Interests	Total Equity
<b>Balances, January 1, 2026</b>	<b>₱513,750,000</b>	<b>₱19,076,250,000</b>	<b>(₱19,033,565,724)</b>	<b>₱12,495,108,001</b>	<b>(₱3,706,430,769)</b>	<b>₱108,840,454</b>	<b>(₱110,785,240)</b>	<b>₱1,754,890,648</b>	<b>₱34,012,600,621</b>	<b>₱38,000,000,000</b>	<b>₱83,110,657,991</b>	<b>₱2,315,174,723</b>	<b>₱85,425,832,714</b>
Total comprehensive income	—	—	—	—	—	—	—	—	3,333,049,054	—	3,333,049,054	324,604,535	3,657,653,589
Fair value adjustments on hedging transactions (Note 23)	—	—	—	—	—	—	185,659,082	—	—	—	185,659,082	—	185,659,082
Cumulative translation adjustments on foreign subsidiaries	—	—	—	—	—	—	—	226,125,662	—	—	226,125,662	—	226,125,662
Changes in fair value of equity instruments at FVOCI recognized in equity	—	—	—	—	—	(542,422)	—	—	—	—	(542,422)	—	(542,422)
Changes in fair value of debt instruments designated at FVOCI recognized in equity	—	—	—	—	—	(7,708,020)	—	—	—	—	(7,708,020)	—	(7,708,020)
Total other comprehensive loss	—	—	—	—	—	(8,250,442)	185,659,082	226,125,662	—	—	403,534,302	—	403,534,302
Cash dividend on non-controlling interest	—	—	—	—	—	(8,250,442)	185,659,082	226,125,662	3,333,049,054	—	3,736,583,356	324,604,535	4,061,187,891
Acquisition of treasury stock	—	—	(73,057)	—	—	—	—	—	—	—	(73,057)	(815,206,200)	(815,206,200)
<b>Balances, March 31, 2026</b>	<b>₱513,750,000</b>	<b>₱19,076,250,000</b>	<b>(₱19,033,638,781)</b>	<b>₱12,495,108,001</b>	<b>(₱3,706,430,769)</b>	<b>₱100,590,012</b>	<b>₱74,873,842</b>	<b>₱1,981,016,310</b>	<b>₱37,345,649,675</b>	<b>₱38,000,000,000</b>	<b>₱86,847,168,290</b>	<b>₱1,824,573,058</b>	<b>₱88,671,741,348</b>

See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.

	Preferred Stock	Common Stock	Treasury Stock	Additional Paid-in Capital	Equity Reserve	Net Accumulated Gain on Financial Assets at FVOCI	Fair Value Adjustments on Hedging Transactions	Cumulative Translation Adjustments	Unappropriated Retained Earnings	Appropriated Retained Earnings	Subtotal	Non-controlling Interests	Total Equity
<b>Balances, January 1, 2025</b>	₱93,750,000	₱19,076,250,000	(₱14,831,995,944)	₱8,715,108,001	(₱3,706,430,769)	₱109,368,342	(₱212,516,994)	₱1,875,975,250	₱37,464,827,269	₱35,000,000,000	₱83,584,335,155	₱1,700,432,401	₱85,284,767,556
Total comprehensive income	-	-	-	-	-	-	-	-	2,737,756,027	-	2,737,756,027	222,797,380	2,960,553,407
Fair value adjustments on hedging transactions (Note 23)	-	-	-	-	-	-	(204,536,449)	-	-	-	(204,536,449)	-	(204,536,449)
Cumulative translation adjustments on foreign subsidiaries	-	-	-	-	-	-	-	116,676,604	-	-	116,676,604	-	116,676,604
Changes in fair value of equity instruments at FVOCI recognized in equity	-	-	-	-	-	(5,001,410)	-	-	(2,036,601)	-	(5,001,410)	-	(5,001,410)
Remeasurements of retirement and other post-employment benefits	-	-	-	-	-	-	-	-	-	-	-	(1,357,734)	(3,394,335)
Changes in fair value of debt instruments designated at FVOCI recognized in equity	-	-	-	-	-	598,860	-	-	-	-	598,860	-	598,860
Total other comprehensive loss	-	-	-	-	-	(4,402,550)	(204,536,449)	116,676,604	(2,036,601)	-	(94,298,996)	(1,357,734)	(95,656,730)
Dividends declared	-	-	-	-	-	(4,402,550)	(204,536,449)	116,676,604	2,735,719,426	-	2,643,457,031	221,439,646	2,864,896,677
Acquisition of treasury stock	-	-	(18,750)	-	-	-	-	-	(4,356,100,000)	-	(4,356,100,000)	-	(4,356,100,000)
	-	-	-	-	-	-	-	-	-	-	(18,750)	-	(18,750)
<b>Balances, March 31, 2025</b>	₱93,750,000	₱19,076,250,000	(₱14,832,014,694)	₱8,715,108,001	(₱3,706,430,769)	₱104,965,792	(₱417,053,443)	₱1,992,651,854	₱35,844,446,695	₱35,000,000,000	₱81,871,673,436	₱1,921,872,047	₱83,793,545,483

See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

**AUDITED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS**

	<b>For the Three-Month Periods Ended March 31</b>	
	<b>2026</b>	<b>2025</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Income before income tax	<b>₱4,139,685,623</b>	₱3,313,899,670
Adjustments for:		
Depreciation and amortization (Notes 9, 10, 14 and 15)	<b>2,564,418,289</b>	1,818,781,975
Interest expense (Note 16)	<b>1,656,997,176</b>	1,168,864,405
Unrealized foreign exchange losses (gains) - net (Note 18)	<b>213,720,065</b>	(41,652,343)
Interest income (Note 17)	<b>(129,300,063)</b>	(82,198,247)
Change in net retirement and other post-employment benefits	<b>94,412,231</b>	95,851,844
Share in loss in investment in associate	<b>79,909,149</b>	–
Provisions for impairment of trade and other receivables, and prepaid taxes (Note 15)	<b>22,757,498</b>	26,234,290
Mark-to-market gains on financial assets at fair value through profit or loss (Note 19)	<b>(13,114,196)</b>	(757,070)
Loss on direct write-off of input VAT claims	<b>3,463,693</b>	–
Provision for impairment of parts and supplies (Note 7 and 15)	<b>(1,590,188)</b>	(6,567,592)
Loss on disposal and retirement of property, plant and equipment	<b>(120,316)</b>	1,810,200
Realized loss from redemption of financial assets at fair value through profit or loss	<b>283,875</b>	183
Operating income before working capital changes	<b>8,631,522,836</b>	6,294,267,315
Decrease (increase) in:		
Trade and other receivables	<b>(184,802,621)</b>	(450,794,837)
Due from a related party	<b>6,765,019</b>	(9,504)
Parts and supplies inventories	<b>104,326,891</b>	(520,680,128)
Other current and noncurrent assets	<b>(801,378,115)</b>	128,240,996
Increase (decrease) in:		
Trade and other payables	<b>(5,047,855,865)</b>	(3,463,502,811)
Due to related parties	<b>1,373,822</b>	903,568
Provisions and other long-term liabilities	<b>246,987,649</b>	216,014,736
Cash generated from operations	<b>2,956,939,616</b>	2,204,439,335
Income taxes paid including creditable withholding taxes	<b>(322,205,579)</b>	(85,623,713)
Net cash flows from operating activities	<b>2,634,734,037</b>	2,118,815,622
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Acquisitions of:		
Property, plant and equipment (Note 9)	<b>(2,082,607,445)</b>	(3,991,921,627)
Investment in associate (Note 11)	<b>(152,667,000)</b>	–
Exploration and evaluation assets	<b>(5,027,984)</b>	(84,402,838)
Financial assets at fair value through other comprehensive income	–	(2,800,000,000)
Financial assets at FVPL	–	(180,000,000)
Intangible assets (Note 10)	<b>(381,602)</b>	(3,097,186)
Decrease (increase) to other noncurrent assets	<b>(233,127,719)</b>	(700,323,983)
Interest received	<b>113,607,659</b>	94,252,697
Proceeds from:		
Sale of property, plant and equipment	<b>1,260,056</b>	1,988,062
Redemption of financial assets at FVPL	<b>1,501,000,000</b>	–
Net cash flows used in investing activities	<b>(857,944,035)</b>	(7,663,504,875)

*(Forward)*

	<b>For the Three-Month Periods Ended March 31</b>	
	<b>2026</b>	<b>2025</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Proceeds from availment of long-term debts – net of transaction cost (Note 13)	<b>₱7,940,000,000</b>	₱12,577,402,868
Payments of:		
Long term debt (Note 13)	<b>(4,060,013,120)</b>	(2,777,016,920)
Interest and other financing charges	<b>(1,083,663,974)</b>	(767,020,587)
Cash dividends (Note 20)	<b>(815,278,575)</b>	(4,356,100,000)
Lease liability	<b>(77,362,495)</b>	(146,779,710)
Acquisition of treasury stock	<b>(73,057)</b>	(18,750)
Net cash flows from (used in) in financing activities	<b>1,903,608,779</b>	4,530,466,901
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>3,680,398,781</b>	(1,014,222,352)
<b>EFFECT OF FOREIGN EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS</b>	<b>12,487,130</b>	(17,000,264)
<b>CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD</b>	<b>10,674,118,007</b>	13,579,439,221
<b>CASH AND CASH EQUIVALENTS AT END OF PERIOD (Note 5)</b>	<b>₱14,367,003,918</b>	₱12,548,216,605

*See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.*

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

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**NOTES TO UNAUDITED INTERIM CONDENSED CONSOLIDATED  
FINANCIAL STATEMENTS**

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**1. Corporate Information**

General

Energy Development Corporation (the “Parent Company” or “EDC”) was incorporated in the Philippines and registered with the Philippine Securities and Exchange Commission (SEC) on March 5, 1976.

The Parent Company and its subsidiaries (collectively referred to as the “Group”) are primarily engaged in the business of exploring, developing and operating geothermal energy and other indigenous renewable energy projects in the Philippines.

Red Vulcan Holdings Corporation (Red Vulcan) is the parent company of EDC, while Lopez, Inc. is the ultimate parent company.

Red Vulcan and Lopez, Inc. are both incorporated in the Philippines.

As of March 31, 2026, Red Vulcan holds the controlling voting interest with 63.9% ownership of EDC’s outstanding voting shares while Philippines Renewable Energy Holdings Corp. (PREHC) owns 34.9%.

Principal Office Address

The registered principal office address of the Parent Company is Rockwell Business Center Tower 3, Ortigas Avenue, Pasig City, Philippines.

Authorization for Issuance of the Unaudited Interim Condensed Consolidated Financial Statements

The unaudited interim condensed consolidated financial statements were reviewed, approved and authorized for issuance by the Board of Directors (Board) thru the Audit and Governance Committee on May 7, 2026.

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**2. Basis of Preparation**

The unaudited interim condensed consolidated financial statements of the Group as of March 31, 2026 and for the three-month periods ended March 31, 2026 and 2025 have been prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*. The unaudited interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group’s annual financial statements as at December 31, 2025.

The unaudited interim condensed consolidated financial statements have been prepared on a historical cost basis, except for the financial assets at fair value through profit or loss (FVPL), derivative instruments and financial asset at fair value through other comprehensive income (FVOCI) that are measured at fair value. The unaudited interim condensed consolidated financial statements are presented in Philippine peso (₱), which is the Parent Company’s functional currency. All values are rounded to the nearest ₱, except when otherwise indicated.

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### 3. Summary of Significant Accounting Policies

The accounting policies adopted in the preparation of the unaudited interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements as of and for the year ended December 31, 2025, except for the adoption of new standards effective as of January 1, 2026.

The Group has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective.

Several amendments apply for the first time in 2026, but do not have an impact on the unaudited interim condensed consolidated financial statements of the Group.

- Amendments PFRS 9 and PFRS 7 regarding the classification and measurement of financial instruments

The amendments address matters identified during the post-implementation review of the classification and measurement requirements of PFRS 9 Financial Instruments.

The amendments are effective for annual reporting periods beginning on or after January 1, 2026 and must be applied retrospectively.

- Amendments to PFRS 9 and PFRS 7 regarding power purchase arrangements

The amendments aim at enabling entities to include information in their financial statements that in the IASB's view more faithfully represents contracts referencing nature-dependent electricity.

The amendments are effective for annual reporting periods beginning on or after January 1, 2026 and must be applied retrospectively.

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### 4. Operating Segment Information

The Group's operating segments are determined based on geographical segment, with each segment representing a strategic business location that has similar economic and political conditions, proximity of operations and specific risks associated with operations in a particular area.

The Group's identified reportable segments below are consistent with the segments reported to the Board, which is the Chief Operating Decision Maker of the Group:

- a. Leyte Geothermal Facilities - This segment pertains to Leyte Geothermal Production Field and Power Plants. This includes projects in Tongonan, Mahanagdong, Upper Mahiao, Malitbog, and other projects in Leyte Province.
- b. Negros Island Geothermal Facilities - This segment refers to Southern Negros Geothermal Production Field and Power Plants. Power plants included in Negros are Palinpinon I, Palinpinon II, and Nasulo.

- c. Bacon-Manito Geothermal Facilities - This segment relates to Bacon-Manito Geothermal Production Field and Power Plants. Power plants included in Bacon-Manito are Bacman I, Bacman II, Palayan Binary and Tanawon Geothermal.
- d. Mt. Apo Geothermal Facilities - This segment refers to Mt. Apo Geothermal Production Field and Power Plants. Power plants included in Mt. Apo are Mindanao I, Mindanao II, and Mindanao III.
- e. Pantabangan/Masiway - This segment relates to Pantabangan-Masiway hydroelectric complex located in Nueva Ecija Province.
- f. Wind Business Facilities - This segment pertains to wind project commercially operating in Northern Luzon.
- g. Solar Business Facilities - This segment pertains to solar projects commercially operating in Northern Luzon and Visayas.
- h. Battery Energy Storage System (BESS) - This segment pertains to battery energy storage projects commercially operating in Bac-Man, Tongonan and Southern Negros.
- i. Others - This refers to other renewable energy projects including foreign investments and head office of the Group.

Management monitors the operating results of the business segments separately for the purpose of making decisions about resources to be allocated and of assessing performance. Finance costs, finance income, income taxes and other charges and income are managed on a group basis.

Segment performance is evaluated based on net income for the period and earnings before interest, taxes, and depreciation and amortization (EBITDA). Net income for the period is measured consistent with consolidated net income reported in the unaudited interim condensed consolidated financial statements. EBITDA is calculated as revenue from sale of electricity minus costs of sale of electricity and general and administrative expenses, excluding non-cash items such as depreciation and amortization, impairment losses on non-financial assets, and loss on disposal of property, plant and equipment, among others.





The following table shows the Group's reconciliation of EBITDA to the consolidated net income for the three-month periods ended March 31, 2026 and 2025:

	<b>March 31, 2026 (Unaudited)</b>	March 31, 2025 (Unaudited)
EBITDA	<b>₱8,002,908,047</b>	₱6,165,345,348
Add (deduct):		
Depreciation and amortization (Notes 9, 10, 14 and 15)	<b>(2,564,418,289)</b>	(1,818,781,975)
Interest expense (Note 16)	<b>(1,656,997,176)</b>	(1,168,864,405)
Income from insurance proceeds	<b>648,420,194</b>	-
Provision for income tax	<b>(482,032,034)</b>	(353,346,263)
Foreign exchange losses - net (Note 18)	<b>(259,110,408)</b>	59,842,778
Miscellaneous income (charges) - net (Note 19)	<b>(139,249,498)</b>	13,826,375
Interest income (Note 17)	<b>129,300,063</b>	82,198,247
Provision for impairment of trade and other receivables, and prepaid taxes (Note 15)	<b>(22,757,498)</b>	(26,234,290)
Reversal of impairment of parts and supplies inventories (Note 15)	<b>1,590,188</b>	6,567,592
<b>Consolidated net income</b>	<b>₱3,657,653,589</b>	₱2,960,553,407

In the normal course of business, entities within the Group engage in intercompany sale and purchase of steam and electricity. Intersegment revenues are all eliminated in consolidation. Segment information is measured in conformity with the accounting policies adopted for preparing and presenting the consolidated financial statements. Intersegment revenues are made at normal commercial terms and conditions.

Unallocated expenses pertain to expenses of the corporate, technical and administrative support groups while unallocated corporate assets and liabilities which include among others certain cash and cash equivalents, property, plant and equipment, parts and supplies inventories, trade and other payables and retirement and post-employment benefits, pertain to the Head Office and are managed on a group basis.

## 5. Cash and Cash Equivalents

	<b>March 31, 2026 (Unaudited)</b>	December 31, 2025 (Audited)
Cash on hand and in banks	<b>₱8,667,904,704</b>	₱10,204,972,667
Cash equivalents	<b>5,699,099,214</b>	469,145,340
	<b>₱14,367,003,918</b>	₱10,674,118,007

Cash in banks earn interest at the respective bank deposit rates. Cash equivalents consist of money market placements, which are made for varying periods of up to three (3) months depending on the immediate cash requirements of the Group.

## 6. Trade and Other Receivables

	<b>March 31, 2026 (Unaudited)</b>	December 31, 2025 (Audited)
Trade receivable:		
Third parties	<b>₱8,695,353,963</b>	₱8,864,985,751
Related parties (Note 22)	<b>102,625,421</b>	117,411,421
	<b>8,797,979,384</b>	8,982,397,172
Others:		
Non-trade accounts receivable	<b>980,897,236</b>	597,642,601
Advances to employees	<b>41,141,031</b>	37,673,542
Loans and notes receivables	<b>55,908,441</b>	57,738,934
	<b>1,077,946,708</b>	693,055,077
	<b>9,875,926,092</b>	9,675,452,249
Less allowance for doubtful accounts	<b>1,206,597,395</b>	1,207,890,588
	<b>₱8,669,328,697</b>	₱8,467,561,661

Trade receivables are noninterest-bearing and are generally collectible in 30 to 60 days. Non-trade receivables are non-interest-bearing and include accrued interest receivable and other receivables arising from transactions not in the usual course of the Group's business.

## 7. Parts and Supplies Inventories

	<b>March 31, 2026 (Unaudited)</b>	December 31, 2025 (Audited)
Parts and supplies inventories:		
At cost	<b>₱10,699,407,333</b>	₱10,721,229,771
At net realizable value (NRV)	<b>3,333,859,927</b>	3,414,774,192
	<b>₱14,033,267,260</b>	₱14,136,003,963

Allowance for inventory obsolescence:

	<b>March 31, 2026 (Unaudited)</b>	December 31, 2025 (Audited)
Balance at beginning of year	<b>₱954,311,980</b>	₱687,820,614
Provision for (reversal of) impairment (Note 15)	<b>(1,590,188)</b>	266,491,366
Balance at end of year	<b>₱952,721,792</b>	₱954,311,980

Parts and supplies inventories include items that are carried at NRV amounting to ₱3,333.9 million and ₱3,414.8 million as of March 31, 2026 and December 31, 2025, respectively, and have costs amounting ₱4,286.6 million and ₱4,369.1 million, respectively. The rest of the parts and supplies inventories are carried at cost.

8. Other Current Assets

	<b>March 31, 2026 (Unaudited)</b>	December 31, 2025 (Audited)
Creditable withholding taxes	<b>₱1,527,839,135</b>	₱1,217,068,331
Deposits and special funds	<b>765,568,167</b>	678,022,020
Prepaid expenses	<b>634,555,687</b>	810,153,788
Short-term investments	<b>485,984,000</b>	-
Advances to suppliers	<b>120,016,781</b>	119,645,605
Others	<b>345,852,037</b>	270,340,603
	<b>₱3,879,815,807</b>	₱3,095,230,347

Prepaid expenses include prepaid insurance and rentals while advances to suppliers pertains mainly to the advances made by the Group for the purchase of parts and supplies, and other goods and services.

Deposits and special funds include deposits to distribution utilities as required under the Distribution Wheeling Service Agreements and cash held in escrow accounts of the Group as required under the retail supply contracts and green energy option program supply contracts.

Short-term investments consist of money market securities with maturity of more than three (3) months but less than 12 months.

9. Property, Plant and Equipment

March 31, 2026 (Unaudited)

	Cost							Accumulated Depreciation, Amortization and Impairment		Right of Use of Assets – Rigs, Buildings, Improvements and Other Structures					Construction in Progress	Total
	Land	Power Plants	Fluid Collection and Recycling System (FCRS) Production Wells and	Buildings, Improvements and Other Structures	Exploration, Machinery and Equipment	Transportation Equipment	Furniture, Fixtures and Equipment	Laboratory Equipment								
Balances at January 1	₱721,721,337	₱109,148,274,758	₱96,751,343,922	₱11,608,774,986	₱4,633,169,513	₱183,447,631	₱2,084,674,758	₱1,592,409,621	₱5,007,687,814	₱16,459,717,296	₱248,191,221,636					
Additions	–	25,625,874	–	995,000	–	8,313,429	7,030,617	12,805,314	8,524,659	2,027,837,211	2,091,132,104					
Disposals/retirements	–	–	–	(17,978)	(6,276)	(2,415,691)	(1,834,096)	(1,654,720)	–	–	(5,928,761)					
Reclassifications/adjustments	–	374,708,134	4,621,107,652	57,101,775	1,352,841	–	5,512,551	2,967,728	–	(5,270,087,078)	(157,336,397)					
Foreign exchange adjustments	–	687,753,685	–	47,861,158	228,770	31,071	480,320	274,918	6,318,652	1,557,887	744,506,461					
Balances at March 31	721,721,337	110,236,362,451	101,372,451,574	11,714,714,941	4,634,744,848	189,376,440	2,095,864,150	1,606,802,861	5,022,531,125	13,269,025,316	250,863,595,043					
<b>Accumulated Depreciation, Amortization and Impairment</b>																
Balances at January 1	17,627,581	54,394,868,929	28,497,269,891	5,780,394,622	3,189,570,890	124,163,669	1,755,014,360	997,641,268	1,061,925,465	170,030,504	95,988,507,179					
Depreciation and amortization (Notes 14 and 15)	–	1,261,619,796	878,362,014	123,809,893	49,491,278	7,972,083	37,911,022	25,440,288	150,049,944	–	2,534,656,318					
Disposals/retirements	–	–	–	(5,094)	(6,271)	(1,366,722)	(1,806,339)	(1,604,595)	–	–	(4,789,021)					
Reclassifications/adjustments	–	(218,469)	–	218,469	–	–	–	–	–	–	–					
Foreign exchange adjustments	–	310,249,551	–	29,282,181	45,070	3,784	258,764	94,109	2,721,326	(1,382,925)	3,41,271,860					
Balances at March 31	17,627,581	55,966,519,807	29,375,631,905	5,933,700,071	3,239,100,967	130,772,814	1,791,377,807	1,021,571,070	1,214,696,735	168,647,579	98,859,646,336					
<b>Net Book Value</b>	<b>₱704,093,756</b>	<b>₱54,269,842,644</b>	<b>₱71,996,819,669</b>	<b>₱5,781,014,870</b>	<b>₱1,395,643,881</b>	<b>₱58,603,626</b>	<b>₱304,486,343</b>	<b>₱585,231,791</b>	<b>₱3,807,834,390</b>	<b>₱13,100,377,737</b>	<b>₱152,003,948,707</b>					

December 31, 2025 (Audited)

	Cost							Accumulated Depreciation, Amortization and Impairment		Right of Use of Assets – Rigs, Buildings, Improvements and Other Structures					Construction in Progress	Total
	Land	Power Plants	FCRS and Production Wells	Buildings, Improvements and Other Structures	Exploration, Machinery and Equipment	Transportation Equipment	Furniture, Fixtures and Equipment	Laboratory Equipment								
Balances at January 1	₱967,442,269	₱85,704,839,851	₱68,921,477,739	₱10,561,222,052	₱3,911,400,009	₱198,413,746	₱2,034,126,400	₱1,230,805,849	₱5,651,622,477	₱46,363,743,746	₱225,545,094,138					
Additions	–	37,936,151	–	6,360,629	701,978,723	20,713,872	67,564,430	79,178,381	2,073,417,999	21,691,660,592	24,678,810,777					
Disposals/retirements	–	(5,730,203)	–	(1,661,020)	(8,642,803)	(33,655,068)	(120,333,418)	(4,346,810)	(2,719,942,793)	(51,621,683,843)	(2,894,312,115)					
Reclassifications/adjustments	(245,720,932)	23,080,100,751	27,829,866,183	1,020,057,415	31,864,161	(2,004,065)	102,760,090	286,639,516	(453,493)	481,425,783	481,425,783					
Foreign exchange adjustments	–	331,128,208	–	22,795,910	(3,430,577)	(20,854)	557,256	132,685	3,043,624	25,996,801	380,203,053					
Balances at December 31	721,721,337	109,148,274,758	96,751,343,922	11,608,774,986	4,633,169,513	183,447,631	2,084,674,758	1,592,409,621	5,007,687,814	16,459,717,296	248,191,221,636					
<b>Accumulated Depreciation, Amortization and Impairment</b>																
Balances at January 1	17,627,581	49,069,841,185	25,709,534,279	5,276,305,811	3,079,425,349	125,290,655	1,739,918,717	905,765,216	900,410,547	146,986,819	86,971,106,159					
Depreciation and amortization (Notes 14 and 15)	–	5,028,345,098	2,898,808,704	489,255,100	1,29,501,335	25,938,476	134,510,555	95,435,122	652,816,874	–	9,454,691,264					
Disposals/retirements	–	(4,133,886)	–	(1,652,877)	(8,430,051)	(27,412,639)	(120,015,858)	(4,042,305)	(493,349,864)	–	(659,037,480)					
Reclassifications/adjustments	–	151,767,784	(111,073,092)	–	(7,781,745)	337,489	161,783	463,379	–	–	33,875,598					
Foreign exchange adjustments	–	149,048,748	–	16,486,588	(3,203,998)	(10,312)	439,163	19,856	2,047,908	23,043,685	187,871,638					
Balances at December 31	17,627,581	54,394,868,929	28,497,269,891	5,780,394,622	3,189,570,890	124,163,669	1,755,014,360	997,641,268	1,061,925,465	170,030,504	95,988,507,179					
<b>Net Book Value</b>	<b>₱704,093,756</b>	<b>₱54,753,405,829</b>	<b>₱68,254,074,031</b>	<b>₱5,828,380,364</b>	<b>₱1,443,598,623</b>	<b>₱59,283,962</b>	<b>₱329,660,398</b>	<b>₱594,768,353</b>	<b>₱3,945,762,349</b>	<b>₱16,289,686,792</b>	<b>₱152,202,714,457</b>					

Estimated Rehabilitation and Restoration Costs

FCRS and production wells include the estimated rehabilitation and restoration costs of the Group's steam fields and power plants' contract areas at the end of the contract period. These were based on technical estimates of probable costs, which may be incurred by the Group in the rehabilitation and restoration of the said steam fields and power plants' contract areas, using a risk-free discount rate and adjusted the cash flows to settle the provision.

Also, the Group has recorded provision for asset retirement obligation relating to the removal and disposal of all wind farm materials, equipment and facilities from the contract areas at the end of contract period. The amount of provision was recorded as part of the costs of power plants.

Depreciation and Amortization

Details of depreciation and amortization charges recognized in the unaudited interim consolidated statements of income are shown below:

	<b>March 31, 2026 (Unaudited)</b>	March 31, 2025 (Unaudited)
Property, plant and equipment	<b>₱2,534,656,318</b>	₱1,926,608,809
Intangible assets (Note 10)	<b>34,435,565</b>	32,856,249
Capitalized depreciation	<b>(4,673,594)</b>	(140,683,083)
	<b>₱2,564,418,289</b>	₱1,818,781,975
Costs of sales of electricity (Note 14)	<b>₱2,480,753,286</b>	₱1,728,037,526
General and administrative (Note 15)	<b>83,665,003</b>	90,744,449
	<b>₱2,564,418,289</b>	₱1,818,781,975

Reclassification

The reclassifications in the cost of property, plant and equipment include adjustments to the provision for rehabilitation and restoration costs amounting to ₱162.0 million and ₱25.0 million in period ended March 31, 2026 and December 31, 2025 respectively. Meanwhile, the reclassifications in the accumulated depreciation of property, plant and equipment include capitalized depreciation charges amounting to ₱4.7 million and ₱464.6 million in period ended March 31, 2026 and December 31, 2025, respectively. Other reclassifications were due to the results of reassessment made by the Group on the nature of the assets.

**10. Goodwill and Intangible Assets**

	<b>March 31, 2026 (Unaudited)</b>			<b>Total</b>
	<b>Goodwill</b>	<b>Water Rights</b>	<b>Other Intangible Assets</b>	
<b>Cost</b>				
Balances at January 1	<b>₱2,676,889,008</b>	<b>₱2,404,778,918</b>	<b>₱899,262,106</b>	<b>₱5,980,930,032</b>
Additions	-	-	<b>381,602</b>	<b>381,602</b>
Balances at March 31	<b>2,676,889,008</b>	<b>2,404,778,918</b>	<b>899,643,708</b>	<b>5,981,311,634</b>
<b>Accumulated Amortization and Allowance for Impairment</b>				
Balances at January 1	<b>₱141,837,475</b>	<b>₱1,839,655,875</b>	<b>₱761,111,635</b>	<b>₱2,742,604,985</b>
Amortization	-	<b>24,047,789</b>	<b>10,387,776</b>	<b>34,435,565</b>
Balances at March 31	<b>141,837,475</b>	<b>1,863,703,664</b>	<b>771,499,411</b>	<b>2,777,040,550</b>
<b>Net Book Value</b>	<b>₱2,535,051,533</b>	<b>₱541,075,254</b>	<b>₱128,144,297</b>	<b>₱3,204,271,084</b>

December 31, 2025 (Audited)				
	Goodwill	Water Rights	Other Intangible Assets	Total
<b>Cost</b>				
Balances at January 1	₱2,676,889,008	₱2,404,778,918	₱858,018,763	₱5,939,686,689
Additions	–	–	41,243,343	41,243,343
Balances at December 31	2,676,889,008	2,404,778,918	899,262,106	5,980,930,032
<b>Accumulated Amortization and Allowance for Impairment</b>				
Balances at January 1	141,837,475	1,743,464,718	721,991,696	2,607,293,889
Amortization	–	96,191,157	39,119,939	135,311,096
Balances at December 31	141,837,475	1,839,655,875	761,111,635	2,742,604,985
<b>Net Book Value</b>	<b>₱2,535,051,533</b>	<b>₱565,123,043</b>	<b>₱138,150,471</b>	<b>₱3,238,325,047</b>

Water rights are amortized using the straight-line method over 25 years, which is the term of the agreement with National Irrigation Administration. The remaining amortization period of water rights is 5.7 years and 5.9 years as of March 31, 2026 and December 31, 2025, respectively.

Other intangible assets pertain to the Group's computer software and licenses.

## 11. Other Noncurrent Assets

	<b>March 31, 2026 (Unaudited)</b>	December 31, 2025 (Audited)
Prepaid taxes	<b>₱9,602,709,679</b>	₱9,528,171,592
Long-term receivables and special deposits	<b>2,836,169,434</b>	2,552,015,994
Investment in associate	<b>1,841,023,633</b>	1,720,241,505
Advances to contractors	<b>1,411,048,245</b>	1,347,908,366
Deposits and special funds	<b>383,434,385</b>	316,852,337
Prepaid expenses - net of current portion	<b>159,418,583</b>	101,101,315
Others	<b>1,321,055,211</b>	1,310,558,448
	<b>17,554,859,170</b>	16,876,849,557
Less allowance for impairment	<b>1,938,103,490</b>	1,920,481,511
	<b>₱15,616,755,680</b>	₱14,956,368,046

Long-term receivables include receivable from TransCo arising from FIT rate adjustments.

Investment in associate pertains to investments made by PT FGGI to PT Daya Mas Bumi Sentosa.

Others include capital expenditures funding made by the Group to Compañía De Energia amounting to ₱1,309.0 million and ₱1,299.2 million as of March 31, 2026 and December 31, 2025, respectively.

The Group's continued participation in the Mariposa project is subject to positive results being obtained from resource assessment studies to be conducted by the Group for the project.

## 12. Trade and Other Payables

	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
Trade payables:		
Third parties	₱9,236,669,123	₱12,322,416,615
Related parties (Note 22)	1,745,340,805	4,007,404,431
	<b>10,982,009,928</b>	<b>16,329,821,046</b>
Others:		
Accrued interest on long-term debts	1,487,124,759	1,056,941,179
Withholding and other taxes payable	1,138,629,376	1,096,318,002
SSS and other contributions payable	78,069,538	75,687,691
Government share payable	64,115,827	30,462,397
Dividends payable	42,159,861	42,232,236
Other payables	1,881,439,717	1,668,672,984
	<b>4,691,539,078</b>	<b>3,970,314,489</b>
	<b>₱15,673,549,006</b>	<b>₱20,300,135,535</b>

Trade payables are noninterest-bearing and are normally settled on a 30 to 60 days term.

The accrued interest represents interest accrual on outstanding loans.

“Other payables” account includes provision for shortfall generation amounting to ₱1,051.7 million as of March 31, 2026 and December 31, 2025. Other payables also include deferred output VAT and other accruals.

## 13. Long-term Debts

The details of the Group’s long-term debts are as follows:

Creditor/Project	Maturities	Interest Rate	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
<b>EDC Loans</b>				
<b>International Finance Corporation (IFC)</b>				
▪ IFC 3 - ₱4.8 Billion	March 15, 2033	7.8048%	₱-	₱2,459,319,927
<b>DBP ₱291.2 Million Term Loan</b>	December 17, 2030	5.50%	<b>111,706,403</b>	111,677,956
<b>UBP ₱1.5 Billion Term Loan</b>	December 5, 2026	5.25%	<b>599,736,941</b>	599,619,551
<b>SBC ₱1.0 Billion Term Loan</b>	December 5, 2031	5.5788%	<b>667,746,789</b>	667,631,183
<b>UBP ₱2.0 Billion Term Loan</b>	April 10, 2032	5.4382%	<b>864,261,000</b>	864,083,880
<b>SBC ₱3.0 Billion Term Loan</b>	May 4, 2027	5.3166%	<b>539,595,704</b>	539,438,876
<b>SBC ₱1.0 Billion Term Loan</b>	May 4, 2032	5.4277%	<b>432,103,056</b>	432,010,930
<b>BPI ₱1.0 Billion Term Loan</b>	June 1, 2027	5.2059%	<b>179,875,029</b>	179,831,694
<b>SBC ₱500.0 Million Term Loan</b>	May 4, 2032	5.4904%	<b>216,039,482</b>	215,994,226
<b>BPI</b>				
▪ ₱3.0 Billion Term Loan	April 15, 2030	5.1323%	<b>1,615,368,886</b>	1,614,833,085
▪ ₱3.0 Billion Term Loan	April 15, 2030	3.56%	<b>1,615,295,196</b>	1,614,744,161
<b>BDO</b>				
▪ ₱4.5 Billion Term Loan	September 10, 2030	6.5877%	<b>2,159,223,461</b>	2,429,134,399
▪ ₱2.0 Billion Loan	September 10, 2030	6.5877%	<b>959,305,436</b>	1,079,225,786
<b>Fixed Rate ASEAN Green Bonds</b>				
▪ Series B	June 25, 2026	3.7305%	<b>2,498,240,485</b>	2,496,355,290
▪ Series C	May 27, 2027	6.7478%	<b>2,983,638,513</b>	2,980,251,916
▪ Series D	May 27, 2029	6.8873%	<b>3,468,738,488</b>	3,466,539,970

(Forward)

<b>Creditor/Project</b>	<b>Maturities</b>	<b>Interest Rate</b>	<b>March 31, 2026 (Unaudited)</b>	<b>December 31, 2025 (Audited)</b>
▪ Series E	May 27, 2031	7.0626%	<b>₱3,463,534,078</b>	₱3,462,081,581
<b>US\$50 Million Mizuho Loan</b>	March 24, 2027	4.82813% until next repricing date in September 2026	<b>1,517,436,555</b>	1,468,177,349
<b>BPI</b>				
▪ ₱2.0 Billion Term Loan	March 21, 2032	5.8439% until next repricing date in September 2026	<b>1,397,072,247</b>	1,496,892,625
▪ ₱2.0 Billion Term Loan	March 21, 2032	5.4939% until next repricing date in September 2026	<b>1,393,919,696</b>	1,493,502,680
▪ ₱3.0 Billion Term Loan	March 21, 2032	5.4939% until next repricing date in September 2026	<b>2,086,714,774</b>	2,235,872,158
<b>UBP ₱1.0 Billion Term Loan</b>	March 24, 2032	5.831567% until next repricing date in March 2027	<b>597,006,367</b>	646,768,802
<b>SBC ₱2.6 Billion Term Loan</b>	April 19, 2032	5.7829% until next repricing date in April 2027	<b>1,682,089,446</b>	1,681,481,876
<b>CTBC ₱1.5 Billion Term Loan</b>	June 8, 2027	6.1869%	<b>971,609,591</b>	970,887,925
<b>BDO</b>				
▪ ₱2.0 Billion Term Loan	September 3, 2032	5.2063% until next repricing date in September 2026	<b>1,294,813,602</b>	1,395,003,078
▪ ₱3.0 Billion Term Loan	September 3, 2032	5.2063% until next repricing date in September 2026	<b>1,937,209,304</b>	2,087,139,028
<b>CBC</b>				
▪ ₱2.0 Billion Term Loan	October 5, 2032	6.1589% until next repricing date in October 2027	<b>1,397,500,955</b>	1,398,028,018
▪ ₱2.0 Billion Term Loan	October 5, 2032	6.1589% until next repricing date in October 2027	<b>1,393,885,138</b>	1,394,157,448
<b>BDO</b>				
▪ ₱2.0 Billion Term Loan	September 1, 2033	5.2181% until next repricing date in September 2026	<b>1,489,272,815</b>	1,588,473,706
▪ ₱3.0 Billion Term Loan	September 1, 2033	5.2181% until next repricing date in September 2026	<b>2,381,676,825</b>	2,530,387,533
<b>BPI</b>				
▪ ₱3.0 Billion Term Loan	September 12, 2034	5.2584% until next repricing date in September 2026	<b>2,833,658,817</b>	2,982,408,286
▪ ₱2.0 Billion Term Loan	September 12, 2034	5.2584% until next repricing date in September 2026	<b>1,884,975,209</b>	1,984,959,803
<b>BDO</b>				
▪ ₱3.0 Billion Term Loan	November 7, 2034	5.6465% until next repricing date in May 2026	<b>2,682,407,574</b>	2,682,187,650
▪ ₱2.0 Billion Term Loan	November 7, 2034	5.6465% until next repricing date in May 2026	<b>1,785,627,325</b>	1,785,343,287
▪ ₱2.0 Billion Term Loan	November 7, 2034	5.6465% until next repricing date in May 2026	<b>1,786,004,874</b>	1,785,740,434
▪ ₱3.0 Billion Term Loan	November 7, 2034	5.6465% until next repricing date in May 2026	<b>2,678,356,187</b>	2,677,925,727
<b>CTBC US\$50 Million Term Loan</b>	December 12, 2029	4.82788% until next repricing date in June 2026	<b>2,407,979,049</b>	2,326,470,821
<b>CBC</b>				
▪ ₱3.0 Billion Term Loan	December 12, 2034	5.5474% until next repricing date in June 2026	<b>2,682,407,669</b>	2,681,949,525
▪ ₱2.0 Billion Term Loan	December 12, 2034	5.5474% until next repricing date in June 2026	<b>1,788,447,439</b>	1,788,150,960
▪ ₱2.0 Billion Term Loan	December 12, 2034	5.5474% until next repricing date in June 2026	<b>1,787,876,602</b>	1,787,551,039
▪ ₱3.0 Billion Term Loan	December 12, 2034	5.5474% until next repricing date in June 2026	<b>2,828,734,584</b>	2,828,171,482
<b>Mizuho US\$50 Million Term Loan</b>	December 12, 2029	4.57788% until next repricing date in June 2026	<b>2,400,200,619</b>	2,317,758,146
<b>BPI</b>				
▪ ₱2.0 Billion Term Loan	October 22, 2035	5.2774% until next repricing date in October 2026	<b>1,985,495,716</b>	1,985,216,092
▪ ₱2.0 Billion Term Loan	October 22, 2035	5.2774% until next repricing date in October 2026	<b>1,985,178,954</b>	–
<b>BDO ₱3.0 Billion Term Loan</b>	February 11, 2036	5.134% until next repricing date in August 2026	<b>2,977,565,490</b>	–
<b>EBWPC Loans</b>				
▪ BDO ₱2.7 Billion Term Loan	December 19, 2034	5.5288% until next repricing date in June 2026	<b>2,682,527,081</b>	2,682,268,002
▪ Mizuho US\$80 Million Term Loan	December 20, 2029	4.63939% until next repricing date in June 2026	<b>4,501,606,332</b>	4,351,911,450

(Forward)

<b>Creditor/Project</b>	<b>Maturities</b>	<b>Interest Rate</b>	<b>March 31, 2026 (Unaudited)</b>	<b>December 31, 2025 (Audited)</b>
▪ ANZ ₱2.15 Billion Term Loan	April 24, 2030	5.24769% until next repricing date in October 2026	<b>₱2,050,393,263</b>	₱2,049,984,736
▪ ING US\$50 Million Term Loan	May 22, 2030	5.2784% until next repricing date in May 2026	<b>2,945,444,913</b>	2,848,581,901
<b>FG Hydro Loans</b>				
▪ BDO ₱2.5 Billion Term Loan	February 6, 2040	5.24% until next repricing date in August 2026	<b>2,457,677,565</b>	2,469,863,496
▪ BPI ₱2.5 Billion Term Loan	February 6, 2040	5.24% until next repricing date in August 2026	<b>2,457,677,565</b>	2,469,863,496
▪ RCBC ₱2 Billion Term Loan	February 6, 2040	5.24% until next repricing date in August 2026	<b>1,966,142,051</b>	1,975,890,796
<b>GCGI Loans</b>				
▪ BDO ₱5.0 Billion Term Loan	December 12, 2035	5.4357% until next repricing date in June 2026	<b>4,963,272,360</b>	4,962,640,429
<b>BGI Loans</b>				
▪ BDO ₱3.0 Billion Term Loan	March 12, 2036	5.1052% until next repricing date in September 2026	<b>2,978,223,884</b>	–
Total			<b>103,412,497,384</b>	99,024,384,195
Less current portion			<b>14,139,930,517</b>	12,864,840,208
Noncurrent portion			<b>₱89,272,566,867</b>	₱86,159,543,987

The Group's foreign-currency denominated long-term debts were translated into Philippine pesos based on the prevailing foreign exchange rates as at financial reporting date (US\$1= ₱60.748 on March 31, 2026 and US\$1= ₱58.790 on December 31, 2025).

**BPI ₱2.0 Billion Term Loan**

On January 6, 2026, EDC secured a ₱2.0 billion loan maturing on October 22, 2035 from Bank of the Philippine Islands. The loan has repriced and currently has a six (6)-month floating rate of 5.2774% per annum until its next repricing date in October 2026.

**BDO ₱3.0 Billion Term Loan**

On February 11, 2026, EDC secured a ₱3.0 billion loan maturing on February 11, 2036 from BDO Unibank, Inc. The loan was priced at a six (6)-month floating rate of 5.134% per annum until its next repricing date in August 2026.

**BDO ₱3.0 Billion Term Loan**

On March 9, 2026, BGI secured a ₱3.0 billion loan maturing on March 12, 2036 with BDO Unibank, Inc. The loan was priced at a six (6)-month floating rate of 5.1052% per annum until its next repricing date in September 2026.

**IFC**

On March 16, 2026, EDC fully prepaid the principal outstanding of the Third Loan with IFC amounting to ₱2.5 billion.

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**14. Costs of Sale of Electricity**

	<b>March 31, 2026 (Unaudited)</b>	March 31, 2025 (Unaudited)
Purchased services and utilities (Note 22)	<b>₱2,806,687,551</b>	₱1,467,947,266
Depreciation and amortization (Notes 9 and 10)	<b>2,480,753,286</b>	1,728,037,526
Rental, insurance and taxes	<b>855,923,101</b>	651,307,344
Personnel costs	<b>516,603,799</b>	502,001,794
Repairs and maintenance	<b>359,143,065</b>	290,515,662
Parts and supplies issued	<b>349,401,712</b>	349,642,522
Government share	<b>61,799,876</b>	69,630,445
Business and related expenses	<b>25,408,937</b>	41,884,371
	<b>₱7,455,721,327</b>	₱5,100,966,930

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**15. General and Administrative Expenses**

	<b>March 31, 2026 (Unaudited)</b>	March 31, 2025 (Unaudited)
Purchased services and utilities (Note 22)	<b>₱616,107,542</b>	₱552,561,799
Personnel costs	<b>579,254,042</b>	547,142,046
Rental, insurance and taxes	<b>318,457,691</b>	254,006,561
Business and related expenses	<b>231,062,552</b>	114,649,902
Depreciation and amortization (Notes 9 and 10)	<b>83,665,003</b>	90,744,449
Provisions for impairment of trade and other receivables, and prepaid taxes	<b>22,757,498</b>	26,234,290
Parts and supplies issued	<b>20,203,024</b>	22,565,706
Repairs and maintenance	<b>14,852,792</b>	13,611,464
Reversal of impairment of parts and supplies inventories (Notes 4 and 7)	<b>(1,590,188)</b>	(6,567,592)
	<b>₱1,884,769,956</b>	₱1,614,948,625

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**16. Interest Expense**

	<b>March 31, 2026 (Unaudited)</b>	March 31, 2025 (Unaudited)
Interest on long-term debts including amortization of transaction costs (Note 13)	<b>₱1,577,223,128</b>	₱1,118,467,390
Interest accretion on provision for rehabilitation and restoration costs	<b>26,317,145</b>	25,820,955
Interest expense on lease liability	<b>53,456,903</b>	24,467,420
Interest on liability from litigation	<b>–</b>	108,640
	<b>₱1,656,997,176</b>	₱1,168,864,405

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**17. Interest Income**

	<b>March 31, 2026 (Unaudited)</b>	March 31, 2025 (Unaudited)
Interest income on cash and cash equivalents, financial assets at FVPL and other short-term investments (Notes 5 and 8)	<b>₱94,510,931</b>	₱76,683,905
Interest income on FIT rate adjustment	<b>33,283,178</b>	3,767,192
Others	<b>1,505,954</b>	1,747,150
	<b>₱129,300,063</b>	₱82,198,247

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**18. Foreign Exchange Gains (Losses)**

	<b>March 31, 2026 (Unaudited)</b>	March 31, 2025 (Unaudited)
Realized foreign exchange gains (losses) – net	<b>(₱45,390,343)</b>	₱18,190,435
Unrealized foreign exchange gains (losses) – net	<b>(213,720,065)</b>	41,652,343
	<b>(₱259,110,408)</b>	₱59,842,778

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This account pertains mainly to foreign exchange adjustments on repayment of loans and restatement of outstanding balances of foreign currency-denominated loans, short-term placements and cash in banks.

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**19. Miscellaneous Income (Charges) - net**

	<b>March 31, 2026 (Unaudited)</b>	March 31, 2025 (Unaudited)
Loss on joint venture	<b>(₱79,909,149)</b>	₱–
Loss on loan prepayment	<b>(63,782,708)</b>	–
Mark-to-market gain - financial asset at FVPL	<b>13,114,196</b>	757,070
Others	<b>(8,671,837)</b>	13,069,305
	<b>(₱139,249,498)</b>	₱13,826,375

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**20. Cash Dividends**

On February 13, 2026, FG Hydro declared dividends amounting to ₱2,038.0 million, of which ₱815.2 million is attributable to non-controlling common shareholder and paid on March 18, 2026.

## 21. Basic/Diluted Earnings Per Share

The earnings per share amounts were computed as follows:

	<b>March 31, 2026 (Unaudited)</b>	March 31, 2025 (Unaudited)
Net income attributable to equity shareholders of the Parent Company	<b>₱3,333,049,054</b>	₱2,737,756,027
Less dividends on preferred shares	–	293,500,000
(a) Net income attributable to common shareholders of the Parent Company	<b>₱3,333,049,054</b>	₱2,444,256,027
(b) Weighted average number of common shares outstanding	<b>17,027.87</b>	17,028.08
<b>Basic/diluted earnings per share (a/b)</b>	<b>₱195,740.81</b>	₱143,542.67

The Parent Company does not have dilutive common stock equivalents as of March 31, 2026 and 2025.

## 22. Related Party Transactions

Following are the amounts of transactions for three-month periods ended March 31, 2026 and 2025 and outstanding balances as of March 31, 2026 and December 31, 2025:

Related Party	Nature of Transaction	Terms	Transactions for the three-month period ended March 31		Balances	
			2026 (Unaudited)	2025	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
<b>Due to related parties</b>						
<i>Entities under common control</i>						
First Gen Corporation (First Gen)	Interest-free advances	Unsecured and will be settled in cash	<b>₱2,104,907</b>	₱1,214,318	<b>₱3,129,565</b>	₱1,755,743
FGP Corp	- do -	- do -	–	–	<b>59,388</b>	59,388
					<b>₱3,188,953</b>	₱1,815,131
<b>Dividends payable</b>						
<i>Affiliate</i>						
PREHC	Dividend	Unsecured and will be settled in cash	<b>₱–</b>	₱2,275,606,070	<b>₱–</b>	<b>₱–</b>
<i>Entities under common control</i>						
Red Vulcan	- do -	- do -	–	2,005,739,055	–	–
First Gen	- do -	- do -	<b>815,206,200</b>	36,504,411	–	–
North Terracotta Power Corp	- do -	- do -	–	36,504,411	–	–
					<b>₱–</b>	<b>₱–</b>
<b>Due from related parties</b>						
<i>Entities under common control</i>						
First Gen Energy Solutions, Inc. (First GES)	Other services	Unsecured and will be settled in cash	<b>₱–</b>	₱–	<b>₱34,188,789</b>	₱40,990,570
Thermaprime Drilling Corporation (Thermaprime)	Lease drilling	- do -	–	–	<b>1,941,251</b>	1,941,251
First Gen	Other services	- do -	<b>36,763</b>	9,504	<b>1,240,498</b>	1,203,736
					<b>₱37,370,538</b>	₱44,135,557

Related Party	Nature of Transaction	Terms	Transactions for the three-month period ended March 31		Balances	
			2026 (Unaudited)	2025	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
<b>Trade and other receivables</b>						
(Note 6)						
<b>Entities under common control</b>						
		Unsecured and will				
Rockwell Land Corporation	Sale of electricity	be settled in cash	<b>₱18,732,567</b>	₱67,227,794	<b>₱31,760,107</b>	₱34,862,574
FGen Natural Gas Supply, Inc.	- do -	- do -	<b>20,799,476</b>	520,225	<b>17,936,331</b>	27,947,856
PI Energy Inc.	- do -	- do -	<b>21,074,223</b>	29,230,671	<b>22,490,824</b>	13,443,432
First GES	- do -	- do -	<b>13,170,407</b>	50,661,173	<b>9,421,919</b>	10,421,397
First Industrial Township, Inc	- do -	- do -	<b>11,143,984</b>	12,135,769	<b>5,371,553</b>	4,596,838
First Philippine Industrial Park (FPIP)	- do -	- do -	<b>2,660,286</b>	7,169,071	<b>5,193,207</b>	5,290,355
Prime Meridian Powergen Corporation	- do -	- do -	<b>49,173</b>	55,930	<b>4,008,966</b>	13,476,994
FPIP Utilities, Incorporated	- do -	- do -	<b>8,159,998</b>	6,348,208	<b>3,013,993</b>	3,145,172
First Philec Inc.	- do -	- do -	<b>-</b>	5,943,768	<b>2,111,723</b>	2,390,840
FGP Corp	- do -	- do -	<b>91,071</b>	93,784	<b>873,918</b>	853,533
Fresh River Lakes Corp.	- do -	- do -	<b>102,292</b>	140,350	<b>209,017</b>	707,861
First Gas Power Corp.	- do -	- do -	<b>46,390</b>	173,631	<b>229,191</b>	266,771
Others	- do -	- do -	<b>7,118</b>	1,450	<b>4,672</b>	7,798
					<b>₱102,625,421</b>	<b>₱117,411,421</b>

**Other noncurrent assets**  
(Note 11)

		Payable in 3 years from effectivity of agreement	₱-	₱-	₱399,973,783	₱399,973,783
Thermaprime	Loan to affiliate		₱-	₱-	₱399,973,783	₱399,973,783
					<b>₱399,973,783</b>	<b>₱399,973,783</b>

**Trade and other payables**  
(Note 12)

**Entities under common control**

		Unsecured and will be settled in cash	₱327,838,187	₱1,008,013,136	₱1,251,590,581	₱2,213,800,873
First Balfour Inc.	Civil Works and other services		₱327,838,187	₱1,008,013,136	₱1,251,590,581	₱2,213,800,873
Thermaprime	Drilling and other related services	- do -	<b>206,369,029</b>	815,457,480	<b>215,117,349</b>	1,197,289,376
Silverlink Security & Investigative Services, Inc.	Purchase of services and utilities	- do -	<b>68,012,766</b>	53,966,268	<b>60,072,060</b>	136,072,991
First Gen Integrated Business Services Inc.	- do -	- do -	<b>236,970,811</b>	-	<b>46,099,394</b>	206,693,584
InfoPro Business Solutions, Inc	- do -	- do -	<b>35,797,727</b>	45,553,814	<b>43,933,466</b>	54,559,924
TG Services Inc	- do -	- do -	<b>21,685,748</b>	47,740,254	<b>38,860,749</b>	56,045,943
Powerlink Security & Investigative Services, Inc.	- do -	- do -	<b>734,371</b>	22,570,951	<b>25,542,070</b>	28,965,089
Fresh River Lakes Corp.	- do -	- do -	<b>126,409,717</b>	118,618,606	<b>25,006,131</b>	86,514,416
PI Energy Inc.	- do -	- do -	<b>28,831,531</b>	25,667,856	<b>9,461,495</b>	13,067,235
First Natgas Power Corp.	- do -	- do -	<b>-</b>	368,725	<b>8,953,468</b>	603,141
First Gas Power Corp.	- do -	- do -	<b>-</b>	-	<b>7,297,790</b>	260,726
FPIP Property Developers and Management Corporation	- do -	- do -	<b>-</b>	1,515,495	<b>3,789,991</b>	4,496,442
Therma One Transport Corp.	- do -	- do -	<b>376,241</b>	608,748	<b>2,387,523</b>	2,719,383
Bayan Telecommunications Holdings Corporation	- do -	- do -	<b>140,998</b>	-	<b>1,449,845</b>	1,574,343
Skycable	- do -	- do -	<b>108,900</b>	411,000	<b>1,258,028</b>	1,252,574
Prime Meridian Powergen Corporation	- do -	- do -	<b>-</b>	-	<b>1,088,242</b>	130,753
INAEC Aviation Corporation	- do -	- do -	<b>-</b>	2,123,732	<b>726,578</b>	726,578
First Philec Inc.	- do -	- do -	<b>-</b>	-	<b>568,555</b>	568,555
First Philippine Industrial Corporation	- do -	- do -	<b>-</b>	-	<b>482,445</b>	482,445
Asian Eye Institute, Inc.	- do -	- do -	<b>-</b>	-	<b>443,991</b>	443,991
First Philippine Realty Corporation	- do -	- do -	<b>-</b>	1,068,176	<b>348,861</b>	118,174
First Philec Manufacturing Technologies Corp	- do -	- do -	<b>-</b>	-	<b>328,720</b>	328,720
First GES	- do -	- do -	<b>232,279</b>	-	<b>279,898</b>	264,436
Goldlink Security & Investigative Services, Inc.	- do -	- do -	<b>-</b>	-	<b>77,512</b>	77,512
FGP Corp.	- do -	- do -	<b>-</b>	-	<b>64,279</b>	59,611
ABS-CBN Foundation, Inc.	- do -	- do -	<b>-</b>	-	<b>63,000</b>	63,000
Securities Transfer Services, Inc.	- do -	- do -	<b>-</b>	-	<b>36,720</b>	36,720

(Forward)

Related Party	Nature of Transaction	Terms	Transactions for the three-month period ended March 31		Balances	
			2026 (Unaudited)	2025	March 31, 2026 (Unaudited)	December 31, 2025 (Audited)
FPIP Utilities Incorporated	- do -	- do -	₱24,869	₱-	₱-	₱-
Pilipino Cable Corporation	- do -	- do -	-	-	-	150,000
Others	- do -	- do -	26,640	147,814	12,064	37,896
First Gen	Consultancy fee	Unsecured and will be settled in cash	23,941,176	-	-	-
<i>Other related party</i>						
PREHC Directors	Directors' Fee	- do -	13,470,927	-	-	-
					₱1,745,340,805	₱4,007,404,431
<b>Lease Liability</b>						
<i>Entities under common control</i>						
Thermaprime	Lease	Unsecured and will be settled in cash	₱-	₱-	₱1,765,877,220	₱1,801,260,421
Rockwell Land Corporation	- do -	- do -	-	-	54,903,009	67,929,309
					₱1,820,780,229	₱1,869,189,730

The Group has not recognized any impairment loss on trade and other receivables relating to intercompany transactions as of March 31, 2026 and December 31, 2025.

### 23. Financial Risk Management Objectives and Policies

The Group's financial instruments consist mainly of cash and cash equivalents, trade receivables, financial assets at FVPL and FVOCI, derivative asset and liability, trade payables, long-term debts, and lease liabilities. The main purpose of these financial instruments is to finance the Group's operations and accordingly manage its exposure to financial risks. The Group has various other financial assets and liabilities such as short-term investments, other receivables, other payables and due to/from related parties, which arise directly from operations.

The Group classifies its financial instruments in the following categories:

	March 31, 2026 (Unaudited)				Total
	Amortized Cost	Financial Assets at FVOCI	Financial Assets at FVPL	Derivatives Designated as Cash Flow Hedges	
<i>(In Thousand Pesos)</i>					
<b>Financial Assets</b>					
Cash and cash equivalents	₱14,367,004	₱-	₱-	₱-	₱14,367,004
Trade receivables	7,685,889	-	-	-	7,685,889
Non-trade receivables	895,036	-	-	-	895,036
Deposits and special funds <sup>1</sup>	1,149,003	-	-	-	1,149,003
Loans and notes receivables	55,908	-	-	-	55,908
Advances to employees	32,495	-	-	-	32,495
Due from related parties	37,371	-	-	-	37,371
Short term investment	485,984	-	-	-	485,984
Long-term receivables and special deposits	2,643,736	-	-	-	2,643,736
Financial assets at FVOCI:					
Debt investments	-	181,626	-	-	181,626
Equity investments	-	2,910,555	-	-	2,910,555
Financial assets at FVPL	-	-	357,169	-	357,169
Derivative assets	-	-	-	178,605	178,605
<b>Total financial assets</b>	<b>₱27,352,426</b>	<b>₱3,092,181</b>	<b>₱357,169</b>	<b>₱178,605</b>	<b>₱30,980,381</b>

March 31, 2026 (Unaudited)

	Amortized Cost	Financial Assets at FVOCI	Financial Assets at FVPL	Derivatives Designated as Cash Flow Hedges	Total
<i>(In Thousand Pesos)</i>					
<b>Financial Liabilities</b>					
Accounts payable <sup>2</sup>	₱10,544,159	₱-	₱-	₱-	₱10,544,159
Accrued interest on long-term debts	1,487,125	-	-	-	1,487,125
Other payables <sup>3</sup>	472,237	-	-	-	472,237
Due to related parties	3,189	-	-	-	3,189
Long-term debts	103,412,497	-	-	-	103,412,497
Lease liability	4,004,225	-	-	-	4,004,225
Customer deposits	639,453	-	-	-	639,453
Derivative liabilities	-	-	-	18,894	18,894
<b>Total financial liabilities</b>	<b>₱120,562,885</b>	<b>₱-</b>	<b>₱-</b>	<b>₱18,894</b>	<b>₱120,581,779</b>

<sup>1</sup>Includes current and non-current portion

<sup>2</sup>Excluding statutory liabilities to the Government

<sup>3</sup>Excluding non-financial liabilities

December 31, 2025 (Audited)

	Amortized Cost	Financial Assets at FVOCI	Financial Assets at FVPL	Derivatives Designated as Cash Flow Hedges	Total
<i>(In Thousands)</i>					
<b>Financial Assets</b>					
Cash and cash equivalents	₱10,674,118	₱-	₱-	₱-	₱10,674,118
Trade receivables	7,869,159	-	-	-	7,869,159
Non-trade receivables	511,637	-	-	-	511,637
Deposits and special funds <sup>1</sup>	994,874	-	-	-	994,874
Loans and notes receivables	57,739	-	-	-	57,739
Advances to employees	29,027	-	-	-	29,027
Due from related parties	44,136	-	-	-	44,136
Long-term receivables and special deposits	2,359,583	-	-	-	2,359,583
Financial assets at FVOCI:					
Debt investments	-	189,334	-	-	189,334
Equity investments	-	2,911,097	-	-	2,911,097
Financial assets at FVPL	-	-	1,845,339	-	1,845,339
Derivative assets	-	-	-	35,236	35,236
<b>Total financial assets</b>	<b>₱22,540,273</b>	<b>₱3,100,431</b>	<b>₱1,845,339</b>	<b>₱35,236</b>	<b>₱27,521,279</b>
<b>Financial Liabilities</b>					
Accounts payable <sup>2</sup>	₱16,081,190	₱-	₱-	₱-	₱16,081,190
Accrued interest on long-term debts	1,056,941	-	-	-	1,056,941
Other payables <sup>3</sup>	472,017	-	-	-	472,017
Due to related parties	1,815	-	-	-	1,815
Long-term debts	99,024,384	-	-	-	99,024,384
Lease liabilities	4,018,897	-	-	-	4,018,897
Customer deposits	347,495	-	-	-	347,495
Derivative liabilities	-	-	-	56,898	56,898
<b>Total financial liabilities</b>	<b>₱121,002,739</b>	<b>₱-</b>	<b>₱-</b>	<b>₱56,898</b>	<b>₱121,059,637</b>

<sup>1</sup>Includes current and non-current portion

<sup>2</sup>Excluding statutory liabilities to the Government

<sup>3</sup>Excluding non-financial liabilities

**Financial Assets and Financial Liabilities**

Set out below is a comparison of carrying amounts and fair values of the Group's financial instruments as of March 31, 2026 and December 31, 2025 other than those with carrying amounts that are reasonable approximations of fair values.

	March 31, 2026 (Unaudited)		December 31, 2025 (Audited)	
	Carrying Amounts	Fair Values	Carrying Amounts	Fair Values
<b>Financial Assets</b>				
Amortized cost:				
Long-term receivables and special deposits	₱2,643,736,376	₱2,196,834,879	₱2,359,582,936	₱2,007,169,168
Deposits and special funds	1,149,002,552	1,107,074,656	994,874,357	972,965,087
	<b>₱3,792,738,928</b>	<b>₱3,303,909,535</b>	<b>₱3,354,457,293</b>	<b>₱2,980,134,255</b>
<b>Financial Liabilities:</b>				
Financial liabilities at amortized cost:				
Long-term debts	₱103,412,497,384	₱114,165,069,862	₱99,024,384,195	₱106,889,760,068
Lease liabilities	4,004,225,177	3,868,185,551	4,018,897,467	3,998,432,724
Customer deposits	639,453,255	569,530,131	347,495,030	313,299,633
	<b>₱108,056,175,816</b>	<b>₱118,602,785,544</b>	<b>₱103,390,776,692</b>	<b>₱111,201,492,425</b>

Due to their relatively short maturity, ranging from one (1) to three (3) months, the carrying amounts approximate the fair values for cash and cash equivalents, trade and other receivables, short-term investments, amounts due to related parties and trade and other payables.

The methods and assumptions used by the Group in estimating the fair value of financial instruments are:

*Long-term Receivables, Deposits and Special Funds, and Customer Deposits*

The fair value of long-term receivables was computed by discounting the expected cash flow using the applicable rate of 6.37% and 5.54% as of March 31, 2026 and December 31, 2025, respectively.

*Financial Assets at FVOCI*

Fair values of quoted debt and equity securities are based on quoted market prices and other observable data.

*Financial assets at Fair Value through Profit or Loss*

The fair values of financial assets at fair value through profit or loss are based on quotations provided by the investment manager.

*Derivatives designated as Cash Flow Hedges*

The fair values of derivative instruments designated as cash flow hedges are based on quotations provided by the counterparty banks.

*Long-term Debts*

The fair values for the Group's long-term debts are estimated using the discounted cash flow methodology with the applicable rates ranging from 2.70% to 9.59% as of March 31, 2026 and 1.80% to 8.84% as of December 31, 2025.

*Lease Liabilities*

The fair values for the Group's lease liabilities are estimated using the discounted cash flow methodology with the applicable rates ranging from 6.63% to 8.01% as of March 31, 2026 and 5.97% to 7.41% as of December 31, 2025.

The following tables show the fair value information of financial instruments classified under loans and receivables, financial assets at FVPL, financial assets at FVOCI, and derivatives designated as cash flow hedges and analyzed by sources of inputs on fair valuation as follows:

- Quoted prices in active markets for identical assets or liabilities (Level 1);
- Those involving inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (as prices) or indirectly (derived from prices) (Level 2); and
- Those with inputs for the asset or liability that are not based on observable market data (unobservable inputs) (Level 3)

	<b>March 31, 2026 (Unaudited)</b>			
	Total	Level 1	Level 2	Level 3
<b>Financial Assets</b>				
Loans and receivables:				
Long-term receivables	₱2,196,834,879	₱–	₱–	₱2,196,834,879
Deposits and special funds	1,107,074,656	–	–	1,107,074,656
Financial assets at FVPL	357,169,435	357,169,435	–	–
Financial assets at FVOCI:				
Debt investments	181,625,650	181,625,650	–	–
Equity investments	2,910,554,892	2,805,854,892	104,700,000	–
Derivative assets designated as cash flow hedges	178,604,534	–	178,604,534	–
<b>Financial Liabilities</b>				
Financial liabilities at amortized cost:				
Long-term debts	114,165,069,862	14,494,780,876	–	99,670,288,986
Lease liabilities	3,868,185,551	–	–	3,868,185,551
Customer deposits	569,530,131	–	–	569,530,131
Derivative liabilities designated as cash flow hedges	18,893,928	–	18,893,928	–
<b>December 31, 2025 (Audited)</b>				
	Total	Level 1	Level 2	Level 3
<b>Financial Assets</b>				
Loans and receivables:				
Long-term receivables and special deposits	₱2,007,169,168	₱–	₱–	₱2,007,169,168
Deposits and special funds	972,965,087	–	–	972,965,087
Financial assets at FVPL	1,845,339,114	1,845,339,114	–	–
Financial assets at FVOCI:				
Debt investments	189,333,670	189,333,670	–	–
Equity investments	2,911,097,213	2,805,847,213	105,250,000	–
Derivative assets designated as cash flow hedges	35,235,529	–	35,235,529	–
<b>Financial Liabilities</b>				
Financial liabilities at amortized cost:				
Long-term debts	106,889,760,068	14,786,052,039	–	92,103,708,029
Lease liabilities	3,998,432,724	–	–	3,998,432,724
Customer deposits	313,299,633	–	–	313,299,633
Derivative liabilities designated as cash flow hedges	56,898,289	–	56,898,289	–

For the three (3) months ended March 31, 2026, there were no transfers between Level 1 and Level 2 fair value measurements and no transfers into and out of Level 3 fair value measurements.

#### Financial Risk Management Policy

The main financial risks arising from the Group's financial instruments are credit risk, foreign currency risk, interest rate risk, and liquidity risk. The Group's policies for managing the aforementioned risks are summarized hereinafter below.

### Credit Risk

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Group is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and financial institutions, foreign exchange transactions and other financial instruments.

#### *Trade receivables*

The Group trades with customers such as distribution utilities, electric cooperatives, industrial customers, contestable customers and government-owned-and-controlled corporations. Credit risk is controlled by the application of credit approval limit and monitoring procedures. It is the Group's policy to enter into credit-worthy parties to mitigate any significant concentration of credit risk. Trade receivables balances are monitored on an ongoing basis to ensure that the Group's exposure to bad debts is not significant. The maximum exposure of trade receivable is equal to its carrying amount.

Set out below is the information about the credit risk exposure on the Group's trade receivables using a provision matrix:

#### **March 31, 2026 (Unaudited)**

	Trade receivables					Credit Impaired	Total
	Days past due						
	Current	<30 days	30-60 days	61-90 days	>90 days		
	<i>(In Thousand Pesos)</i>						
Expected credit loss rate	0.0%	0.0%	0.0%	0.0%	16.6%	100.0%	12.6%
Estimated total gross carrying amount at default (Note 6)	₱4,779,535	₱484,376	₱712,970	₱1,609,777	₱119,024	₱1,092,297	₱8,797,979
Expected credit loss	-	-	-	-	19,793	1,092,297	1,112,090

#### **December 31, 2025 (Audited)**

	Trade receivables					Credit Impaired	Total
	Days past due						
	Current	<30 days	30-60 days	61-90 days	>90 days		
	<i>(In Thousand Pesos)</i>						
Expected credit loss rate	0.0%	0.0%	0.0%	0.0%	5.4%	100.0%	12.4%
Estimated total gross carrying amount at default (Note 6)	₱6,433,392	₱1,083,983	(118,605)	₱125,020	₱365,162	₱1,093,445	₱8,982,397
Expected credit loss	-	-	-	-	19,793	1,093,445	1,113,238

#### *Financial instruments and cash deposits*

With respect to the credit risk arising from other financial assets of the Group, which comprise of cash and cash equivalents excluding cash on hand, financial asset at FVPL, short-term investments, other receivables, financial assets at FVOCI, and due from related party, the Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments. Credit risk from these instruments is mitigated by the short-term and/or liquid nature of its cash investments mainly in bank deposits and placements, which are placed with financial institutions and entities of high credit standing.

#### Credit Quality of Financial Assets

Financial assets are classified as high grade if the counterparties are not expected to default in settling their obligations. Thus, the credit risk exposure is minimal. These counterparties normally include customers, banks and related parties who pay on or before due date. Financial

assets are classified as a standard grade if the counterparties settle their obligation with the Group with tolerable delays. Low grade accounts are accounts, which have probability of impairment based on historical trend.

These accounts show propensity of default in payment despite regular follow-up actions and extended payment terms. As of March 31, 2026 and December 31, 2025, financial assets categorized as neither past due nor impaired are viewed by management as high grade, considering the collectability of the receivables and the credit history of the counterparties. Meanwhile, past due but not impaired financial assets are classified as standard grade.

#### Derivative Financial Instruments

The Group engages in derivative transactions, particularly foreign currency swaps, cross currency swaps, interest rate swaps and call spread swaps to manage its foreign currency risk and/or interest rate risk arising from its foreign-currency denominated loans. These derivatives are accounted for either as derivatives designated as accounting hedges or derivatives not designated as accounting hedges.

The table below shows the derivative financial instruments of the Group:

	<b>March 31, 2026 (Unaudited)</b>		December 31, 2025 (Audited)	
	<b>Derivative Assets</b>	<b>Derivative Liabilities</b>	Derivative Assets	Derivative Liabilities
Derivatives designated as accounting hedges				
Cross currency swaps	<b>₱106,606,212</b>	<b>₱-</b>	₱16,731,560	<b>₱-</b>
Call spread swaps	<b>36,313,465</b>	-	17,568,081	-
Interest rate swaps	<b>35,684,857</b>	<b>18,893,928</b>	935,888	56,898,289
<b>Total derivatives</b>	<b>₱178,604,534</b>	<b>₱18,893,928</b>	<b>₱35,235,529</b>	<b>₱56,898,289</b>
Presented as:				
Current	<b>₱37,970,624</b>	<b>₱3,815,044</b>	₱8,634,649	₱9,134,714
Noncurrent	<b>140,633,910</b>	<b>15,078,884</b>	26,600,880	47,763,575
<b>Total derivatives</b>	<b>₱178,604,534</b>	<b>₱18,893,928</b>	<b>₱35,235,529</b>	<b>₱56,898,289</b>

#### *Cross Currency Swap Contracts*

As of March 31, 2026, EDC entered into various cross currency swaps (CCS) with aggregate notional amount of US\$40.0 million. This is to partially hedge the interest rate and foreign exchange risks on its Commercial Debt Facility (Foreign Facility) that is benchmarked against six (6)-month USD Term SOFR and with flexible interest reset feature that allows EDC to select what interest reset frequency to apply (i.e., monthly, quarterly or semi-annually). As it is EDC's intention to reprice the interest rate on the Foreign facility semi-annually, EDC utilizes CCS with semi-annual interest payments and receipts.

As of March 31, 2026 and December 31, 2025, the outstanding aggregate notional amount of the Group's CCS amounted to US\$40.0 million.

The aggregate fair value change of these CCS amounted to (₱42.4 million) and ₱14.1 million as of March 31, 2026 and December 31, 2025, respectively.

#### *Call Spread Swap Contracts*

EDC entered into various call spread swaps (CSS) with aggregate notional amount of US\$60.0 million as of March 31, 2026. This is to partially hedge the foreign exchange risk on its Commercial Debt Facility (Foreign Facility) that is benchmarked against six (6)-month USD Term SOFR and with flexible interest reset feature that allows EDC to select what interest reset

frequency to apply (i.e., monthly, quarterly or semi-annually). As it is EDC's intention to reprice the interest rate on the Foreign Facility semi-annually, EDC utilizes CSS with semi-annual interest payments and receipts.

As of March 31, 2026 and December 31, 2025, the outstanding aggregate notional amount of the Group's CSS amounted to US\$60.0 million.

The aggregate fair value change of these CSS amounted to (P63.5 million) and P43.5 million as of March 31, 2026 and December 31, 2025, respectively.

*Interest Rate Swap Contracts*

EDC and EBWPC entered into various interest rate swap (IRS) with aggregate notional amount of US\$60.0 million and US\$126.8 million, respectively as of March 31, 2026. This is to partially hedge the interest rate risk on its Commercial Debt Facility (Foreign Facility) that is benchmarked against six (6)-month USD Term SOFR and with flexible interest reset feature that allows the Group to select what interest reset frequency to apply (i.e., monthly, quarterly or semi-annually). As it is the Group's intention to reprice the interest rate on the Foreign facility semi-annually, the Group utilizes IRS with semi-annual interest payments and receipts.

As of March 31, 2026 and December 31, 2025, the outstanding aggregate notional amount of the Group's IRS amounted to US\$186.8 million.

The aggregate fair value change on these IRS amounted to (P73.6 million) and P57.0 million as of March 31, 2026 and December 31, 2025, respectively.

*Fair Value Adjustments*

The net movement of fair value changes made to "Fair value adjustments on hedging transactions" account for the Group's cash flow hedges is as follows:

	<b>March 31, 2026 (Unaudited)</b>	December 31, 2025 (Audited)
Balance at beginning of year	<b>(P110,785,240)</b>	(P212,516,994)
Changes in fair value	<b>189,729,333</b>	144,367,132
	<b>78,944,093</b>	(68,149,862)
<i>Transferred to consolidated statements of income</i>		
Interest expense	<b>2,297,414</b>	(36,064,338)
Balance before tax	<b>81,241,507</b>	(104,214,200)
Tax	<b>(6,367,665)</b>	(6,571,040)
Balance at end of year	<b>P74,873,842</b>	(P110,785,240)

*Fair Value Changes of Derivatives*

The table below summarizes the net movement in fair values of the Group's derivatives as of March 31, 2026 and December 31, 2025.

	<b>March 31, 2026 (Unaudited)</b>	December 31, 2025 (Audited)
Balance at beginning of year	<b>(₱21,662,760)</b>	₱1,068,436
Net changes in fair value of derivatives designated as accounting hedges	<b>179,075,952</b>	13,333,142
Fair value of settled instruments: Designated as accounting hedges	<b>2,297,414</b>	(36,064,338)
<b>Balance at end of year</b>	<b>₱159,710,606</b>	<b>(₱21,662,760)</b>
Presented as:		
Derivative assets	<b>₱178,604,534</b>	₱35,235,529
Derivative liabilities	<b>(18,893,928)</b>	(56,898,289)
	<b>₱159,710,606</b>	<b>(₱21,662,760)</b>

The effective portion of the changes in the fair value of the derivatives designated as accounting hedges were deferred in equity under "Fair Value Adjustment on Hedging Transactions" account.

Capital Management

The primary objective of the Group's capital management is to ensure that it maintains a healthy capital ratio in order to comply with its financial loan covenants and support its business operations.

**24. Other Matters**

*Seasonality or Cyclicity of Interim Operations*

For Wind Ilocos Norte Business Unit, higher revenue and operating profits are expected in the first and last quarters of the year due to stronger average wind speed. Solar power plants are expected to generate their highest revenue during summer months. For the rest of the entities, except for FG Hydro's sale of electricity coming from hydroelectric power/operations, seasonality or cyclicity of interim operations is not applicable. GCGI's and BGI's sales to cooperatives, distribution utilities, and industrial customers are also not subject to seasonality or cyclicity.

*Issuances, Repurchases, and Repayments of Debt and Equity Securities*

On February 27, 2026, the following shares has been redeemed:

- BGI redeemed its 4,365,817 and 8,134,183 voting preferred shares with PREHC and First Gen, respectively, both with a par value of ₱0.01 per share; and
- GCGI redeemed its 8,731,633 and 16,268,367 voting preferred shares with PREHC and First Gen, respectively, both with a par value of ₱0.01 per share.

On March 16, 2026, EDC fully prepaid the principal outstanding of the Third Loan with IFC amounting to ₱2.3 billion.

Other than mentioned above and regular payments of debt amortizations, there are no significant issuances, repurchases, repayments, and subscriptions made of debt and equity securities during

the current period.

*Changes in Estimates and Amounts Reported in Prior Financial Years*

The key assumptions concerning the future and other key sources of estimation uncertainty used in preparation of the unaudited interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements as of and for the year ended December 31, 2025.

*Changes in the Composition of the Group During the Interim Period*

There are no material changes in the composition of the registrant during the period.

*Changes in Contingent Liabilities or Contingent Assets Since the Last Annual Reporting Date*

There are no material changes in the contingent liabilities or contingent assets since the last annual reporting date.

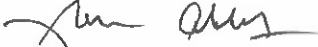
*Existence of Material Contingencies and Any Other Events or Transactions that are Material to an Understanding of the Current Interim Period*

There are no material contingencies and any other events or transactions during the period.

**Energy Development Corporation and Subsidiaries**  
**Aging of Trade Receivables**  
**As of March 31, 2026**  
 In Million Pesos

	<b>Amount</b>
Trade receivables	
Neither past due nor impaired	4,779.5
Less than 30 days past due	484.4
31 days to 1 year past due	2,441.8
Credit impaired	1,092.3
Subtotal	8,798.0
Other receivables	1,077.9
Total receivables	9,875.9
Allowance for doubtful accounts	1,206.6
<b>Trade and other receivables – net</b>	<b>8,669.3</b>

*Certified true and correct:*

  
**JHUNAR B. ABBOT**  
 Assistant Vice President,  
 Head of Comptrollership  
 May 7, 2026  
 Date Signed