

August 13, 2025

via SEC eFAST

SECURITIES AND EXCHANGE COMMISSION

SEC Headquarters, 7907 Makati Avenue
Salcedo Village, Bel-Air, Makati City

ATTENTION : **DIR. OLIVER O. LEONARDO**
Markets and Securities Regulation Department

via PSE EDGE

PHILIPPINE STOCK EXCHANGE, INC.

3rd Floor, Philippine Stock Exchange Plaza
Ayala Triangle, Ayala Avenue, Makati City

ATTENTION : **ATTY. JOHANNE DANIEL M. NEGRE**
Officer-in-Charge, Disclosure Department

via electronic mail

PHILIPPINE DEALING & EXCHANGE CORP.

Market Regulatory Services Group
29th Floor BDO Equitable Tower
8751 Paseo de Roxas, Makati City

ATTENTION : **ATTY. SUZY CLAIRE R. SELLEZA**
Head, Issuer Compliance and Disclosures Department

Gentlemen:

Please see enclosed SEC Form 17-Q (2nd Quarterly Report for 2025) of Aboitiz Equity Ventures Inc.

Kindly acknowledge receipt hereof.

Thank you.

Very truly yours,

ABOITIZ EQUITY VENTURES INC.

By:



SAMMY DAVE A. SANTOS

Assistant Corporate Secretary

COVER SHEET

C E O 2 5 3 6

S.E.C. Registration Number

A B O I T I Z E Q U I T Y V E N T U R E S I N C .

(Company's Full Name)

A Y A L A T R I A N G L E G A R D E N S T O W E R

2 , P A S E O D E R O X A S , C O R N E R

M A K A T I A V E N U E , M A K A T I C I T Y ,

M E T R O M A N I L A , P H I L I P P I N E S

(Business Address: No. Street City / Town / Province)

CONNIE G. CHU

(02) 8 886-2800

1 2 3 1

Month Day
Fiscal Year

2nd Quarterly Report 2025

1 7 - Q

FORM TYPE

4th Monday of April

0 4 2 8

Month Day
Annual Meeting

N/A

Secondary License Type, if Applicable

SEC

Dept. Requiring this Doc

N/A

Amended Articles Number/Section

Total No. of Stockholders

x

Domestic

Foreign

To be accomplished by SEC Personnel concerned

File Number

LCU

Document I.D.

Cashier

STAMPS

Remarks = Pls. use black ink for scanning purposes

12. Indicate by check mark whether the registrant:

- (a) has filed all reports required to be filed by Section 17 of the Code and SRC Rule 17 thereunder or Sections 11 of the RSA and RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of the Corporation Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports)

Yes [] No []

- (b) has been subject to such filing requirements for the past ninety (90) days.

Yes [] No []

PART I – FINANCIAL INFORMATION

Item 1. Financial Statements

Please refer to the financial statements and schedule attached herewith.

Item 2. Management's Discussion and Analysis or Plan of Action of Financial Condition and Results of Operations

Management's Discussion and Analysis or Plan of Action of Financial Condition and Results of Operations

The following discussion and analysis of the financial condition and results of operations of Aboitiz Equity Ventures Inc. (AEV, the "Company", or the "Parent Company") and its Subsidiaries (collectively, the "Group") should be read in conjunction with the unaudited condensed consolidated financial statements and accompanying disclosures set forth elsewhere in this report.

The Group's operating segments are as follows: a.) Aboitiz Power Corporation (AboitizPower) and its Subsidiaries (collectively, the "Power Group"), b.) Banking and Financial Services, c.) Aboitiz Foods Holdings, Inc. and its Subsidiaries, and Aboitiz Foods Pte. Ltd. and its Subsidiaries (collectively, "Aboitiz Foods" or the "Food Group") together with CCEP Aboitiz Beverages Philippines, Inc. (CABPI) and Subsidiaries (collectively, the "Food and Beverage Group"), d.) Aboitiz InfraCapital Inc. (AIC or "Aboitiz InfraCapital") and its Subsidiaries and Republic Cement and Building Materials, Inc. (RCBM) and its Subsidiaries ("RCBM Group") (collectively, the "Infrastructure Group"), and e.) AboitizLand, Inc. (AboitizLand) and its Subsidiaries (collectively, the "Real Estate Group").

TOP FIVE KEY PERFORMANCE INDICATORS

Management uses the following indicators to evaluate the performance of AEV and its subsidiaries:

1. EQUITY IN NET EARNINGS OF INVESTEES

Equity in net earnings (losses) of investees represents the Group's share in the undistributed earnings or losses of its Associates and Joint Ventures for each reporting period subsequent to the acquisition of the

said investment. This account reflects the result of the operating performance of Associates and Joint Ventures and indicates its contribution to the Group's consolidated net income.

Manner of Computation: Investee's Net Income (Loss) x Investor's % ownership - Goodwill Impairment Cost

2. EARNINGS BEFORE INTEREST, TAXES, DEPRECIATION & AMORTIZATION (EBITDA)

The Company computes EBITDA as earnings before extraordinary items, net finance expense, income tax provision, depreciation and amortization. It provides management and investors with a tool for determining the ability of the Group to generate cash from operations to cover financial charges and income taxes. It is also a measure in evaluating the Group's ability to service its debts and to finance its capital expenditure and working capital requirements.

3. CASH FLOW GENERATED

Using the Statement of Cash Flows, management determines the sources and usage of funds for the period and analyzes how the Group manages its profit and uses its internal and external sources of capital. This aids management in identifying the impact on cash flow when the Group's activities are in a state of growth or decline, and in evaluating management's efforts to control the impact.

4. CURRENT RATIO

Current Ratio is a measurement of liquidity, calculated by dividing total current assets by total current liabilities. It is an indicator of the Group's short-term debt-paying ability. The higher the ratio, the more liquid the Group is.

5. NET DEBT-TO-EQUITY RATIO

Net Debt-to-Equity Ratio indicates how leveraged the Group is. It compares assets provided by creditors to assets provided by shareholders. It is determined by dividing total interest-bearing debt less cash by total equity.

KEY PERFORMANCE INDICATORS (KPI)

(Amounts in thousands except financial ratio data)

	JAN-JUN 2025	JAN-JUN 2024	Change	% of Change
EQUITY IN NET EARNINGS OF INVESTEES	₱11,558,434	₱10,821,140	₱737,294	7 %
EBITDA	39,925,203	43,221,723	(3,296,520)	-8 %
CASH FLOW GENERATED:				
Net cash flows from operating activities	24,245,153	30,888,529	(6,643,376)	-22%
Net cash flows used in investing activities	(50,735,449)	(42,344,621)	(8,390,828)	-20 %
Net cash flows from (used in) financing activities	23,194,130	(24,972,464)	48,166,594	193 %

Net decrease in Cash & Cash Equivalents	(3,296,166)	(36,428,556)	33,132,390	91 %
Cash & Cash Equivalents, Beginning	81,793,295	112,293,582	(30,500,287)	-27 %
Cash & Cash Equivalents, End	78,044,439	73,001,744	5,042,695	7 %
	JUN 30, 2025	DEC 31, 2024		
CURRENT RATIO	1.0	1.6	-0.6	-38 %
NET DEBT-TO-EQUITY RATIO	1.0	0.8	0.2	25 %

Equity earnings in investees increased by 7% from ₱10.8 billion (bn) during the first six months of 2024 to ₱11.6 bn during the first six months of 2025. The increase was primarily due to: (i) fresh contribution from Chromite Gas Holdings, Inc. (CGHI) during the first half of 2025, (ii) Manila-Oslo Renewable Enterprise, Inc. (MORE) due to high water inflow and increase in reserve market, and (iii) full six-month contribution from CABPI, which was acquired in February 2024. This was partly offset by GNPowder Dinginin Ltd. Co.s (GNPD) recognition of depreciation and interest, and lower earnings of Union Bank of the Philippines (UnionBank, or the "Bank").

Consolidated EBITDA for the first half of 2025 declined by 8% from ₱43.2 bn during the first six months of 2024 to ₱39.9 bn during the first six months of 2025. This was primarily due to the significant price decline of the Wholesale Electricity Spot Market prices, and scheduled plant outages of Pagbilao, Therma Visayas, Inc. and GNPowder Mariveles Energy Center plants during the first half of 2025.

Net Debt-to-Equity ratio as of 30 June 2025 increased to 1.0x from end-2024 level of 0.8x, as net debt grew while total equity decreased. The Current Ratio as of 30 June 2025 was at 1.0x, a decline from the end-2024 level of 1.6x, as current assets decreased while current liabilities increased.

REVIEW OF JANUARY-JUNE 2025 OPERATIONS COMPARED TO JANUARY-JUNE 2024

RESULTS OF OPERATIONS

For the six-month period ended 30 June 2025, AEV and its Subsidiaries posted a net income attributable to the equity holders of Parent Company ("Net Income to Equity Holders of AEV") of ₱8.4 bn, a 27% decrease year-on-year ("YoY"). This translated to earnings per share of ₱1.51 for the period. The Power Group accounted for the bulk of the income contributions to AEV at 64%, while the Food and Beverage Group accounted for 33%. Income contributions from Banking and Financial Services, Real Estate and Infrastructure Groups were at 15%, -1% and -11%, respectively.

AEV recorded consolidated EBITDA of ₱39.9 bn during the first six months of 2025, a 8% decrease from ₱43.2 bn recorded in the same period in 2024.

MATERIAL CHANGES IN LINE ITEMS OF REGISTRANT'S STATEMENTS OF INCOME AND OF COMPREHENSIVE INCOME

Income Statements (in PHP thousands)			Horizontal Analysis		Vertical Analysis	
	Jun 2025	Jun 2024	Change	% Change	2025	2024
REVENUES	141,692,257	149,417,835	(7,725,578)	-5 %	100 %	100 %
COSTS AND EXPENSES	123,161,765	127,166,480	(4,004,715)	-3 %	87 %	85 %
OPERATING PROFIT	18,530,492	22,251,355	(3,720,863)	-17 %	13 %	15 %
FINANCIAL INCOME (EXPENSE)						
Interest income	1,559,466	1,716,538	(157,072)	-9 %	1 %	1 %
Interest expense	(12,873,456)	(11,121,359)	(1,752,097)	16 %	-9 %	-7 %
	(11,313,990)	(9,404,821)	(1,909,169)	20 %	-8 %	-6 %
OTHER INCOME - NET						
Share in equity earnings	11,558,434	10,821,140	737,294	7 %	8 %	7 %
Other income (expense) - net	965,508	2,573,559	(1,608,051)	-62 %	1 %	2 %
	12,523,942	13,394,699	(870,757)	-7 %	9 %	9 %
INCOME BEFORE INCOME TAX	19,740,444	26,241,233	(6,500,789)	-25 %	14 %	18 %
PROVISION FOR INCOME TAX	3,918,605	5,107,942	(1,189,337)	-23 %	3 %	3 %
NET INCOME	₱15,821,839	₱21,133,291	(₱5,311,452)	-25 %	11 %	14 %
NET INCOME ATTRIBUTABLE TO:						
Equity holders of the parent	₱8,386,964	₱11,482,563	(₱3,095,599)	-27 %	6 %	8 %
Non-controlling interests	7,434,875	9,650,728	(2,215,853)	-23 %	5 %	6 %
	₱15,821,839	₱21,133,291	(₱5,311,452)	-25 %	11 %	14 %

The following discussion describes material changes in the line items of the Company's statement of income and of comprehensive income for the six months ended 30 June 2025 compared to the six months ended 30 June 2024.

Revenues

Sale of Power

The Group's revenue from sale of power decreased by 9%, or ₱8.5 bn, from ₱99.7 bn in the six months ended 30 June 2024 to ₱91.2 bn in the six months ended 30 June 2025. The decrease was primarily attributable to significant fluctuations in spot prices and lower availability due to scheduled plant outages. The Group's sale of power comprised 67% and 64% as a percentage of total revenues in the six months ended 30 June 2024 and 30 June 2025, respectively.

Real Estate

The Group's revenue from real estate decreased by 40%, or ₱1.3 bn, from ₱3.2 bn in the six months ended 30 June 2024 to ₱1.9 bn in the six months ended 30 June 2025. The decrease was primarily due to lower lot sales and higher forfeitures. As a percentage of total revenues, the Group's revenue from real estate comprised 2% and 1% in the six months ended 30 June 2024 and 30 June 2025, respectively.

Service Fees and Other Revenues

The Group's combined revenue from service fees and other sources increased by 170% or ₱2.7 bn, from ₱1.6 bn in the six months ended 30 June 2024 to ₱4.2 bn in the six months ended 30 June 2025. This was primarily due to the consolidation of Aboitiz Infracapital Cebu Airport Corp. (AICAC) revenues (which was consolidated beginning October 2024), and full six-month revenues of Apo Agua Infraestructura, Inc. (which commenced commercial operations on 14 February 2024). As a percentage of total revenues, the Group's other revenues comprised 1% and 3% in the six months ended 30 June 2024 and 30 June 2025, respectively.

Costs and Expenses

Cost of Generated and Purchased Power

The Group's cost of generated and purchased power decreased by 10%, or ₱6.0 bn, from ₱61.8 bn in the six months ended 30 June 2024 to ₱55.7 bn in the six months ended 30 June 2025. The decrease was primarily due to lower fuel and other generated power costs. As a percentage of total costs and expenses, the Group's cost of generated and purchased power comprised 49% and 45% in the six months ended 30 June 2024 and 30 June 2025, respectively.

Cost of Goods Sold

The Group's cost of goods sold decreased by 4% or ₱1.5 bn, from ₱37.8 bn in the six months ended 30 June 2024 to ₱36.3 bn in the six months ended 30 June 2025. The decrease was primarily due to lower raw material costs of the Food Group. As a percentage of total costs and expenses, the Group's cost of goods sold comprised 30% in both the six months ended 30 June 2024 and 30 June 2025.

Operating Expenses

The Group's operating expenses increased by 15% or ₱3.9 bn, from ₱26.0 bn in the six months ended 30 June 2024 to ₱30.0 bn in the six months ended 30 June 2025. The increase was primarily due to the consolidation of AICAC's operating expenses (which was consolidated beginning October 2024), and higher repairs and maintenance and outside services costs of the Power Group. As a percentage of total costs and expenses, the Group's operating expenses comprised 20% and 24% in the six months ended 30 June 2024 and 30 June 2025, respectively.

Cost of Real Estate Sales

For the six months ended 30 June 2025, the Group's cost of real estate sales decreased by 29% to ₱1.1 bn from ₱1.6 bn in the six months ended 30 June 2024. The decrease was primarily due to lower lot sales. As a percentage of total costs and expenses, the Group's other costs and expenses comprised 1% in both the six months ended 30 June 2024 and 30 June 2025.

Operating Profit

As a result of the foregoing, the Group's operating profit decreased by 17% or ₱3.7 bn, from ₱22.3 bn in the six months ended 30 June 2024 to ₱18.5 bn in the six months ended 30 June 2025.

Interest Expense - net

For the six months ended 30 June 2025, the Group's interest expense, net of interest income increased by 20%, or ₱1.9 bn, from ₱9.4 bn in the six months ended 30 June 2024 to ₱11.3 bn in the six months ended 30 June 2025. The increase was primarily due to the (i) interest expense on the short-term loans used to finance the CGHI acquisition, (ii) interest expense on the Aboitiz Renewables, Inc. loans availed in March 2024, and (iii) the consolidation of AICAC's interest expense which started in October 2024.

Other Income - net

For the six months ended 30 June 2025, the Group's other income, net of other expense decreased by 62%, or ₱1.6 bn, from ₱2.6 bn in the six months ended 30 June 2024 to ₱966 mn in the six months ended 30 June 2025. The decrease was primarily due to non-recurring income on the sale of coal to GNPD and insurance claims recognized in the first half of 2024.

Income Before Income Tax

As a result of the foregoing, the Group's income before income tax decreased by 25%, or ₱6.5 bn, from ₱26.2 bn in the six months ended 30 June 2024 to ₱19.7 bn in the six months ended 30 June 2025.

Provision for Income Tax

The Group's provision for income tax decreased by 23%, or ₱1.2 bn, from ₱5.1 bn in the six months ended 30 June 2024 to ₱3.9 bn in the six months ended 30 June 2025. The decrease was primarily due to lower taxable income and reduced provisions for deferred taxes on foreign exchange difference and prepayments of the Power Group.

Net Income

As a result of the foregoing, the Group's Net Income to Equity Holders of AEV decreased by 27%, or ₱3.1 bn, from ₱11.5 bn in the six months ended 30 June 2024 to ₱8.4 bn in the six months ended 30 June 2025.

Net income attributable to non-controlling interests for the six months ended 30 June 2025 decreased to ₱7.4 bn from ₱9.7 bn in the six months ended 30 June 2024. This was primarily due to the decrease in consolidated net income of AboitizPower during the first six months of 2025.

STRATEGIC BUSINESS UNITS

The following discussion describes the performance of the Group's SBUs for the six months ended 30 June 2025 compared to the six months ended 30 June 2024.

Power

For the six months ended 30 June 2025, the Power Group's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, was ₱6.9 bn, a 24% decrease from ₱9.1 bn in the six months ended 30 June 2024. The variance was primarily due to: (i) significant price fluctuations in spot prices, (ii) lower availability due to scheduled plant outages and (ii) lower contribution from GNPD as it started recognizing depreciation and interest expense in March 2024. This was partly offset by the fresh contributions from CGHI during the first half of 2025.

Banking & Financial Services

UnionBank's contribution to Net Income to Equity Holders of AEV decreased by 35%, from ₱2.5 bn in the six months ended 30 June 2024 to ₱1.6 bn in the six months ended 30 June 2025. The decrease was primarily due to higher credit costs arising from new credit card customers and its subsidiaries. The Bank also incurred one-time costs related to enhancements to the Bank's operational and financial resiliency.

Food and Beverage

For the six months ended 30 June 2025, the Food and Beverage segment's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, was ₱3.6 bn, a 31% increase from ₱2.8 bn for the six months ended 30 June 2024. This was primarily due to (i) profitability gains across all divisions of Aboitiz Foods, led by strong margin and volume growth in Flour, Farms and Agribusiness segments, and (ii) full six-month contributions from CABPI.

Real Estate

For the six months ended 30 June 2025, AboitizLand's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, amounted to ₱52 mn, a 112% decrease from ₱445 mn for the six months ended 30 June 2024. This decrease was primarily due to lower sales, higher forfeitures, and reduced construction activity as projects approached completion.

Infrastructure

For the six months ended 30 June 2025, Aboitiz InfraCapital's contribution to Net Income to Equity Holders of AEV before elimination of transactions within the Group was a loss of ₱477 mn, a reversal

from the ₱0.3 bn profit recorded in the six months ended 30 June 2024. This was primarily due to the amortization of concession assets related to the full acquisition of Mactan-Cebu International Airport (MCIA) in October 2024, and higher interest expense from AIC's increased debt availments for its expansion.

For the six months ended 30 June 2025, RCBM's contribution to Net Income to Equity Holders of AEV before elimination of transactions within the Group was a loss of ₱769 mn, compared to the ₱407 mn loss in the six months ended 30 June 2024. The decrease resulted from the continued weakness in sales volume and selling prices due to weak market demand for cement.

CHANGES IN REGISTRANT'S RESOURCES, LIABILITIES AND SHAREHOLDERS' EQUITY

Balance Sheets (in PHP thousands)		Horizontal Analysis		Vertical Analysis		
	Jun 2025	Dec 2024	Change	% Change	2025	2024
ASSETS						
Current Assets						
Cash and cash equivalents	₱78,044,439	₱81,793,295	(₱3,748,856)	-5 %	8 %	9 %
Trade and other receivables	60,288,328	62,204,817	(1,916,489)	-3 %	6 %	7 %
Inventories	43,536,495	45,003,105	(1,466,610)	-3 %	5 %	5 %
Derivative asset	22,401	328,981	(306,580)	-93 %	— %	— %
Other current assets	21,787,420	23,168,806	(1,381,386)	-6 %	2 %	3 %
Total Current Assets	203,679,083	212,499,004	(8,819,921)	-4 %	22 %	24 %
Noncurrent Assets						
Property, plant and equipment	243,412,720	240,612,393	2,800,327	1 %	26 %	27 %
Investments and advances	306,935,273	250,139,819	56,795,454	23 %	33 %	28 %
Intangible assets	137,399,761	138,928,874	(1,529,113)	-1 %	15 %	16 %
Investment properties	13,174,402	14,541,088	(1,366,686)	-9 %	1 %	2 %
Deferred income tax assets	2,372,664	2,167,548	205,116	9 %	— %	— %
Trade and other receivables-net of current portion	445,552	418,655	26,897	6 %	— %	— %
Net pension assets	259,435	304,261	(44,826)	-15 %	— %	— %
Other noncurrent assets	34,508,966	34,088,912	420,054	1 %	4 %	4 %
Total Noncurrent Assets	738,508,773	681,201,550	57,307,223	8 %	78 %	76 %
TOTAL ASSETS	₱942,187,856	₱893,700,554	48,487,302	5 %	100 %	100 %

LIABILITIES AND EQUITY						
Current Liabilities						
Trade and other payables	62,035,592	58,793,450	3,242,142	6 %	7 %	7 %
Bank loans	102,373,825	40,959,206	61,414,619	150 %	11 %	5 %
Current portions of:						
Long-term debts	39,597,029	30,397,739	9,199,290	30 %	4 %	3 %
Long-term obligation on PDS	40,000	40,000	—	— %	— %	— %
Lease liabilities	358,567	326,539	32,028	10 %	— %	— %
Derivative liability	179,068	250,118	(71,050)	-28 %	— %	— %
Income tax payable	1,378,012	1,879,056	(501,044)	-27 %	— %	— %
Total Current Liabilities	205,962,093	132,646,108	73,315,985	55 %	22 %	15 %
Noncurrent Liabilities						
Noncurrent portions of:						
Long-term debts	₱309,722,894	₱328,120,086	(18,397,192)	-6 %	33 %	37 %
Lease liabilities	5,114,943	4,470,965	643,978	14 %	1 %	1 %
Trade and other payables	1,945,052	1,870,335	74,717	4 %	— %	— %
Long-term obligation on PDS	62,899	57,238	5,661	10 %	— %	— %
Customers' deposits	10,464,578	9,871,353	593,225	6 %	1 %	1 %
Decommissioning liability	5,381,796	5,259,205	122,591	2 %	1 %	1 %
Deferred income tax liabilities	13,994,624	13,843,898	150,726	1 %	1 %	2 %
Net pension liability	1,369,165	1,192,092	177,073	15 %	— %	— %
Derivative liability-net of current portion	555	3,698	(3,143)	-85 %	— %	— %
Total Noncurrent Liabilities	348,056,506	364,688,870	(16,632,364)	-5 %	37 %	41 %
Total Liabilities	554,018,599	497,334,978	56,683,621	11 %	59 %	56 %
Equity Attributable to Equity Holders of the Parent						
Capital stock	5,694,600	5,694,600	—	— %	1 %	1 %
Additional paid-in capital	13,013,197	13,013,197	—	— %	1 %	1 %
Equity reserves	30,120,774	30,120,774	—	— %	3 %	3 %
Accumulated other comprehensive income	(369,437)	559,706	(929,143)	-166 %	— %	— %
Retained earnings						
Appropriated	88,800,000	88,800,000	—	— %	9 %	10 %

Unappropriated	148,571,674	148,736,030	(164,356)	— %	16 %	17 %
Treasury stock at cost	(3,675,098)	(3,642,072)	(33,026)	1 %	— %	— %
	282,155,710	283,282,235	(1,126,525)	— %	30 %	32 %
Non-controlling Interests	106,013,547	113,083,341	(7,069,794)	-6 %	11 %	13 %
Total Equity	388,169,257	396,365,576	(8,196,319)	-2 %	41 %	44 %
TOTAL LIABILITIES AND EQUITY	₱942,187,856	₱893,700,554	48,487,302	5 %	100 %	100 %

Assets

Consolidated assets (as of 30 June 2025 compared to 31 December 2024) increased by 5%, or ₱48.5 bn, from ₱893.7 bn to ₱942.2 bn, due to the following:

- Investments in and advances to Associates and Joint Ventures which increased by ₱56.8 bn (₱306.9 bn as of 30 June 2025 compared to ₱250.1 bn as of 31 December 2024) primarily due to the ₱46.9 bn investment in CGHI, and recording of ₱11.6 bn share in net earnings of Associates and Joint Ventures. This increase was partially reduced by the ₱4.3 bn dividends from Associates and Joint Ventures.

The above increase was offset by decreases in the following:

- Cash and cash equivalents decreased by 5% (₱78.0 bn as of 30 June 2025 compared to ₱81.8 bn as of 31 December 2024) primarily due to the payment of dividends and debt servicing.
- Investment Property decreased by 9% (₱13.2bn as of 30 June 2025 compared to ₱14.5bn as of 31 December 2024) primarily due to reclassification of properties to other current assets.
- Other Current Assets (OCA) decreased by 6% (₱21.8 bn as of 30 June 2025 compared to ₱23.2 bn as of 31 December 2024) primarily due to the decrease in the Power Group's prepaid insurance and debt service reserve accounts.

Liabilities

Total Liabilities (as of 30 June 2025 compared to 31 December 2024) increased by 11% to ₱554.0 bn due to the following:

- Bank loans increased by 150% (₱102.4 bn as of 30 June 2025 compared to ₱41.0 bn as of 31 December 2024) primarily due to short-term debt availments by the Power Group for the acquisition of CGHI.
- Long-term obligation on Power Distribution System, which includes current and non-current portions, increased by 6% (₱103 mn as of 30 June 2025 compared to ₱97 mn as of 31 December 2024) due to the accretion of interest.
- Lease liabilities, which includes current and non-current portions, increased by 14% (₱5.5 bn as of 30 June 2025 compared to ₱4.8 bn as of 31 December 2024) due to a new facility lease agreement of the Power Group.
- Trade and other payables, inclusive of noncurrent portion, increased by 5% (₱64.0 bn as of 30 June 2025 compared to ₱60.7 bn as of 31 December 2024) primarily due to higher trade

payables of the Power Group, and the recognition of contingent liability from the acquisition of CGHI.

- Income tax payable decreased by 27%, from ₱1.9 bn as of 31 December 2024 to ₱1.4 bn as of 30 June 2025, primarily due to lower taxable income for the period.
- Derivative liabilities (Net of Derivative Assets, current and noncurrent) changed from ₱75 mn net asset position as of 31 December 2024 to ₱157 mn liability as of 30 June 2025. This was due to the Power Group's realization of the cash flow hedge related to the CGHI acquisition.
- Customers' deposits increased by 6%, from ₱9.9bn as of 31 December 2024 to ₱10.5bn as of 30 June 2025, due to the receipt of bill deposit top-up from the customers of the distribution units of the Power Group.
- Pension Liabilities (net of Pension assets) increased by 25% to ₱1.1 bn as of 30 June 2025 compared to ₱0.9 bn as of 31 December 2024 due to the Group's retirement cost for the period.

Equity

Equity attributable to equity holders of the parent (as of 30 June 2025 compared to 31 December 2024) decreased by ₱1.1 bn from ₱283.3 bn to ₱282.2 bn, due to the ₱8.6 bn cash dividends paid by AEV and ₱0.9 bn decrease in other comprehensive income. These were partly offset by the ₱8.4 bn net income recorded during the period.

MATERIAL CHANGES IN LIQUIDITY AND CASH RESERVES OF REGISTRANT

For the six months ended 30 June 2025, the Group continued to support its liquidity primarily from cash generated from operations, additional loans availed and dividends received from Associates and Joint Ventures.

Compared to the cash inflow in the six months ended 30 June 2024, consolidated cash generated from operating activities in the six months ended 30 June 2025 decreased by ₱6.6 bn to ₱24.2 bn. This was primarily due to lower earnings before interest, depreciation and amortization.

As of 30 June 2025, net cash used in investing activities amounted to ₱50.7 bn compared to ₱42.3 bn generated during the six months ended 30 June 2024 primarily due to the acquisition of CGHI.

Net cash from financing activities was ₱23.2 bn for the six months ended 30 June 2025 compared to ₱25.0 bn used in the six months ended 30 June 2024. The increase was largely attributed to the availment of short term loan for CGHI acquisition.

For the six months ended 30 June 2025, net cash outflows offset cash inflows, resulting in a 5% decrease in cash and cash equivalents from ₱81.8 bn as of year-end 2024 to ₱78.0 bn as of 30 June 2025.

FINANCIAL RATIOS

AEV's Current Ratio as of 30 June 2025 decreased to 1.0x from the end-2024 level of 1.6x, as current assets decreased while current liabilities increased. Net Debt-to-Equity ratio increased 1.0:1 as of 30 June 2025 from year-end 2024's 0.8:1, as net debt grew while total equity decreased.

OUTLOOK FOR THE UPCOMING YEAR/KNOWN TRENDS, EVENTS, AND UNCERTAINTIES WHICH MAY HAVE A MATERIAL IMPACT ON REGISTRANT

AEV and its Subsidiaries' performance will continue to depend on the overall economic performance of the Philippines and other countries where its Subsidiaries operate. Movements in key performance indicators, interest rates, foreign exchange rates, Wholesale Electricity Spot Market (WESM) prices, and commodity prices are expected to affect the performance of the power, banking, food and beverage, real estate, and infrastructure sectors.

AEV and its Subsidiaries will continue to align and adjust their operations to adapt to changing regulatory environments, competition and climate conditions.

PART II – OTHER INFORMATION

There is no significant information on the company which requires disclosure herein and/or was not included in SEC Form 17-C.

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Issuer ABOITIZ EQUITY VENTURES INC.

(SGD)

Principal Accounting Officer Beverly B. Tolentino

Signature and Title First Vice President – Controller for Accounting and
Operating Services

Date August 13, 2025

(SGD)

Authorized Officer of the Issuer Connie G. Chu

Signature and Title Senior Vice President and Chief Legal
Officer/Corporate Secretary/Chief Compliance
Officer

Date August 13, 2025

Aboitiz Equity Ventures, Inc. and Subsidiaries

Unaudited Interim Condensed Consolidated Financial Statements
As of June 30, 2025 (with Comparative Figures as of December 31, 2024) and
For the Six-Month Periods Ended June 30, 2025 and 2024

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES**UNAUDITED INTERIM CONSOLIDATED BALANCE SHEETS****(With Comparative Figures as of December 31, 2024)****(Amounts in Thousands)**

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
ASSETS		
Current Assets		
Cash and cash equivalents (Note 5)	₱78,044,439	₱81,793,295
Trade and other receivables (Note 6)	60,288,328	62,204,817
Inventories (Note 7)	43,536,495	45,003,105
Derivative assets (Note 26)	22,401	328,981
Other current assets (Note 8)	21,787,420	23,168,806
Total Current Assets	203,679,083	212,499,004
Noncurrent Assets		
Property, plant and equipment	243,412,720	240,612,393
Investments and advances (Note 9)	306,935,273	250,139,819
Intangible assets (Note 10)	137,399,761	138,928,874
Investment properties	13,174,402	14,541,088
Deferred income tax assets - net	2,372,664	2,167,548
Trade and other receivables - net of current portion (Note 6)	445,552	418,655
Net pension assets	259,435	304,261
Other noncurrent assets (Note 11)	34,508,966	34,088,912
Total Noncurrent Assets	738,508,773	681,201,550
TOTAL ASSETS	₱942,187,856	₱893,700,554
LIABILITIES AND EQUITY		
Current Liabilities		
Trade and other payables (Note 12)	₱62,035,592	₱58,793,450
Bank loans (Note 13)	102,373,825	40,959,206
Current portions of:		
Long-term debts (Notes 14 and 15)	39,597,029	30,397,739
Long-term obligation on Power Distribution System (PDS)	40,000	40,000
Lease liabilities (Note 16)	358,567	326,539
Derivative liabilities (Note 26)	179,068	250,118
Income tax payable	1,378,012	1,879,056
Total Current Liabilities	205,962,093	132,646,108

(Forward)

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Noncurrent Liabilities		
Noncurrent portions of:		
Long-term debts (Notes 14 and 15)	₱309,722,894	₱328,120,086
Lease liabilities (Note 16)	5,114,943	4,470,965
Trade and other payables (Note 12)	1,945,052	1,870,335
Long-term obligation on PDS	62,899	57,238
Customers' deposits	10,464,578	9,871,353
Decommissioning liability	5,381,796	5,259,205
Deferred income tax liabilities - net	13,994,624	13,843,898
Net pension liability	1,369,165	1,192,092
Derivative liabilities - net of current portion (Note 26)	555	3,698
Total Noncurrent Liabilities	348,056,506	364,688,870
Total Liabilities	554,018,599	497,334,978
Equity Attributable to Equity Holders of the Parent		
Capital stock	5,694,600	5,694,600
Additional paid-in capital	13,013,197	13,013,197
Equity reserves	30,120,774	30,120,774
Accumulated other comprehensive income (loss) (Note 18)	(369,437)	559,706
Retained earnings (Notes 17 and 27)		
Appropriated	88,800,000	88,800,000
Unappropriated	148,571,674	148,736,030
Treasury stock at cost	(3,675,098)	(3,642,072)
	282,155,710	283,282,235
Non-controlling Interests (Note 27)	106,013,547	113,083,341
Total Equity	388,169,257	396,365,576
TOTAL LIABILITIES AND EQUITY	₱942,187,856	₱893,700,554

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(Amounts in Thousands, Except Earnings Per Share Amounts)

	For the six-month periods ended June 30		For the quarter ended June 30	
	2025	2024	2025	2024
REVENUES (Note 19)	₱141,692,257	₱149,417,835	₱73,363,756	₱80,318,941
COSTS AND EXPENSES (Note 20)	123,161,765	127,166,480	64,115,731	67,233,822
FINANCIAL INCOME (EXPENSE)				
Interest income (Notes 5, 6, 8 and 11)	1,559,466	1,716,538	752,209	743,126
Interest expense and other financing costs (Notes 16 and 25)	(12,873,456)	(11,121,359)	(6,597,888)	(5,683,596)
	(11,313,990)	(9,404,821)	(5,845,679)	(4,940,470)
OTHER INCOME - NET				
Share in net earnings of associates and joint ventures (Note 9)	11,558,434	10,821,140	7,419,172	5,762,698
Other income (expense) - net (Note 21)	965,508	2,573,559	921,036	1,090,249
	12,523,942	13,394,699	8,340,208	6,852,947
INCOME BEFORE INCOME TAX	19,740,444	26,241,233	11,742,554	14,997,596
PROVISION FOR INCOME TAX (Note 22)	3,918,605	5,107,942	1,869,948	2,920,990
NET INCOME	₱15,821,839	₱21,133,291	₱9,872,606	₱12,076,606
NET INCOME ATTRIBUTABLE TO:				
Equity holders of the parent	₱8,386,964	₱11,482,563	₱5,225,066	₱6,581,610
Non-controlling interests	7,434,875	9,650,728	4,647,540	5,494,996
	₱15,821,839	₱21,133,291	₱9,872,606	₱12,076,606
EARNINGS PER SHARE (Note 23)				
Basic and diluted, for net income for the period attributable to ordinary equity holders of the parent	₱1.51	₱2.05	₱0.94	₱1.18

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Amounts in Thousands)

	For the six-month periods ended June 30		For the quarter ended June 30	
	2025	2024	2025	2024
NET INCOME ATTRIBUTABLE TO:				
Equity holders of the parent	₱8,386,964	₱11,482,563	₱5,225,066	₱6,581,610
Non-controlling interests	7,434,875	9,650,728	4,647,540	5,494,996
	15,821,839	21,133,291	9,872,606	12,076,606
OTHER COMPREHENSIVE INCOME (LOSS) (Note 18)				
<i>Items that will be reclassified to consolidated statements of income:</i>				
Net movement in cumulative translation adjustments	(827,340)	2,056,989	(600,858)	1,778,397
Movement in cash flow hedge, net of tax	(200,624)	1,166,482	(88,173)	423,138
Share in movement in cumulative translation adjustments of associates and joint ventures	(744,362)	552,877	(411,572)	1,114,503
Share in movement in net unrealized mark-to-market gains (losses) on FVOCI investments of associates	39,460	(387,870)	39,460	(134,853)
Movement in net unrealized mark-to-market gains (losses) on FVOCI investments	(123,112)	20,556	—	4,564
	(1,855,978)	3,409,034	(1,061,143)	3,185,749
<i>Items that will not be reclassified to consolidated statements of income:</i>				
Share in movement in actuarial losses on defined benefit plans of associates and joint ventures, net of tax	(60,573)	(135,645)	(60,573)	(118,518)
Movement in actuarial gains (losses) on defined benefit plans, net of tax	7,140	169,400	3,045	(19,324)
	(53,433)	33,755	(57,528)	(137,842)
TOTAL COMPREHENSIVE INCOME	₱13,912,428	₱24,576,080	₱8,753,935	₱15,124,513
ATTRIBUTABLE TO:				
Equity holders of the parent	₱7,457,821	₱12,702,522	₱4,880,620	₱7,201,690
Non-controlling interests	6,454,607	11,873,558	3,873,315	7,922,823
	₱13,912,428	₱24,576,080	₱8,753,935	₱15,124,513

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024

(Amounts in Thousands, Except Dividends Per Share Amounts)

	Attributable to equity holders of the parent									
	Capital Stock Common	Additional Paid-in Capital	Equity Reserves	Accumulated Other Comprehensive Income (Loss) (Note 18)	Retained Earnings		Treasury Stock	Total	Non-controlling Interest	Total
					Appropriated (Note 17)	Unappropriated (Note 17)				
Balances at January 1, 2025	₱5,694,600	₱13,013,197	₱30,120,774	₱559,706	₱88,800,000	₱148,736,030	(₱3,642,072)	₱283,282,235	₱113,083,341	₱396,365,576
Net income for the period	—	—	—	—	—	8,386,964	—	8,386,964	7,434,875	15,821,839
Other comprehensive loss	—	—	—	(929,143)	—	—	—	(929,143)	(980,268)	(1,909,411)
Total comprehensive income (loss) for the period	—	—	—	(929,143)	—	8,386,964	—	7,457,821	6,454,607	13,912,428
Cash dividends - ₱1.54 per share (Note 17)	—	—	—	—	—	(8,551,320)	—	(8,551,320)	—	(8,551,320)
Acquisition of treasury shares (Note 27)	—	—	—	—	—	—	(33,026)	(33,026)	—	(33,026)
Cash dividends and return of capital paid to non-controlling interests (Note 27)	—	—	—	—	—	—	—	—	(12,572,397)	(12,572,397)
Changes in non-controlling interests	—	—	—	—	—	—	—	—	(952,004)	(952,004)
Balances at June 30, 2025	₱5,694,600	₱13,013,197	₱30,120,774	(₱369,437)	₱88,800,000	₱148,571,674	(₱3,675,098)	₱282,155,710	₱106,013,547	₱388,169,257
Balances at January 1, 2024	₱5,694,600	₱13,013,197	₱29,423,103	(₱2,306,957)	₱88,800,000	₱138,476,219	(₱1,145,431)	₱271,954,731	₱103,391,713	₱375,346,444
Net income for the period	—	—	—	—	—	11,482,563	—	11,482,563	9,650,728	21,133,291
Other comprehensive income	—	—	—	1,219,959	—	—	—	1,219,959	2,222,830	3,442,789
Total comprehensive income for the period	—	—	—	1,219,959	—	11,482,563	—	12,702,522	11,873,558	24,576,080
Cash dividends - ₱1.40 per share	—	—	—	—	—	(7,867,700)	—	(7,867,700)	—	(7,867,700)
Acquisition of treasury shares	—	—	—	—	—	—	(2,135,656)	(2,135,656)	—	(2,135,656)
Cash dividends paid to non-controlling interests (Note 27)	—	—	—	—	—	—	—	—	(9,852,059)	(9,852,059)
Acquisition of non-controlling interests	—	—	511,208	—	—	—	—	511,208	(1,144,093)	(632,885)
Changes in non-controlling interests	—	—	—	—	—	—	—	—	(69,772)	(69,772)
Balances at June 30, 2024	₱5,694,600	₱13,013,197	₱29,934,311	(₱1,086,998)	₱88,800,000	₱142,091,082	(₱3,281,087)	₱275,165,105	₱104,199,347	₱379,364,452

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	For the six-month periods ended		For the quarter ended	
	June 30		June 30	
	2025	2024	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES				
Income before income tax	₱19,740,444	₱26,241,233	₱11,742,554	₱14,997,596
Adjustments for:				
Interest expense and other financing cost (Notes 16 and 25)	12,873,456	11,121,359	6,597,888	5,683,596
Depreciation and amortization	8,607,925	7,380,484	4,299,616	3,750,685
Net unrealized foreign exchange losses (gains)	374,022	2,887,737	255,074	(123,845)
Write-off of project cost and other assets (Note 21)	—	4,578	—	4,578
Loss (gain) on sale/disposal of:				
Property, plant and equipment (Note 21)	10,689	131,333	17,756	62,290
Fair value through profit or loss (FVTPL) and Fair value through other comprehensive income (FVOCI) investments (Note 21)	(106,254)	159	17,572	3
Unrealized mark-to-market losses on derivatives (Note 21)	1,113	42,283	27,736	62,636
Unrealized mark-to-market losses (gains) on FVTPL investments (Note 21)	(20,031)	970	(17,695)	1,737
Dividend income (Note 21)	(1,210)	(1,501)	(968)	(1,405)
Interest income (Notes 5, 6, 8 and 11)	(1,559,466)	(1,716,538)	(752,209)	(743,126)
Share in net earnings of associates and joint ventures (Note 9)	(11,558,434)	(10,821,140)	(7,419,172)	(5,762,698)
Operating income before working capital changes	28,362,254	35,270,957	14,768,152	17,932,047
Decrease (increase) in:				
Trade and other receivables	(2,737,902)	(3,890,378)	(4,427,064)	(2,809,257)
Inventories	1,466,610	2,152,344	(180,070)	(1,694,626)
Other current assets	880,638	166,682	(2,328,942)	(2,952,311)
Increase (decrease) in:				
Trade and other payables	453,916	(964,618)	944,264	2,652,031
Customers' deposits	593,225	863,375	83,773	399,745
Net cash generated from operations	29,018,741	33,598,362	8,860,113	13,527,629
Income and final taxes paid	(4,773,588)	(2,709,833)	(3,453,189)	(1,367,254)
Net cash flows from operating activities	24,245,153	30,888,529	5,406,924	12,160,375
CASH FLOWS FROM INVESTING ACTIVITIES				
Cash dividends received (Note 9)	4,270,065	2,527,920	2,576,972	1,388,831
Interest received	1,508,142	1,770,982	666,729	667,971
Proceeds from sale of FVTPL and FVOCI investments	1,366,496	1,357,132	101,026	18,886
Proceeds from sale of Property, plant and equipment	31,191	41,221	31,191	41,221
Additions to:				
FVTPL and FVOCI investments	(101,219)	(369,081)	—	(115,073)
Property, plant and equipment and investment properties	(9,207,654)	(9,026,762)	(5,489,338)	(6,612,261)
Investments in and advances to associates (Note 9)	(47,054,339)	(34,863,580)	(181,279)	(5,732,325)
Decrease (increase) in short-term cash deposits	(743,895)	48,957	14,947	(627,766)
Increase in intangible assets - service concession rights	(503,887)	(358,190)	(422,440)	(14,339)
Decrease (increase) in other noncurrent assets	(300,349)	(3,473,220)	2,305,774	(2,659,994)
Net cash flows used in investing activities	(50,735,449)	(42,344,621)	(396,418)	(13,644,849)

(Forward)

	For the six-month periods ended June 30		For the quarter ended June 30	
	2025	2024	2025	2024
CASH FLOWS FROM FINANCING ACTIVITIES				
Net proceeds from (payments of) long-term debts - net of transaction costs (Notes 14 and 15)	(₱8,483,590)	₱4,446,895	(₱4,939,473)	(₱2,112,187)
Net proceeds from bank loans (Note 13)	61,414,619	1,816,446	13,854,390	740,597
Acquisition of treasury shares (Note 27)	(33,026)	(2,135,656)	—	(2,135,656)
Acquisition of non-controlling interest (Note 27)	—	(632,885)	—	(632,885)
Cash dividends paid and other changes to non-controlling interest (Note 27)	(7,944,903)	(9,852,059)	1,511,111	(795,534)
Cash dividends paid to equity holders of the parent (Note 17)	(8,551,320)	(7,867,700)	—	—
Interest paid	(12,964,739)	(10,555,476)	(7,001,186)	(5,700,674)
Payments of:				
Lease liabilities net of accreted interest (Note 16)	(73,167)	(64,056)	(6,876)	(8,156)
Interest on lease liabilities (Note 16)	(169,744)	(127,973)	(91,599)	(63,663)
Net cash flows from (used in) financing activities	23,194,130	(24,972,464)	3,326,367	(10,708,158)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(3,296,166)	(36,428,556)	8,336,873	(12,192,632)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	(452,690)	(2,863,282)	(363,826)	107,712
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	81,793,295	112,293,582	70,071,392	85,086,664
CASH AND CASH EQUIVALENTS AT END OF PERIOD (Note 5)	₱78,044,439	₱73,001,744	₱78,044,439	₱73,001,744

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

NOTES TO UNAUDITED INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in Thousands, Except Earnings per Share and Exchange Rate Data and When Otherwise Indicated)

1. Corporate Information

The Company and its subsidiaries (collectively referred to as the “Group”) are engaged in various business activities in the Philippines and in several countries across Asia, including power generation, retail electricity supply and power distribution, food manufacturing, banking and financial services, real estate development, and infrastructure. The Company is the publicly-listed holding and management company of the Group. The parent and the ultimate parent of the Company is Aboitiz & Company, Inc. (ACO).

The registered office address of the Company is 32nd Street, Bonifacio Global City, Taguig City, Metro Manila, Philippines.

On January 28, 2025, the Board of Directors (BOD) and the Stockholders of the Company approved the amendment in the Company's principal office address to Ayala Triangle Gardens Tower 2, Paseo de Roxas, corner Makati Avenue, Makati City, Metro Manila, Philippines. The application to amend the Company's article of incorporation reflecting the change was approved by the Philippine SEC on July 29, 2025.

2. Group Information

The unaudited interim condensed consolidated financial statements comprise the financial statements of the Company, subsidiaries controlled by the Company and a joint operation that is subject to joint control (collectively referred to as the Group).

The following are the subsidiaries as of June 30, 2025 and December 31, 2024:

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2025		December 31, 2024	
			Direct	Indirect	Direct	Indirect
Aboitiz Power Corporation (AP) and Subsidiaries	Power	Philippines	53.09	–	53.09	–
AboitizPower International Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
Cleanergy Asia Power Holdings Pte. Ltd	Holding	Singapore	–	100.00	–	100.00
AP Lariang Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
Adventpower, Inc. (API)	Power	Philippines	–	100.00	–	100.00
Adventenergy, Inc. (AI)	Power	Philippines	–	100.00	–	100.00
Balamban Enerzone Corporation (BEZ)	Power	Philippines	–	100.00	–	100.00
Mactan Enerzone Corporation (MEZ)	Power	Philippines	–	100.00	–	100.00
Malvar Enerzone Corporation (MVEZ)	Power	Philippines	–	100.00	–	100.00
East Asia Utilities Corporation (EAUC)	Power	Philippines	–	100.00	–	100.00
Lima Enerzone Corporation (LEZ)	Power	Philippines	–	100.00	–	100.00

(Forward)

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2025		December 31, 2024	
			Direct	Indirect	Direct	Indirect
Subic Enerzone Corporation (SEZ)	Power	Philippines	–	100.00	–	100.00
Tarlac Enerzone Corporation (TEZ)	Power	Philippines	–	100.00	–	100.00
Cotabato Light & Power Co., Inc. (CLP)	Power	Philippines	–	99.94	–	99.94
Cotabato Ice Plant, Inc.	Manufacturing	Philippines	–	100.00	–	100.00
Davao Light & Power Co., Inc. (DLP)	Power	Philippines	–	99.93	–	99.93
SPI Power Incorporated	Power	Philippines	–	85.00	–	85.00
Cebu Private Power Corporation (CPPC)	Power	Philippines	–	60.00	–	60.00
Prism Energy, Inc. (PEI)	Power	Philippines	–	60.00	–	60.00
Visayan Electric Co., Inc. (VECO)	Power	Philippines	–	55.26	–	55.26
Cell Power Energy Corporation*	Power	Philippines	–	100.00	–	100.00
Potentia Insurance Pte Ltd	Insurance	Singapore	–	100.00	–	100.00
1882 Energy Ventures Incorporated	Holding	Philippines	–	100.00	–	100.00
AP Electric Mobility Inc.*	Electric vehicle operation	Philippines	–	100.00	–	100.00
Heritage Light and Power Corporation*	Power	Philippines	–	100.00	–	100.00
Orient Light and Power Corporation	Power	Philippines	–	100.00	–	100.00
Peninsula Electric Corporation*	Power	Philippines	–	100.00	–	100.00
PowerPlus Innovation, Inc.*	Management services	Philippines	–	99.90	–	99.90
A+ Power Services Inc.	Power	Philippines	–	100.00	–	100.00
Pole2Pole Inc.	Power	Philippines	–	100.00	–	100.00
Cleanergy 10 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Aboitiz Renewables Inc. (ARI) and Subsidiaries	Power	Philippines	–	100.00	–	100.00
AP Renewables, Inc. (APRI)	Power	Philippines	–	100.00	–	100.00
Hedcor, Inc. (HI)	Power	Philippines	–	100.00	–	100.00
Amihan Frontier Energy, Inc.*	Power	Philippines	–	100.00	–	100.00
Hedcor Benguet, Inc.*	Power	Philippines	–	100.00	–	100.00
Hedcor Bukidnon, Inc. (Hedcor Bukidnon)	Power	Philippines	–	100.00	–	100.00
Hedcor Kabayan, Inc.*	Power	Philippines	–	100.00	–	100.00
PV Sinag Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Amihan Power, Inc. *	Power	Philippines	–	100.00	–	100.00
Aboitiz Solar Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Maaraw Holdings San Carlos, Inc. (MHSCI)	Holding	Philippines	–	100.00	–	100.00
San Carlos Sun Power, Inc. (Sacasun)	Power	Philippines	–	100.00	–	100.00
Hedcor Manolo Fortich, Inc.*	Power	Philippines	–	100.00	–	100.00
Hedcor Sabangan, Inc. (Hedcor Sabangan)	Power	Philippines	–	100.00	–	100.00
Hedcor Sibulan, Inc. (HSI)	Power	Philippines	–	100.00	–	100.00
Hedcor Tamugan, Inc. *	Power	Philippines	–	100.00	–	100.00
Hedcor Tudaya, Inc. (HTI)	Power	Philippines	–	100.00	–	100.00
Aboitiz Power Distributed Renewables, Inc.	Power	Philippines	–	100.00	–	100.00
AP Renewable Energy Corporation*	Power	Philippines	–	100.00	–	100.00
Aboitiz Power Distributed Energy, Inc.	Power	Philippines	–	100.00	–	100.00
RE Resources, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy, Inc. (CI)*	Power	Philippines	–	100.00	–	100.00
Hydro Electric Development Corporation*	Power	Philippines	–	99.97	–	99.97
Luzon Hydro Corporation (LHC)	Power	Philippines	–	100.00	–	100.00
Bakun Power Line Corporation*	Power	Philippines	–	100.00	–	100.00
Sinag Solar Power Corporation*	Power	Philippines	–	100.00	–	100.00
Retensol, Inc. *	Power	Philippines	–	100.00	–	100.00
Aseagas Corporation (Aseagas)*	Power	Philippines	–	100.00	–	100.00
Cordillera Hydro Corporation (CHC)*	Power	Philippines	–	100.00	–	100.00

(Forward)

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2025		December 31, 2024	
			Direct	Indirect	Direct	Indirect
Visayas Cleanergy, Inc.*	Power	Philippines	–	100.00	–	100.00
Tagoloan Hydro Corporation*	Power	Philippines	–	100.00	–	100.00
Luzon Hydro Company Limited*	Power	Philippines	–	100.00	–	100.00
Electricidad, Inc.*	Power	Philippines	–	100.00	–	100.00
Maaraw Renewable Energy Corporation*	Power	Philippines	–	100.00	–	100.00
Wind Renewable Energy Corporation*	Power	Philippines	–	100.00	–	100.00
Luzon Alternative Energy Sources, Inc. *	Power	Philippines	–	100.00	–	100.00
Luzon Cleanergy Generation, Inc.*	Power	Philippines	–	100.00	–	100.00
Luzon Cleanergy, Inc.*	Power	Philippines	–	100.00	–	100.00
Maaraw Holdings Bais, Inc.*	Power	Philippines	–	100.00	–	100.00
Mindanao Cleanergy, Inc.*	Power	Philippines	–	100.00	–	100.00
North Luzon Green and Sustainable Energy, Inc.*	Power	Philippines	–	100.00	–	100.00
North Luzon Green Power, Inc*	Power	Philippines	–	100.00	–	100.00
North Luzon Natural Energy, Inc.*	Power	Philippines	–	100.00	–	100.00
Northern Sun Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Northern Sun Radiance, Inc.*	Power	Philippines	–	100.00	–	100.00
South Cleanergy, Inc.*	Power	Philippines	–	100.00	–	100.00
South Luzon Energy Solutions, Inc.*	Power	Philippines	–	100.00	–	100.00
South Luzon Power Development, Inc.*	Power	Philippines	–	100.00	–	100.00
South Luzon Sustainable Energy, Inc.*	Power	Philippines	–	100.00	–	100.00
Sinag Naraw Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 1, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 2, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 1 Power, Inc*	Power	Philippines	–	100.00	–	100.00
Cleanergy 2 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 3 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 4 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 5 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 6 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 7 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 8 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 9 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 10 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Inner Channel Wind Power Corporation *	Power	Philippines	–	100.00	–	100.00
Cornerstone Energy Development, Inc.*	Power	Philippines	–	100.00	–	60.00
El Faro 1 Inc.*	Power	Philippines	–	100.00	–	–
El Faro 2 Inc.*	Power	Philippines	–	100.00	–	–
El Faro 3 Inc.*	Power	Philippines	–	100.00	–	–
El Faro 4 Inc.*	Power	Philippines	–	100.00	–	–
El Faro 5 Inc.*	Power	Philippines	–	100.00	–	–
Haraya 1, Inc.*	Power	Philippines	–	100.00	–	–
Haraya 2, Inc.*	Power	Philippines	–	100.00	–	–
Haraya 3, Inc.*	Power	Philippines	–	100.00	–	–
Haraya 4, Inc.*	Power	Philippines	–	100.00	–	–
Haraya 5, Inc.*	Power	Philippines	–	100.00	–	–
Hiraya Verde 1 Inc.*	Power	Philippines	–	100.00	–	–
Hiraya Verde 2 Inc.*	Power	Philippines	–	100.00	–	–
Hiraya Verde 3, Inc.*	Power	Philippines	–	100.00	–	–
Hiraya Verde 4, Inc.*	Power	Philippines	–	100.00	–	–
Hiraya Verde 5, Inc.*	Power	Philippines	–	100.00	–	–

(Forward)

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2025		December 31, 2024	
			Direct	Indirect	Direct	Indirect
Verdetek 1, Inc.*	Power	Philippines	—	100.00	—	—
Verdetek 2, Inc.*	Power	Philippines	—	100.00	—	—
Verdetek 3, Inc.*	Power	Philippines	—	100.00	—	—
Verdetek 4, Inc.*	Power	Philippines	—	100.00	—	—
Therma Power, Inc. (TPI) and Subsidiaries	Power	Philippines	—	100.00	—	100.00
Mindanao Sustainable Solutions, Inc.*	Services	Philippines	—	100.00	—	100.00
Therma Luzon, Inc. (TLI)	Power	Philippines	—	100.00	—	100.00
Therma Marine, Inc. (Therma Marine)	Power	Philippines	—	100.00	—	100.00
Therma Mobile, Inc. (Therma Mobile)	Power	Philippines	—	100.00	—	100.00
Therma South, Inc. (TSI)	Power	Philippines	—	100.00	—	100.00
Therma Power-Visayas, Inc. (TPVI)	Power	Philippines	—	100.00	—	100.00
Therma Central Visayas, Inc.*	Power	Philippines	—	100.00	—	100.00
Therma Subic, Inc.*	Power	Philippines	—	100.00	—	100.00
Therma Mariveles Holdings, Inc.	Holding	Philippines	—	100.00	—	100.00
GNPower Mariveles Energy Center Ltd. Co. (GMEC)	Power	Philippines	—	78.33	—	78.33
Therma Dinginin Holdings, Inc.	Holding	Philippines	—	100.00	—	100.00
Therma NatGas Power Inc. (TNGP)*	Power	Philippines	—	99.95	—	100.00
Therma Pagbilao Power Inc.*	Power	Philippines	—	100.00	—	100.00
Therma Quezon Energy Inc.*	Power	Philippines	—	100.00	—	100.00
Therma Visayas, Inc. (TVI)	Power	Philippines	—	80.00	—	80.00
Abovant Holdings, Inc.	Holding	Philippines	—	60.00	—	60.00
Aboitiz Foods Holdings, Inc. and Subsidiaries	Holding	Philippines	100.00	—	100.00	—
Pilmico Foods Corporation (PFC) and Subsidiaries	Food manufacturing	Philippines	—	100.00	—	100.00
Filagri Holdings, Inc.	Holding	Philippines	—	100.00	—	100.00
Pilmico Animal Nutrition Corporation (PANC)	Food manufacturing	Philippines	—	100.00	—	100.00
Filagri, Inc.	Food manufacturing	Philippines	—	100.00	—	100.00
AboitizLand, Inc. (AboitizLand) and Subsidiaries	Real estate	Philippines	100.00	—	100.00	—
Propiedad del Norte, Inc. (PDNI)	Real estate	Philippines	—	100.00	—	100.00
Misamis Oriental Land Development Corporation	Real estate	Philippines	—	60.00	—	60.00
ALLRise Development Corp. and Subsidiaries	Real estate	Philippines	—	100.00	—	100.00
78 Point Blue, Inc.	Real estate	Philippines	—	100.00	—	100.00
Triplecrown Properties, Inc. (TCP)	Real estate	Philippines	—	100.00	—	100.00
Firmwall Systems, Inc.	Real estate	Philippines	—	100.00	—	100.00
AEV International Pte. Ltd. (AEV International) and Subsidiaries	Holding	Singapore	—	100.00	—	100.00
Aboitiz Foods Pte. Ltd. and Subsidiaries	Holding	Singapore	—	100.00	—	100.00
Abaqa International Pte Ltd.	Trading	Singapore	—	100.00	—	100.00
Gold Coin Management Holdings Pte. Ltd. (GCMH) and Subsidiaries	Holding	Singapore	—	100.00	—	100.00
GC Investment Holdings Limited	Holding	Hong Kong	—	100.00	—	100.00
Gold Coin (ZhangJiang) Company Ltd.	Feedmills	China	—	100.00	—	100.00
Gold Coin (Zhangzhou) Company Ltd.	Feedmills	China	—	100.00	—	100.00
Gold Coin Animal Husbandry (Zhangzhou) Co. Ltd*	Feedmills	China	—	100.00	—	100.00
Gold Coin (Zhuhai) Company Ltd.	Feedmills	China	—	100.00	—	100.00
Gold Coin Feedmill (Kunming) Co. Ltd.	Feedmills	China	—	100.00	—	100.00
Gold Coin Feedmill (Dongguan) Co. Ltd.	Feedmills	China	—	100.00	—	100.00
Gold Coin (Yunnan) Co. Limited*	Feedmills	China	—	100.00	—	100.00
Gold Coin Agriculture (Guangxi) Co. Ltd.	Feedmills	China	—	100.00	—	100.00
Gold Coin Management (Shenzhen) Co. Ltd.	Holding	China	—	100.00	—	100.00

(Forward)

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			June 30, 2025		December 31, 2024	
			Direct	Indirect	Direct	Indirect
Gold Coin Sabah Sdn. Bhd.	Holding	Malaysia	—	100.00	—	100.00
Gold Coin Feedmill (Dong Nai) Co. Ltd.	Feedmills	Vietnam	—	100.00	—	100.00
American Feeds Company Limited	Feedmills	Vietnam	—	100.00	—	100.00
Gold Coin Feedmill Ha Nam Co. Ltd. (GCFHN)	Feedmills	Vietnam	—	100.00	—	100.00
Pilmico Vietnam Company Limited (PVCL)	Feedmills	Vietnam	—	100.00	—	100.00
Glen Arbor Holdings (Singapore) Pte. Ltd. (GAHS)	Holding	Singapore	—	100.00	—	100.00
Gold Coin Group Limited	Holding	Hong Kong	—	100.00	—	100.00
Gold Coin Holdings Sdn Bhd	Holding	Malaysia	—	100.00	—	100.00
Gold Coin Feedmill Binh Duong Company (GCFBDC)	Feedmills	Vietnam	—	100.00	—	100.00
KLEAN Greentech Co. Ltd.	Feedmills	Thailand	—	100.00	—	100.00
Gold Coin Vietnam Holdings Pte. Ltd.	Holding	Singapore	—	100.00	—	100.00
Gold Coin Aqua Feed Incorporated	Holding	British Virgin Island	—	100.00	—	100.00
Gold Coin Aqua Feed (Singapore) Pte. Ltd.	Holding	Singapore	—	100.00	—	100.00
Gold Coin Specialities Sdn. Bhd. (GCSSB)	Feedmills	Malaysia	—	100.00	—	100.00
Gold Coin Specialities (Thailand) Co. Ltd.	Feedmills	Thailand	—	100.00	—	100.00
P.T. Gold Coin Trading Indonesia	Feedmills	Indonesia	—	100.00	—	100.00
P.T. Gold Coin Indonesia	Feedmills	Indonesia	—	100.00	—	100.00
P.T. Gold Coin Specialities	Feedmills	Indonesia	—	99.90	—	99.90
PT Ayam Unggul (PTAYAM)	Feedmills	Indonesia	—	60.00	—	60.00
FEZ Animal Nutrition Pte Ltd	Holding	Singapore	—	100.00	—	100.00
FEZ Animal Nutrition Pakistan (Private Limited)	Holding	Pakistan	—	100.00	—	100.00
Gold Coin Malaysia Group Sdn. Bhd.	Holding	Malaysia	—	100.00	—	100.00
Gold Coin Feedmills (Malaysia) Sdn. Bhd.	Feedmills	Malaysia	—	100.00	—	100.00
Gold Coin Feedmill (Sabah) Sdn. Bhd.	Feedmills	Malaysia	—	100.00	—	100.00
Gold Coin Sarawak Sdn. Bhd.	Feedmills	Malaysia	—	72.80	—	72.80
Bintawa Fishmeal Factory Sdn. Bhd.	Feedmills	Malaysia	—	72.86	—	72.86
Golden Livestock Sdn Bhd.	Holding	Malaysia	—	100.00	—	100.00
Pilmico Aqua Pte. Ltd.	Holding	Singapore	—	100.00	—	100.00
Aboitiz Data Innovation Pte. Ltd.	Data Analytics	Singapore	—	100.00	—	100.00
Archipelago Insurance Pte Ltd (AIPL)	Insurance	Singapore	100.00	—	100.00	—
AEV Aviation, Inc. (AEV Aviation)	Services	Philippines	73.31	26.69	73.31	26.69
Advanced Data Innovation Inc.	Data Analytics	Philippines	100.00	—	100.00	—
Cebu Praedia Development Corporation (CPDC)	Real estate	Philippines	100.00	—	100.00	—
Tenfold Ventures Corporation	Services	Philippines	100.00	—	100.00	—
Aboitiz Infracapital, Inc. (AIC) and Subsidiaries	Holding	Philippines	100.00	—	100.00	—
Lima Land, Inc. (LLI)	Real estate	Philippines	—	100.00	—	100.00
Lima Infrastructure, Inc.	Real estate	Philippines	—	100.00	—	100.00
Cebu Industrial Park Developers, Inc. (CIPDI)	Real estate	Philippines	—	60.00	—	60.00
Cebu Industrial Park Services, Inc.	Services	Philippines	—	100.00	—	100.00
Lima Water Corporation (LWC)	Water Infrastructure	Philippines	—	100.00	—	100.00
Aboitiz Infracapital Cebu Airport Corporation (AICAC, formerly Aboitiz GMR Megawide Cebu Airport Corporation)	Airport	Philippines	—	100.00	—	100.00
GlobemERCHANTS, Inc.	Retail	Philippines	—	100.00	—	100.00
Apo Agua Infraestructura, Inc. (Apo Agua)	Water Infrastructure	Philippines	—	70.00	—	70.00

* No commercial operations as of June 30, 2025.

Interest in a Joint Operation

On May 15, 2014, the Group entered into a shareholders' agreement with TPEC Holdings Corporation (TPEC) for the development, construction and operation of the 400 MW Pagbilao Unit III in Pagbilao, Quezon through Pagbilao Energy Corporation (PEC). TPI and TPEC both agreed to provide their respective capital contributions and subscribe to common shares such that each stockholder owns 50% of the issued and outstanding shares of stock of PEC.

The financial and operating activities of the operation are jointly controlled by the participating shareholders and are primarily designed for the provision of output to the shareholders.

The Group's share of assets, liabilities, revenue, expenses and cash flows of a joint operation are included in the unaudited interim condensed consolidated financial statements on a line-by-line basis.

3. Basis of Preparation and Summary of Significant Accounting Policies

Basis of Preparation

The unaudited interim condensed consolidated financial statements of the Group have been prepared on a historical cost basis, except for derivative financial instruments, investments in certain debt and equity securities, and investment properties which are measured at fair value, and agricultural produce and biological assets which are measured at fair value less estimated costs to sell. The unaudited interim condensed consolidated financial statements are presented in Philippine peso, which is the Company's functional currency, and all values are rounded to the nearest thousands, except for earnings per share and exchange rates and as otherwise indicated.

Statement of Compliance

The unaudited interim condensed consolidated financial statements are prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*.

The unaudited interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements as of and for the year ended December 31, 2024, which have been prepared in accordance with Philippine Financial Reporting Standards (PFRS) Accounting Standards.

On July 28, 2025, the Audit Committee of the Board of Directors (BOD) of the Company approved and authorized the release of the unaudited interim condensed consolidated financial statements of the Group.

Changes in Accounting Policies and Disclosures

The accounting policies adopted are consistent with those of the previous financial year, except for the amendments to existing standards which were applied starting January 1, 2025. There are no other significant changes affecting the unaudited interim condensed consolidated financial statements from these adoptions. The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

Effective beginning on or after January 1, 2025

- Amendments to PAS 21, *Lack of exchangeability*

The amendments specify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking.

The amendments are effective for annual reporting periods beginning on or after January 1, 2025. Earlier adoption is permitted and that fact must be disclosed. When applying the amendments, an entity cannot restate comparative information.

4. Summary of Significant Accounting Judgments, Estimates and Assumptions

The preparation of the Group's unaudited interim condensed consolidated financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities. However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in the future periods.

Judgments and estimates are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Group based its assumptions and estimates on parameters available when the consolidated financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the Group. Such changes are reflected in the assumptions when they occur.

Judgments, key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next reporting period are consistent with those applied in the most recent annual consolidated financial statements.

5. Cash and Cash Equivalents

	June 30, 2025	December 31, 2024
	(Unaudited)	(Audited)
Cash on hand and in banks	₱27,476,339	₱21,401,913
Short-term deposits	50,568,100	60,391,382
	₱78,044,439	₱81,793,295

Cash in banks earn interest at floating rates based on daily bank deposit rates. Short-term deposits are made for varying periods of up to three months depending on the immediate cash

requirements of the Group, and earn interest at the respective short-term deposit rates. Interest income earned from cash and cash equivalents amounted to ₱1.5 billion and ₱1.6 billion for the six-month periods ending June 30, 2025 and 2024, respectively.

6. Trade and Other Receivables

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Trade receivables		
Power	₱30,934,086	₱30,541,572
Real estate	14,714,460	14,589,347
Food manufacturing	9,172,566	9,812,643
Holding and others	616,922	1,582,132
	55,438,034	56,525,694
Nontrade receivables	8,688,912	10,128,179
Advances to suppliers	945,962	491,140
Others	664,089	783,651
	65,736,997	67,928,664
Less allowance for expected credit losses	5,003,117	5,305,192
	60,733,880	62,623,472
Less noncurrent portion	445,552	418,655
	₱60,288,328	₱62,204,817

Trade receivables, except real estate receivables, are generally non-interest bearing and on 10 - 30 days' terms.

Advances to suppliers refer to noninterest-bearing advance payments made for acquisition of inventories and services which are offset against progress billings to be made by the suppliers.

Non-trade receivables relates mostly to claims from insurance and advances to partners in GMEC. This account also includes reimbursable expenses from contractors and customers of the real estate group. The advances to partners in GMEC was settled in 2025.

Other receivables include accrued interest income.

Trade Receivables of Real Estate Group

Trade receivables consist mostly of installment contract receivables from real estate customers. Installment contract receivables are collectible in monthly installments over a period of two to three years and are noninterest bearing. Current and noncurrent portion of these receivables amount to ₱14.3 billion and ₱445.6 million, respectively, as of June 30, 2025, and ₱14.2 billion and ₱418.7 million, respectively, as of December 31, 2024.

Trade receivables of real estate group include contract assets amounting to ₱8.6 billion and ₱9.0 billion as of June 30, 2025 and December 31, 2024, respectively. Contract assets represents excess of recognized revenues from contracts with real estate customers determined based on percentage-of-completion, against amounts billed to customers.

7. Inventories

	June 30, 2025	December 31, 2024
	(Unaudited)	(Audited)
At cost:		
Real estate inventories	₱11,297,929	₱10,915,852
Materials, parts and supplies	10,615,686	11,626,792
Raw materials	2,828,011	2,024,700
Fuel and lubricants	1,864,246	4,018,971
Land and improvements	7,930,114	7,921,009
Finished goods	1,565,041	1,507,679
Work in progress	28,061	39,217
At NRV:		
Wheat grains and other raw materials	6,869,629	6,440,110
Materials, parts and supplies	537,778	508,775
	₱43,536,495	₱45,003,105

8. Other Current Assets

	June 30, 2025	December 31, 2024
	(Unaudited)	(Audited)
Prepaid expenses	₱4,927,725	₱6,184,365
Restricted cash	5,241,281	6,198,924
Input value added tax (VAT) - net	1,850,998	2,373,179
Insurance assets	1,112,544	2,329,626
Concession contract asset (see Note 11)	1,323,354	1,352,797
Biological assets	1,334,902	1,118,864
Short-term cash deposits	956,765	212,870
Asset held for sale	2,635,525	1,088,760
Advances to suppliers	676,259	560,601
Advances to National Grid Corporation of the Philippines (NGCP)	551,506	551,506
Others	1,176,561	1,197,314
	₱21,787,420	₱23,168,806

Restricted cash represents proceeds from sale of power under the control of trustees of TVI and TSI's lenders as per loan agreement. The asset will be used to pay the current portion of loans payable, interest payments and operating costs in the following period.

Prepaid expenses mainly include prepaid taxes and prepayments for insurance.

Short-term cash deposits are fixed-term deposits generally having maturities of more than 3 months but less than one year. These earn interest at the respective bank deposit rates. Interest income earned from short-term cash deposits amounted to ₱43.3 million and ₱40.6 million for the six-month periods ending June 30, 2025 and 2024, respectively.

Advances to NGCP pertain to TVI's cost of construction and installation of substation and transmission facilities which is subject for reimbursement.

"Others" include income tax refundable.

9. Investments and Advances

The Group's investees and the corresponding equity ownership are as follows:

	Nature of Business	Percentage of ownership	
		June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Manila-Oslo Renewable Enterprise, Inc. (MORE) ¹	Holding	83.33	83.33
GN Power Dinginin Ltd. Co. (GNPD) ^{1, 2 & 4}	Power generation	70.00	70.00
AEV CRH Holdings, Inc. (AEV CRH)	Holding	60.00	60.00
AA Thermal (ATI) ^{1 & 2}	Holding	60.00	60.00
Unity Digital Infrastructure Inc.(UDII) ¹	Services	50.00	50.00
Aura Energy Holdings Inc. (AEHI)	Holding	50.00	50.00
Aboitiz Upgrade Solar Inc.*	Power generation	50.00	50.00
Therma Cebu Energy Inc. (TCEI)*	Power generation	50.00	50.00
SSP - Mactan Cebu Corporation	Retail	50.00	50.00
Mactan Travel Retail Group Corp. (MTRGC)	Retail	50.00	50.00
Union Bank of the Philippines (UBP)	Banking	49.99	49.99
Hijos de F. Escaño, Inc.	Holding	46.73	46.73
CRH ABOITIZ Holdings, Inc. (CRH ABOITIZ)	Holding	45.00	45.00
Mazzaraty Energy Corporation	Retail electricity supplier	44.87	44.87
Sinag Naraw Power, Inc.*	Power	44.00	44.00
San Fernando Electric Light & Power Co., Inc. (SFELAPCO)	Power distribution	43.78	43.78
Pampanga Energy Ventures, Inc. (PEVI)	Holding	42.84	42.84
4 Barracuda Energy Corp. (4BEC)	Power generation	41.00	41.00
CCEP Aboitiz Beverages Philippines Inc. (CABPI)	Holding	40.00	40.00
Chromite Gas Holdings, Inc. (CGHI)	Power generation	40.00	—
Lihangin Wind Energy Corp. (LWEC)	Power generation	35.00	35.00
Cebu Energy Development Corp. (CEDC)	Power generation	26.40	26.40
Redondo Peninsula Energy, Inc. (RP Energy) *	Power generation	25.00	25.00
Southern Philippines Power Corporation (SPPC)	Power generation	20.00	20.00
Western Mindanao Power Corporation (WMPC)	Power distribution	20.00	20.00
Gold Coin Feed Mills (Brunei) Sdn. Bhd. **	Feedmills	20.00	20.00
Jin Fu Boar Stud Farm (Mengzi) Co., Ltd ***	Food manufacturing	20.00	20.00
Balibago Water Systems, Inc. (BWSI) ³	Water infrastructure	16.33	16.33
Singlife Philippines Inc. ³	Insurance	15.00	15.00

¹Joint ventures.

²Economic interest.

³Significant influence by virtue of the board seat held by the Group

⁴Includes 30% economic interest through AA Thermal

*No commercial operations as of June 30, 2025.

**Registered in Malaysia and is part of GCMH Group

***Registered in China and is part of GCMH Group

Unless otherwise indicated, the principal place of business and country of incorporation of the Group's associates and joint ventures are in the Philippines. All investees above are associates except as otherwise indicated.

The detailed carrying values of investees, which are accounted for under the equity method, follow:

	June 30, 2025	December 31, 2024
	(Unaudited)	(Audited)
UBP	₱101,814,487	₱101,828,768
GNPD/ATI	84,287,834	80,646,155
CGHI	52,403,268	—
CABPI	32,269,337	30,775,577
AEV CRH	15,481,667	16,250,407
MORE	8,679,317	9,577,390
CEDC	3,809,848	3,184,468
UDII	3,293,265	3,241,647
SFELAPCO/PEVI	1,416,039	1,326,424
BWSI	957,029	784,674
SMCC	411,524	424,386
CRH ABOITIZ	605,128	605,128
WMPC	135,629	130,104
RP Energy	90,306	89,482
MTRGC	62,119	86,271
SPPC	76,310	76,626
Others	1,142,166	1,110,862
	₱306,935,273	₱250,138,369

On January 27, 2025, AP through TNGP (a wholly-owned subsidiary of TPI) invested ₱46.7 billion in CGHI, which acquired 67% equity interest in each of the following entities: South Premiere Power Corp., Excellent Energy Resources, Inc., Linseed Field Corporation, and Ilijan Primeline Industrial Estate Corp. AP effectively owns 26.8% of each of these entities (see Note 27d). Additional costs include contingent consideration amounting to ₱2.99 billion and other acquisition costs incurred amounting to ₱255.6 million (USD 4.0 million) (see Note 12).

As of June 30, 2025, the Group is still in the process of completing the determination of fair values of the underlying net assets of CGHI. As allowed by PFRS Accounting Standards, the Group has provisionally assessed the fair values of the assets acquired and liabilities assumed. The provisional fair values will be finalized within one year from the acquisition date once relevant information has been obtained.

	June 30, 2025	December 31, 2024
	(Unaudited)	(Audited)
Acquisition cost:		
Balance at beginning of period	₱163,644,975	₱138,229,708
Additions during the period	50,272,800	36,720,080
Step acquisition to subsidiary	—	(9,494,813)
Disposals during the period	—	(1,810,000)
Balance at end of period	213,917,775	163,644,975
Accumulated share in net earnings:		
Balances at beginning of period	86,141,921	87,112,553
Share in net earnings for the period	11,558,434	14,531,542
Step acquisition to subsidiary (see Note 27)	—	(316,133)
Disposals during the period	—	153,203
Cash dividends received and receivable	(4,268,855)	(15,339,244)
Balance at end of period	93,431,500	86,141,921
Equity reserve	1,200,599	1,200,599
Share in net unrealized mark-to-market losses on FVOCI investments of associates	(743,418)	(782,878)
Share in cumulative translation adjustments of associates and joint ventures	991,804	1,736,166
Share in actuarial losses on retirement benefit plan of associates and joint ventures	(1,182,256)	(1,121,683)
	307,616,004	250,819,100
Less allowance for impairment losses	680,731	680,731
	306,935,273	250,138,369
Advances to associates	—	1,450
	₱306,935,273	₱250,139,819

10. Intangible Assets

Set out below is the carrying amount of the Group's intangible assets as of June 30, 2025 and the movements for the six-month period then ended:

	Goodwill	Service concession rights	Franchise	Project development costs	Customer contracts	Software and licenses	Total
Cost:							
Balances at beginning of period	₱60,961,983	₱76,112,031	₱3,078,431	₱3,838,904	₱99,746	₱2,680,421	₱146,771,516
Additions during the period	—	503,889	—	336,377	—	391,491	1,231,757
Acquisition of subsidiaries	—	86,856	—	—	—	—	86,856
Exchange differences and others	(1,028,096)	10,347	—	(436,055)	—	(34,073)	(1,487,877)
Balances at end of period	59,933,887	76,713,123	3,078,431	3,739,226	99,746	3,037,839	146,602,252
Accumulated amortization:							
Balances at beginning of period	—	5,494,611	891,463	—	99,746	1,356,822	7,842,642
Amortization	—	1,174,355	38,480	—	—	147,014	1,359,849
Balances at end of period	—	6,668,966	929,943	—	99,746	1,503,836	9,202,491
Net book values	₱59,933,887	₱70,044,157	₱2,148,488	₱3,739,226	₱—	₱1,534,003	₱137,399,761

11. Other Noncurrent Assets

	June 30, 2025	December 31, 2024
	(Unaudited)	(Audited)
Concession contract asset, net of current portion	₱6,908,349	₱7,533,867
Input VAT and tax credit receivable	6,729,833	7,182,114
Prepaid taxes	6,239,185	6,025,256
Prepaid rent and other deposits	4,932,906	4,918,999
Advances to contractors and projects	4,330,312	2,847,660
Financial assets at FVOCI	975,318	2,292,223
Restricted cash	516,181	—
Receivable from NGCP - net of current portion	565,752	565,752
Deposit for future land acquisition	388,551	425,945
Biological assets	288,752	303,246
Financial assets at FVTPL	138,630	82,632
Others	2,495,197	1,911,218
	₱34,508,966	₱34,088,912

Concession contract asset pertains to SPI's PPA with NPC which has been accounted for under the provisions of Philippine Interpretation IFRIC 12. Under the terms of the PPA, SPI will receive capital recovery fees from NPC representing recovery of SPI's capital cost incurred in relation to the construction of the Power Station. These capital recovery fees are recognized at their discounted value in the consolidated financial statements using a prevailing market rate when SPI was acquired by AP in June 2023.

Concession contract asset due not later than one year is presented as current asset in the unaudited interim consolidated balance sheets (see Note 8).

Prepaid taxes are composed of creditable withholding taxes.

Interest income earned from investments on financial assets amounted to ₱37.0 million and ₱40.3 million for the six-month periods ending June 30, 2025 and 2024, respectively.

12. Trade and Other Payables

	June 30, 2025	December 31, 2024
	(Unaudited)	(Audited)
Trade payables	₱30,035,099	₱28,614,217
Nontrade and other payables	14,237,982	12,967,339
Accrued expenses		
Interest	4,109,373	4,541,396
Taxes and fees	1,784,452	1,996,058
Others	2,523,922	3,206,693
Output VAT	5,897,003	4,797,168
Amounts due to contractors and other third parties	2,966,646	3,339,364
Customer deposits	1,552,828	878,568
Unearned revenue	873,339	322,982
	63,980,644	60,663,785
Less noncurrent portion	1,945,052	1,870,335
	₱62,035,592	₱58,793,450

Trade payables are noninterest-bearing and are usually on 30-90 days' terms.

Trade payables include contract liabilities amounting to ₱3.6 billion and ₱3.4 billion as of June 30, 2025 and December 31, 2024.

Accrued taxes and fees represent accrual of real property tax, transfer tax and other fees. Accrued others mainly include personnel-related accruals, commissions, customer discounts, freight costs and professional fees.

Nontrade and other payables include contingent liability related to the investment in CGHI (see Note 9), and insurance contract liabilities amounting to ₱4.8 billion and ₱6.3 billion as of June 30, 2025 and December 31, 2024, respectively

Other payables represent withholding taxes, payroll related liabilities and other accrual of expenses arising in the ordinary course of business and are generally payable within 12 months from the balance sheet date.

Amounts due to contractors and other third parties include liabilities arising from construction projects.

13. Bank Loans

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Philippine peso loans	₱97,438,858	₱35,859,000
US dollar loans	1,210,750	2,164,488
Chinese yuan loans	1,547,577	1,502,464
Malaysian Ringgit loans	1,992,355	1,044,175
Indonesia rupia loans	79,227	88,608
Vietnamese dong loans	105,058	232,711
Other foreign currency-denominated loans	—	67,760
	₱102,373,825	₱40,959,206

The bank loans are unsecured short-term notes payable obtained from local and foreign banks with annual interest rates ranging from 2.90% to 8.00% and 3.05% to 8.10% in 2025 and 2024, respectively. These loans will mature on various dates within 12 months.

14. Long-term Debts

	June 30, 2025 (Unaudited)		December 31, 2024 (Audited)	
	Annual Interest Rate	Amount	Annual Interest Rate	Amount
Company:				
Financial and nonfinancial institutions - unsecured	3.30% - 7.53%	₱55,468,050	3.30% - 7.53%	₱64,618,050
Subsidiaries:				
GMEC				
Financial institutions - unsecured	LIBOR + 1.7% - 4.85%	26,122,230	LIBOR + 1.7% - 4.85%	28,289,923
Therma Marine				
Financial institutions - secured	4.54% - 7.68%	1,950,000	4.54% - 7.68%	2,112,500
Hedcor Sabangan				
Financial institutions - secured	4.92%	804,048	4.92%	862,985
TVI				
Financial institutions - secured	5.56% - 9.00%	23,679,248	5.56% - 9.00%	20,399,210
AP				
Financial and nonfinancial institutions - Philippine peso - unsecured	3.82% - 8.51%	54,050,000	3.82% - 8.51%	54,050,000
TSI				
Financial institutions - secured	4.27%	14,990,367	4.27%	15,621,873
APRI				
Financial institutions - secured	4.91% - 6.67%	9,327,676	4.91% - 6.67%	9,319,784
Hedcor Bukidnon				
Financial institutions - secured	4.29% - 5.59%	6,550,726	4.29% - 5.59%	6,866,618
HSI				
Fixed rate corporate notes - unsecured	5.21% - 5.42%	2,100,000	5.21% - 5.42%	2,100,000
PFC				
Financial institutions - unsecured	5.16%	2,819,000	5.16%	2,826,500
PANC				
Financial institutions - unsecured	4.50% - 6.43%	3,260,000	4.50% - 6.43%	3,290,000
HI				
Financial institution - secured	5.00%	1,126,609	5.00%	1,151,299
Hedcor Tudaya				
Financial institution - secured	4.92%	547,289	4.92%	576,533
CEDI				
Financial institution - secured	—%	—	8.00%	107,195

	June 30, 2025 (Unaudited)		December 31, 2024 (Audited)	
	Annual Interest Rate	Amount	Annual Interest Rate	Amount
API				
Financial institution - secured	4.87%	570,000	4.87%	576,000
PVSINAG				
Financial institution - secured	7.06% - 8.02%	9,240,793	7.06% - 8.02%	9,393,862
ARI				
Financial institution - unsecured	6.27% - 6.91%	19,788,235	6.65% - 6.91%	19,929,412
TLI				
Financial institution - unsecured	7.40%	33,850,000	7.40%	34,000,000
SPI				
Financial institution - unsecured	LIBOR + 1.50% - 5.00%	1,667,368	LIBOR + 1.50% - 5.00%	1,943,591
Apo Agua				
Financial institutions - secured	7.45% - 8.05%	11,666,358	7.45% - 8.05%	11,493,920
LWC				
Financial institution - secured	5.47%	195,313	5.47%	206,250
LLI				
Financial institution - unsecured	5.76% - 7.45%	10,056,250	5.76% - 7.70%	7,856,250
AICAC				
Financial institutions:				
Philippine peso - secured	5.39% - 7.18%	27,118,329	5.39% - 7.18%	27,230,249
AEV International				
US Dollar bonds				
Foreign currency - unsecured	4.20%	22,532,000	4.20%	23,138,000
GCMH				
Financial institution - unsecured	LIBOR + 1.44% - 5.19%	2,991,419	LIBOR + 1.44% - 5.19%	3,058,868
PTAYAM				
Financial institution - unsecured	JIBOR + 3.48%	122,087	JIBOR + 3.48%	125,408
Gold Coin Feedmill (Dong Nai) Co. Ltd.				
Financial institution - unsecured	Cost of fund + 2%	863,460	Cost of fund + 2%	909,834
ABOITIZLAND				
Financial institution - secured	7.35%	1,700,000	7.35%	1,700,000
FSI				
Financial institution - unsecured	6.22% - 6.23%	114,580	6.22% - 6.23%	122,123
TCP				
Financial institution - unsecured	7.50% - 8.95%	101,350	7.50% - 8.95%	116,350
Joint Operation - PEC				
Financial institution - secured	5.77% - 6.27%	7,282,876	5.77% - 6.27%	7,719,459
Total		352,655,661		361,712,046
Deferred financing costs		(3,335,738)		(3,194,221)
		349,319,923		358,517,825
Less current portion		39,597,029		30,397,739
Noncurrent portion		₱309,722,894		₱328,120,086

LLI availed of new loans amounting to ₱1.2 billion in March 2025 and ₱1.0 billion in June 2025.

AAll availed of new loans amounting to ₱0.5 billion in June 2025.

In June 2025, the Company prepaid ₱9.1 billion of retail bonds. The bonds were due in 2026.

In June 2025, TVI and APRI availed of new loans amounting to ₱4.3 billion and ₱0.5 billion

Loan covenants

The loan agreements on long-term debts of the Group provide for certain restrictions with respect to, among others, mergers or consolidations or other material changes in their ownership, corporate set-up or management, investment and guaranties, incurrence of additional debt, disposition of mortgage of assets, payment of dividends, and maintenance of financial ratios at certain levels.

These restrictions and requirements were complied with by the Group as of June 30, 2025 and December 31, 2024.

15. Debt Securities

As of June 30, 2025, AEV and AP registered and issued peso-denominated fixed-rate retail bonds totaling ₱89.1 billion under the following terms:

Maturity	Issuer	Annual Interest Rate	Amount
4-year bonds to mature on September 8, 2025	AEV	3.30%	₱5,000,000
2-year bonds to mature on September 21, 2025	AEV	6.34%	5,816,470
5-year bonds to mature on November 16, 2025	AEV	3.31%	696,700
12-year bonds to mature on August 6, 2027	AEV	6.02%	5,071,350
7-year bonds to mature on September 8, 2028	AEV	4.10%	5,000,000
5-year bonds to mature on September 21, 2028	AEV	6.48%	5,825,620
10-year bonds to mature on June 18, 2029	AEV	6.32%	1,650,000
7-year bonds to mature on December 7, 2029	AEV	7.53%	10,900,000
10-year bonds to mature on September 21, 2033	AEV	6.80%	5,807,910
5-year bonds to mature on July 6, 2025	AP	3.94%	550,000
4-year bonds to mature on December 2, 2025	AP	4.00%	4,800,000
5-year bonds to mature on March 16, 2026	AP	3.82%	8,000,000
7-year bonds to mature on October 14, 2026	AP	5.28%	7,250,000
5-year bonds to mature on March 17, 2027	AP	5.31%	3,000,000
10-year bonds to mature on July 3, 2027	AP	5.34%	3,000,000
10-year bonds to mature on October 25, 2028	AP	8.51%	2,500,000
7-year bonds to mature on December 2, 2028	AP	5.03%	7,200,000
7-year bonds to mature on March 17, 2029	AP	5.74%	7,000,000
			₱89,068,050

16. Leases

Set out below, are the carrying amounts of the Group's right-of-use assets and lease liabilities as of June 30, 2025 and the movements for the six-month period then ended:

	Right-of-use assets				Total	Lease Liabilities
	Land	Building	Power Plant	Manufacturing Plant, Equipment and Others		
At beginning of the period	₱4,175,313	₱1,134,394	₱24,720,181	₱163,691	₱30,193,579	₱4,797,504
Additions	574,320	249,979	—	583	824,882	824,882
Amortization expense	(104,160)	(134,393)	(469,085)	(10,395)	(718,033)	—
Capitalized amortization	(12,303)	—	—	—	(12,303)	—
Interest expense	—	—	—	—	—	169,744
Capitalized interest	—	—	—	—	—	6,553
Payments	—	—	—	—	—	(242,911)
Exchange difference and others	(50,181)	(42,621)	—	(2,180)	(94,982)	(82,262)
At end of the period	₱4,582,989	₱1,207,359	₱24,251,096	₱151,699	₱30,193,143	₱5,473,510

Set out below are the amounts recognized in the unaudited interim condensed consolidated statement of income:

	Jan - Jun 2025	Jan - Jun 2024
Amortization expense of right-of-use assets	₱718,033	₱688,115
Interest expense on lease liabilities	169,744	127,973
Rent expense - short-term leases	85,994	33,509
Rent expense - low-value assets	3,983	6,393
	₱977,754	₱855,990

17. Retained Earnings

On March 7, 2025, the BOD approved the declaration of a regular cash dividend of ₱1.54 per share (₱8.6 billion) to all stockholders of record as of March 21, 2025. These dividends were taken out of the unrestricted retained earnings as of December 31, 2024, and were paid on March 28, 2025.

The balance of retained earnings includes the accumulated equity in net earnings of subsidiaries, associates and joint arrangements amounting to ₱179.0 billion and ₱162.8 billion as of June 30, 2025 and December 31, 2024, respectively. Such amounts are not available for distribution until such time that the Company receives the dividends from the respective subsidiaries, associates and joint arrangements.

18. Other Comprehensive Income

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Cumulative Translation Adjustments		
Balance at beginning of period	₱1,607,947	₱558,087
Movements	(782,811)	1,049,860
Balance at end of period	825,136	1,607,947
Cash Flow Hedge Reserve		
Balance at beginning of period	34,627	(750,028)
Movements	(106,513)	784,655
Balance at end of period	(71,886)	34,627
Actuarial Losses on Defined Benefit Plans		
Balances at beginning of period	(797,941)	(893,806)
Movements	(5,128)	95,865
Balance at end of period	(803,069)	(797,941)
Net Unrealized Gains on Financial Assets at FVOCI		
At beginning of period	129,457	64,259
Movements	(115,803)	65,198
Balance at end of period	13,654	129,457

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Share in Cumulative Translation Adjustments of Associates and Joint Ventures		
Balance at beginning of period	913,959	252,571
Movements	56,523	661,388
Balance at end of period	970,482	913,959
Share in Actuarial Losses on Defined Benefit Plans of Associates and Joint Ventures		
Balance at beginning of period	(1,146,281)	(1,145,207)
Movements	(9,173)	(1,074)
Balance at end of period	(1,155,454)	(1,146,281)
Share in Fair Value Changes on Financial Assets at FVOCI of Associates and Joint Ventures		
At beginning of period	(824,734)	(1,035,505)
Movements	33,762	210,771
Balance at end of period	(790,972)	(824,734)
Revaluation Surplus	642,672	642,672
	(P369,437)	P559,706

19. Revenues

	Jan - Jun 2025	Jan - Jun 2024
Sale of:		
Power	P91,236,839	P99,715,933
Goods	44,339,106	44,972,717
Real estate	1,892,097	3,163,604
Service fees and others	4,224,215	1,565,581
	P141,692,257	P149,417,835

20. Costs and Expenses

	Jan - Jun 2025	Jan - Jun 2024
Cost of goods sold	P36,324,350	P37,780,914
Cost of purchased power	35,015,094	35,807,542
Cost of generated power	20,728,173	25,962,779
Cost of real estate sales	1,128,700	1,590,595
Operating expenses	29,965,448	26,024,650
	P123,161,765	P127,166,480

21. Other Income (Expense)

	Jan - Jun 2025	Jan - Jun 2024
Net foreign exchange losses - net	(₱378,445)	(₱58,125)
Surcharges	289,932	290,445
Rental income	335,802	133,179
Non-utility operating income	40,560	34,840
Dividend income	1,210	1,501
Gain (loss) on disposal of:		
Property, plant and equipment	(10,689)	(131,333)
Financial assets at FVTPL & FVOCI	106,254	(159)
Unrealized valuation gains (losses) on financial instruments	20,031	(970)
Others - net	560,853	2,304,181
	₱965,508	₱2,573,559

“Others - net” comprise non-recurring items like forfeiture income, insurance claims, contract for difference charges, sale of scrap and sludge oil, and TSI sale of coal to NGCP in 2024.

22. Income Taxes

	Jan - Jun 2025	Jan - Jun 2024
Current		
Corporate income tax	₱3,826,672	₱4,427,517
Final tax	195,103	220,610
	4,021,775	4,648,127
Deferred	(103,170)	459,815
	₱3,918,605	₱5,107,942

23. Earnings per Common Share

Basic and diluted earnings per common share amounts were computed as follows:

	Jan - Jun 2025	Jan - Jun 2024
a. Net income attributable to equity holders of the parent	₱8,386,964	₱11,482,563
b. Weighted average number of common shares issued and outstanding	5,552,805	5,605,430
Basic and diluted earnings per common share (a/b)	₱1.51	₱2.05

There are no dilutive potential common shares for the six-month periods ended June 30, 2025 and 2024.

24. Operating Segment Information

Operating segments are components of the Group that engage in business activities from which they may earn revenues and incur expenses, whose operating results are regularly reviewed by the Group's Chief Operating Decision Maker (CODM) to make decisions about how resources are to be allocated to the segment and assess their performances, and for which discrete financial information is available.

For purposes of management reporting, the Group's operating businesses are organized and managed separately according to services provided, with each segment representing a strategic business segment. The Group's identified operating segments, which are consistent with the segments reported to the BOD, the Group's CODM, are as follows:

- power segment, which is engaged in power generation and sale of electricity;
- financial services segment, which is engaged in banking and money remittance operations;
- food and beverage segment, which is engaged in the production of flour and feeds and swine breeding, and the production and sale of beverages;
- real estate segment, which is engaged in real property development for sale and lease;
- infrastructure segment, which is engaged in the production of cement and other building materials, sale and lease of properties in the economic estates, airport operations, digital infrastructure services, and in the supply of treated bulk water; and
- the parent company and others, which include the operations of the Company and the service provider subsidiaries that cater mainly to the Group.

In addition, the Group presents geographical segments based on two categories, as follows:

- Philippines, which represents the Group's local operations; and
- Rest of Asia, which represents the foreign operations of the Group across several countries in Asia.

Management monitors the operating results of its segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment revenue and segment expenses are measured in accordance with PFRS. The presentation and classification of segment revenue and segment expenses are consistent with the consolidated statement of income. Interest expense and financing charges, depreciation and amortization expense and income taxes are managed on a per segment basis.

The Group has inter-segment revenues in the form of management fees as well as inter-segment sales of electricity and other services which are eliminated in consolidation. The transfers are accounted for at competitive market prices on an arm's-length basis.

Segment assets do not include deferred income tax assets, pension asset and other noncurrent assets. Segment liabilities do not include deferred income tax liabilities, income tax payable and pension liability. Adjustments as shown below include items not presented as part of segment assets and liabilities.

Financial information on the operations of the various business segments are summarized as follows:

	January - June 2025							
	Power	Financial Services	Food and Beverage	Real Estate	Infrastructure	Parent Company and Others	Eliminations	Consolidated
REVENUES								
Third parties	₱91,515,541	₱—	₱45,390,388	₱836,654	₱4,632,035	₱365,484		₱142,740,102
Inter-segment	280,882	—	9,955,413	280	30,427	695,876	(10,962,878)	—
Total revenue	₱91,796,423	₱—	₱55,345,801	₱836,934	₱4,662,462	₱1,061,360	(₱10,962,878)	₱142,740,102
RESULTS								
Segment results	₱14,296,642	₱—	₱3,819,470	₱3,897	₱681,575	(₱363,712)	₱92,620	₱18,530,492
Other income (expenses) - net	1,011,336	—	(35,413)	68,336	(178,962)	100,372	(161)	965,508
INCOME FROM OPERATIONS								19,496,000
Interest expense	(8,691,793)	—	(528,157)	(30,981)	(1,137,368)	(2,485,157)	—	(12,873,456)
Interest income	1,016,790	—	153,618	10,863	48,203	329,992	—	1,559,466
Share in net earnings (losses) of associates and joint ventures	9,309,683	1,598,187	1,504,878	—	(840,099)	8,474,611	(8,488,826)	11,558,434
Benefit from (provision for) income tax	(2,889,885)	—	(871,539)	(32,796)	(62,378)	(62,007)		(3,918,605)
NET INCOME (LOSS)	₱14,052,773	₱1,598,187	₱4,042,857	₱19,319	(₱1,489,029)	₱5,994,099	(₱8,396,367)	₱15,821,839
Depreciation and amortization	₱6,419,319	₱—	₱966,857	₱24,193	₱1,103,210	₱94,346		₱8,607,925
OTHER INFORMATION (as of June 30, 2025)								
Segment assets	₱106,723,493	₱—	₱34,660,375	₱18,740,219	₱25,970,820	₱19,776,487	(₱2,192,311)	₱203,679,083
Investments and advances	151,830,378	101,814,487	32,386,007	—	20,810,734	185,238,262	(185,144,595)	306,935,273
Unallocated corporate assets	301,374,560	—	1,265,513	4,325,644	86,456,084	38,151,699	—	431,573,500
Consolidated total assets								₱942,187,856
Segment liabilities	₱347,225,136	₱—	₱32,834,859	₱8,148,578	₱56,729,779	₱94,530,757	(₱2,192,311)	₱537,276,798
Unallocated corporate liabilities	7,532,246	—	775,919	753,468	7,060,361	619,807		16,741,801
Consolidated total liabilities								₱554,018,599

January - June 2024

	Power	Financial Services	Food and Beverage	Real Estate	Infrastructure	Parent Company and Others	Eliminations	Consolidated
REVENUES								
Third parties	₱100,078,811	₱—	₱44,970,505	₱1,800,351	₱2,203,766	₱364,402	₱—	₱149,417,835
Inter-segment	160,644	—	10,160,549	316	48,356	415,243	(10,785,108)	—
Total revenue	₱100,239,455	₱—	₱55,131,054	₱1,800,667	₱2,252,122	₱779,645	(₱10,785,108)	₱149,417,835
RESULTS								
Segment results	₱18,835,029	₱—	₱3,139,781	₱468,459	₱529,441	(₱751,864)	₱30,509	₱22,251,355
Other income (expenses) - net	2,400,705	—	11,535	16,561	30,773	114,002	(17)	2,573,559
INCOME FROM OPERATIONS								24,824,914
Interest expense	(7,196,601)	—	(170,096)	(33,611)	(676,306)	(3,047,049)	2,304	(11,121,359)
Interest income	777,640	—	88,453	12,067	19,926	820,756	(2,304)	1,716,538
Share in net earnings (losses) of associates and joint ventures	7,942,710	2,477,247	905,641	(20,706)	(480,798)	10,704,068	(10,707,022)	10,821,140
Benefit from (provision for) income tax	(4,039,123)	—	(732,091)	(66,347)	(96,752)	(173,629)	—	(5,107,942)
NET INCOME (LOSS)	₱18,720,360	₱2,477,247	₱3,243,223	₱376,423	(₱673,716)	₱7,666,284	(₱10,676,530)	₱21,133,291
Depreciation and amortization	₱6,126,479	₱—	₱899,501	₱25,911	₱215,023	₱113,570	₱—	₱7,380,484
OTHER INFORMATION (as of December 31, 2024)								
Segment assets	₱123,026,354	₱—	₱31,774,585	₱17,163,619	₱27,736,011	₱13,812,937	(₱1,014,502)	₱212,499,004
Investments and advances	95,909,573	101,828,768	30,878,228	—	21,392,515	187,412,958	(187,282,223)	250,139,819
Unallocated corporate assets	298,680,136	—	2,868,188	9,572,104	82,310,194	37,718,632	(87,523)	431,061,731
Consolidated total assets								₱893,700,554
Segment liabilities	₱294,013,185	₱—	₱32,044,216	₱8,502,854	₱56,637,328	₱90,233,153	(₱1,014,502)	₱480,416,234
Unallocated corporate liabilities	7,706,200	—	745,410	890,776	6,929,536	646,822	—	16,918,744
Consolidated total liabilities								₱497,334,978

Revenues and noncurrent operating assets by geographical locations are summarized below:

	Revenue		Property, Plant and Equipment		Intangible Assets	
	June 2025	June 2024	June 2025	December 2024	June 2025	December 2024
Philippines	₱117,887,247	₱123,838,402	₱206,589,715	₱203,456,661	₱77,435,693	₱77,933,620
Rest of Asia	43,096,335	41,510,663	6,629,862	6,962,153	30,181	33,271
	₱160,983,582	₱165,349,065	₱213,219,577	₱210,418,814	₱77,465,874	₱77,966,891

The revenue information above is based on the locations of customers. Noncurrent operating assets consist of property, plant and equipment and intangible assets.

25. Financial Risk Management Objectives and Policies

The Group's principal financial instruments comprise of cash and cash equivalents, investments in FVTPL or FVOCI, bank loans and long-term debts. The main purpose of these financial instruments is to raise finances for the Group's operations and its investments in existing subsidiaries and associates and in new projects. The Group has other financial assets and liabilities such as trade and other receivables, trade and other payables, customer deposits and lease liabilities which arise directly from operations.

The Group also enters into derivative transactions, particularly foreign currency forwards, to economically hedge its foreign currency risk from foreign currency denominated liabilities and purchases.

Risk Management Structure

The BOD is mainly responsible for the overall risk management approach and for the approval of risk strategies and principles of the Group.

Financial risk committee

The Financial Risk Committee has the overall responsibility for the development of risk strategies, principles, frameworks, policies and limits. It establishes a forum of discussion of the Group's approach to risk issues in order to make relevant decisions.

Treasury service group

The Treasury Service Group is responsible for the comprehensive monitoring, evaluating and analyzing of the Group's risks in line with the policies and limits.

The main risks arising from the Group's financial instruments are interest rate risk resulting from movements in interest rates that may have an impact on outstanding long-term debts; credit risk involving possible exposure to counter-party default on its cash and cash equivalents, investments in FVTPL and FVOCI and trade and other receivables; liquidity risk in terms of the proper matching of the type of financing required for specific investments; and foreign exchange risk in terms of foreign exchange fluctuations that may significantly affect its foreign currency denominated placements and borrowings.

Market Risk

The risk of loss, immediate or over time, due to adverse fluctuations in the price or market value of instruments, products, and transactions in the Group's overall portfolio (whether on or off-balance sheet) is market risk. These are influenced by foreign and domestic interest rates, foreign exchange rates and gross domestic product growth.

Interest rate risk

The Group's exposure to market risk for changes in interest rates relates primarily to its long-term debt obligations. To manage this risk, the Group determines the mix of its debt portfolio as a function of the level of current interest rates, the required tenor of the loan, and the general use of the proceeds of its various fund raising activities. As of June 30, 2025, 10.27% of the Group's long-term debt had annual floating interest rates ranging from 5.00% to 8.00%, and 89.73% are with fixed rates ranging from 3.298% to 9.00%. As of December 31, 2024, 7.50% of the Group's long-term debt had annual floating interest rates ranging from 4.54% to 8.05%, and 92.50% are with fixed rates ranging from 3.30% to 8.95%.

The following tables set out the carrying amount, by maturity, of the Group's financial instruments that are exposed to cash flow interest rate risk:

June 30, 2025

	Less than 1 year	1-5 years	More than 5 years	Total
Long-term debts				
Floating rate	₱3,757,819	₱19,272,270	₱12,856,177	₱35,886,266

December 31, 2024

	Less than 1 year	1-5 years	More than 5 years	Total
Long-term debts				
Floating rate	₱2,643,816	₱17,816,373	₱6,438,605	₱26,898,794

Interest on financial instruments classified as floating rate is repriced at intervals of less than one year. Interest on the other financial instruments of the Group that are not included in the above tables are either fixed-rate or non-interest bearing, and are therefore not subject to interest rate risk. Its derivative assets and liabilities are subject to fair value interest rate risk.

The interest expense recognized during the periods follows:

	Jan - Jun 2025	Jan - Jun 2024
Long-term debts	₱10,264,107	₱9,685,462
Bank loans	2,157,778	989,209
Other long-term obligations	279,849	318,049
Lease liabilities (see Note 16)	169,744	127,973
Customers' deposits	1,978	666
	₱12,873,456	₱11,121,359

The following table demonstrates the sensitivity to a reasonable possible change in interest rates, with all other variables held constant, of the Group's profit before tax (through the impact on floating rate borrowings) as of June 30, 2025 and 2024:

	Increase (decrease) in basis points	Effect on income before tax
June 30, 2025	200	(₱355,913)
	(100)	177,957
June 30, 2024	200	(₱201,374)
	(100)	100,687

The Group's sensitivity to an increase/decrease in interest rates pertaining to derivative instruments is expected to be insignificant during the first six months of 2025 and 2024, due to their short-term maturities and immateriality relative to the total assets and liabilities of the Group.

There is no other impact on the Group's equity other than those already affecting the unaudited interim consolidated statements of income.

Commodity Price Risk

Commodity price risk of the Group arises from transactions on the world commodity markets to secure the supply of fuel, particularly coal, which is necessary for the generation of electricity.

The Group's objective is to minimize the impact of commodity price fluctuations and this exposure is hedged in accordance with the Group's commodity price risk management strategy.

Based on a 36-month forecast of the required coal supply, the Group hedges the purchase price of coal using commodity swap contracts. The commodity swap contracts do not result in physical delivery of coal, but are designated as cash flow hedges to offset the effect of price changes in coal.

Foreign exchange risk

The foreign exchange risk of the Group pertains significantly to its foreign currency denominated borrowings, including lease liabilities. To mitigate the risk of incurring foreign exchange losses, foreign currency holdings are matched against the potential need for foreign currency in financing equity investments and new projects. As of June 30, 2025 and December 31, 2024, foreign currency denominated borrowings account for 18.69% and 16.53%, respectively, of total consolidated borrowings.

The following table presents the Group's foreign currency denominated assets and liabilities:

	June 30, 2025		December 31, 2024	
	US dollar	Philippine peso Equivalent ¹	US dollar	Philippine peso Equivalent ²
Financial assets				
Cash and cash equivalents	\$312,701	₱17,614,447	\$419,424	₱24,261,581
Short-term deposits	16,985	956,765	3,680	212,870
Trade and other receivables	24,176	1,361,835	13,689	791,840
Investments in FVTPL and FVOCI	20,696	1,165,806	39,092	2,261,277
Total financial assets	374,558	21,098,853	475,885	27,527,568
Financial liabilities				
Bank loans	11,494	647,457	14,419	834,067
Trade and other payables	61,516	3,465,196	58,271	3,370,686
Long-term debts	513,875	28,946,579	513,900	29,726,546
Lease liabilities	107	6,028	—	—
Total financial liabilities	586,992	33,065,260	586,590	33,931,299
Net foreign currency denominated assets (liabilities)	(\$212,434)	(₱11,966,406)	(\$110,705)	(₱6,403,731)

¹\$1= ₱56.33

²\$1= ₱57.85

The following table demonstrates the sensitivity to a reasonable possible change in the US dollar exchange rates, with all other variables held constant, of the Group's profit before tax as of:

	Increase (decrease) in US dollar rate against the Philippine peso	Effect on income before income tax
June 30, 2025	US dollar strengthens by 5%	(₱598,320)
	US dollar weakens by 5%	598,320
December 31, 2024	US dollar strengthens by 5%	(₱320,187)
	US dollar weakens by 5%	320,187

The increase in US dollar rate represents depreciation of Philippine peso while the decrease in US dollar rate represents appreciation of Philippine peso.

Equity price risk

Equity price risk is the risk that the fair value of traded equity instruments decreases as the result of the changes in the levels of equity indices and the value of the individual stock.

As of June 30, 2025 and December 31, 2024, the Group’s exposure to equity price risk is minimal.

Credit Risk

For its cash investments (including restricted portion and short-term cash deposits), financial assets at FVTPL or FVOCI, debt investment at amortized cost, derivative assets, and receivables, the Group’s credit risk pertains to possible default by the counterparty, with a maximum exposure equal to the carrying amount of these financial assets. With respect to cash and financial assets at FVTPL or FVOCI, the risk is mitigated by the short-term and or liquid nature of its cash investments mainly in bank deposits and placements, which are placed with financial institutions and entities of high credit standing. With respect to receivables, credit risk is controlled by the application of credit approval, limit and monitoring procedures. It is the Group’s policy to enter into transactions with a diversity of credit-worthy parties to mitigate any significant concentration of credit risk. The Group ensures that sales are made to customers with appropriate credit history and has internal mechanism to monitor the granting of credit and management of credit exposures.

Concentration risk

Credit risk concentration of the Group’s receivables according to the customer category as of June 30, 2025 and December 31, 2024 is summarized in the following table:

	June 30, 2025	December 31, 2024
Power distribution:		
Industrial	₱10,617,623	₱11,415,839
Residential	3,230,654	3,363,528
Commercial	1,031,612	1,135,639
City street lighting	25,509	36,456
Power generation:		
Power supply contracts	12,274,317	9,956,115
Spot market	3,256,178	4,633,995
	₱30,435,893	₱30,541,572

Liquidity Risk

Liquidity risk is the risk that an entity in the Group will be unable to meet its obligations as they become due. The Group manages liquidity risk by effectively managing its working capital, capital expenditure and cash flows, making use of a centralized treasury function to manage pooled business unit cash investments and borrowing requirements.

Currently, the Group is maintaining a positive cash position, conserving its cash resources through renewed focus on working capital improvement and capital reprioritization. The Group meets its financing requirements through a mixture of cash generated from its operations and short-term and long-term borrowings. Adequate banking facilities and reserve borrowing capacities are maintained.

The Group is in compliance with all of the financial covenants per its loan agreements, none of which is expected to present a material restriction on funding or its investment policy in the near future. The Group has sufficient undrawn borrowing facilities, which could be utilized to settle obligations.

In managing its long-term financial requirements, the policy of the Group is that not more than 25% of long-term borrowings should mature in any twelve-month period. As of June 30, 2025 and December 31, 2024, the portion of the total long-term debt, inclusive of customers' deposits, that will mature in less than one year is 10.94% and 8.23%, respectively. For its short-term funding, the policy of the Group is to ensure that there are sufficient working capital inflows to match repayments of short-term debt.

Cash and cash equivalents, short term cash deposits and trade and other receivables, which are all short-term in nature, have balances of ₱78.0 billion, ₱1.0 billion and ₱60.3 billion as of June 30, 2025, respectively and ₱81.8 billion, ₱0.2 billion and ₱62.2 billion as of December 31, 2024, respectively. These financial assets will be used to fund short-term and operational liquidity needs of the Group.

The table below analyzes the financial liabilities of the Group into relevant maturity groupings based on the remaining period at the balance sheet date to the contractual maturity. The amounts disclosed in the table are the contractual undiscounted cash flows.

June 30, 2025

	Total carrying value	Contractual undiscounted principal payments				
		Total	On demand	Less than 1 year	1-5 years	> 5 years
Financial liabilities:						
<i>Operating</i>						
Trade and other payables*	₱54,230,176	₱54,230,176	₱4,054,447	₱48,230,677	₱1,945,052	₱—
Customers' deposits	12,017,406	12,017,406	—	1,552,828	1,047,081	9,417,497
<i>Financing</i>						
Bank loans	102,373,825	102,373,825	—	102,373,825	—	—
Long-term debts	349,319,923	352,655,661	—	39,846,070	195,421,473	117,388,118
Lease liabilities	5,473,510	9,556,502	—	411,272	1,863,318	7,281,912
Long-term obligation on PDS	102,899	80,000	—	40,000	40,000	—
<i>Others</i>						
Derivative liabilities	179,623	179,623	—	179,068	555	—
	₱523,697,362	₱531,093,193	₱4,054,447	₱192,633,740	₱200,317,479	₱134,087,527

*Excludes statutory liabilities

Capital Management

Capital includes equity attributable to the equity holders of the parent. The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business and maximize shareholder value.

The Group manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares.

No changes were made in the objectives, policies or processes during the periods ended June 30, 2025 and December 31, 2024.

The Group monitors capital using a gearing ratio, which is net debt divided by equity plus net debt. The Group's policy is to keep the gearing ratio at 70% or below at the consolidated level. The Group determines net debt as the sum of interest-bearing short-term and long-term obligations (comprised of long-term debts and lease liabilities) less cash funds (comprised of cash and cash equivalents, short-term cash deposits and restricted cash).

Gearing ratios of the Group as of June 30, 2025 and December 31, 2024 are as follows:

	June 30, 2025	December 31, 2024
Bank loans	₱102,373,825	₱40,959,206
Long-term obligations	354,793,433	363,315,329
Cash funds	(84,758,666)	(88,205,089)
Net debt (a)	372,408,592	316,069,446
Equity	388,169,257	396,365,576
Equity and net debt (b)	₱760,577,849	₱712,435,022
Gearing ratio (a/b)	48.96%	44.36%

26. Financial Instruments

Fair Value of Financial Instruments

Fair value is defined as the amount at which the financial instrument could be sold in a current transaction between knowledgeable willing parties in an arm's length transaction, other than in a forced liquidation or sale. Fair values are obtained from quoted market prices, discounted cash flow models and option pricing models, as appropriate.

A financial instrument is regarded as quoted in an active market if quoted prices are readily available from an exchange, dealer, broker, pricing services or regulatory agency and those prices represent actual and regularly occurring market transactions on an arm's length basis. For a financial instrument with an active market, the quoted market price is used as its fair value. On the other hand, if transactions are no longer regularly occurring even if prices might be available and the only observed transactions are forced transactions or distressed sales, then the market is considered inactive. For a financial instrument with no active market, its fair value is determined using a valuation technique (e.g. discounted cash flow approach) that incorporates all factors that market participants would consider in setting a price.

Set out below is a comparison by category of carrying amounts and fair values of the Group's financial instruments whose fair values are different from their carrying amounts.

	June 30, 2025		December 31, 2024	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Financial asset:				
Concession contract asset	₱8,231,703	₱9,541,462	₱8,886,664	₱10,167,633
Financial liabilities:				
Lease liabilities	₱5,473,510	₱7,041,684	₱4,797,504	₱6,440,166
Long-term debt - fixed rate	313,433,657	301,842,264	331,619,031	338,613,651
Long-term obligation on PDS	102,899	119,261	97,238	119,261
	₱319,010,066	₱309,003,209	₱336,513,773	₱345,173,078

The following methods and assumptions are used to estimate the fair value of each class of financial instruments:

Cash and cash equivalents (including restricted cash), short-term cash deposits, trade and other receivables, short-term loans and trade and other payables

The carrying amounts of cash and cash equivalents, short-term cash deposits, trade and other receivables, short-term loans and trade and other payables approximate their fair values due to the relatively short-term maturity of these financial instruments.

Lease liabilities

The fair value of the lease liabilities was calculated by discounting future cash flows using applicable interest rates. The disclosed fair value is determined using Level 3 inputs.

Fixed-rate borrowings

The fair value of fixed rate interest-bearing loans is based on the discounted value of future cash flows using the applicable rates for similar types of loans. The disclosed fair value is determined using Level 3 inputs.

Concession contract asset

The fair value of the concession contract asset is calculated by discounting expected future cash flows at prevailing market rates.

Variable-rate borrowings

Where the repricing of the variable-rate interest-bearing instruments is frequent (i.e., three-month repricing), the carrying value approximates the fair value. Otherwise, the fair value is determined by discounting the principal plus the known interest payment using current market rates.

Long-term obligation on PDS

The fair value of the long-term obligation is calculated by discounting expected future cash flows at prevailing market rates.

Customers' deposits

The fair value of bill deposits approximate their carrying values as these deposits earn interest at the prevailing market interest rate in accordance with regulatory guidelines. The timing and related amounts of future cash flows relating to transformers and lines and poles deposits

cannot be reasonably and reliably estimated for purposes of establishing their fair values using an alternative valuation technique.

Financial assets at FVTPL and FVOCI

These equity securities are carried at fair value.

Derivative asset and liabilities

The fair value is calculated by reference to prevailing interest rate differential and spot exchange rate as of valuation date, taking into account its remaining term to maturity. The fair value of the embedded prepayment options is determined using Binomial Option Pricing Model which allows for the specification of points in time until option expiry date. This valuation incorporates inputs such as interest rates and volatility. The fair value of the IRS and interest rate cap are determined by generally accepted valuation techniques with reference to observable market data such as interest rates.

The Group also entered into an interest rate swap agreement to fully hedge its floating rate exposure on its foreign currency-denominated loan and par forward contracts to hedge the floating rate exposure on foreign currency-denominated payments.

The Group also entered into deliverable and non-deliverable short-term forward contracts with counterparty banks to manage its foreign currency risks associated with foreign currency-denominated liabilities, purchases and highly probable forecasted purchases.

The Group also entered into commodity swap contracts to hedge the price volatility of its forecasted coal purchases.

The Group also designated its foreign currency denominated cash and cash equivalent as a hedging instrument in anticipation of a planned foreign-currency denominated acquisition. The acquisition was completed in February 2024.

The movements in fair value changes of all derivative instruments are as follows:

	June 30, 2025	December 31, 2024
At beginning of period	₱75,165	(₱150,825)
Net changes in fair value of derivatives designated as cash flow hedges	(272,580)	207,317
Net changes in fair value of derivatives not designated as accounting hedges	25,721	138,059
Fair value of settled instruments	14,472	(119,386)
At end of period	(₱157,222)	₱75,165

Fair Value Hierarchy

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities
- Level 2: other techniques for which all inputs, which have a significant effect on the recorded fair value, are observable either directly or indirectly
- Level 3: techniques that use inputs, which have a significant effect on the recorded fair value, that are not based on observable market data

As of June 30, 2025, the Group held the following financial instruments that are measured and carried or disclosed at fair value:

	Total	Level 1	Level 2	Level 3
Carried at fair value:				
Investments in financial assets:				
At FVTPL	₱138,630	₱138,630	₱—	₱—
At FVOCI	975,318	975,318	—	—
Derivative asset	22,401	—	22,401	—
Derivative liability	179,623	—	179,623	—
Disclosed at fair value:				
Concession contract asset	9,541,462	—	—	9,541,462
Lease liabilities	7,041,684	—	—	7,041,684
Long-term debt - fixed rate	301,842,264	—	—	301,842,264
Long-term obligation on PDS	119,261	—	—	119,261

During the six-month period ended June 30, 2025, there were no transfers between Level 1 and Level 2 fair value measurements and transfers into and out of Level 3 fair value measurement.

27. Other Disclosure

a. Seasonality of Interim Operations

Operations of hydropower plants are generally affected by climatic seasonality. Seasonality and location have a direct effect on the level of precipitation. In Luzon where rainy and summer seasons are more pronounced, higher rainfall is normally experienced in the months of June to September. As such, the hydropower plants located in Luzon operate at their maximum capacity during this period. In contrast, the hydropower plants in Mindanao experience a well distributed rainfall throughout the year, with a slightly better precipitation during the months of December to April. This precipitation seasonality greatly affects subsidiary companies HI, HSI, Hedcor Bukidnon, Hedcor Tudaya, Hedcor Sabangan and LHC, which operate 'run-of-river' hydropower plants since these plants do not have any means to impound water.

Any unexpected change in the seasonal aspects will have no material effect on the Group's financial condition or results of operations.

b. Dividends to Non-Controlling Interests

The Company's material partly-owned subsidiary, AP and its subsidiaries, paid cash dividends amounting to ₱12.6 billion and ₱9.9 billion to non-controlling interests during the six-month periods ended June 30, 2025 and 2024, respectively.

In 2025, GMEC also declared dividends to non-controlling interests amounting to ₱2.7 billion which was offset against GMEC's receivables from its partners.

c. Treasury Shares

The Company purchased 1.0 million treasury shares for a consideration of ₱33.0 million. This brings total treasury shares held by the Company to 141.8 million shares with corresponding acquisition costs of ₱3.7 billion.

d. Material Events and Changes

1. Caliraya-Botocan-Kalayaan (CBK) Hydroelectric Power Plant Complex

On July 4, 2025, the Thunder Consortium consisting of ARI, Electric Power Development Co., Ltd. (or J-Power), and Sumitomo Corporation, was declared as the highest-ranking bidder in the bidding process conducted by the Power Sector Assets and Liabilities Management Corporation (PSALM) Privatization Bids and Awards Committee for the privatization of the CBK Hydroelectric Power Plant Complex. On July 18, 2025, the Consortium received the Notice of Award as the winning bidder for the project.

2. ₱30.0 billion AP bond issuance

In July 2025, AP issued the first tranche of retail bonds from its ₱100.0 billion fixed-rate retail bonds shelf registration program. ₱11.3 billion Series A bonds with an annual fixed rate of 5.88% maturing in 2027, ₱9.5 billion Series B bonds with an annual fixed rate of 6.29% maturing in 2030, and ₱9.2 billion Series C bonds with an annual fixed rate of 6.86% maturing in 2035. The bonds have been rated PRS Aaa by Philratings.

3. Wholesale Electricity Spot Market price

During the six months ended June 30, 2025, the electricity spot market experienced significant price fluctuations compared to the same period in the prior year. Spot prices decreased by approximately 34% or ₱1.95 per kilowatt hour. These changes in market prices materially affected the Group's operating results for the period, contributing to lower revenues and operating margins compared to the same period in 2024.

4. TNGP's investment in Chromite Gas Holdings, Inc. (Chromite Gas)

In March 2024, AP, through its subsidiary, TNGP, entered into an Investment Agreement with Meralco PowerGen Corporation (MGen) to acquire a 40% equity interest in Chromite Gas. Chromite Gas intends to acquire a 67% equity interest in each of the 1,278 MW Ilijan power plant, the 1,320 MW combined cycle power facility, currently under construction, and the LNG import and regasification terminal owned by Linseed Field Corporation. The other shareholder in the assets is San Miguel Global Power Holdings Inc. With TNGP's investment, Chromite Gas will be 60% and 40% beneficially owned by MGen and TNGP, respectively.

On December 23, 2024, the transaction was approved by the Philippine Competition Commission. On January 28, 2025, the transaction was completed after the satisfaction of the conditions precedent.

Other than disclosed above, no material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships with unconsolidated entities or other persons were created during the interim period. There were also no events that would trigger substantial direct or contingent financial obligations or cause any default or acceleration of an existing obligation.

Likewise, there were no other material changes made in such items as: accounting principles and practices, estimates inherent in the preparation of financial statements, status of long-term contracts, changes in the composition of the issuer, and reporting entity resulting from business combinations or dispositions.

Lastly, there were no changes in estimates of amounts reported in prior interim period and financial year that would have a material effect in the current interim period.

e. Material Adjustments

There were no material, non-recurring adjustments made during the period that would require appropriate disclosures. All other adjustments are of a normal recurring nature.

f. Contingencies

The Group is a party to certain proceedings and legal cases with other parties in the normal course of business. The ultimate outcome of these proceedings and legal cases cannot be presently determined. Management, in consultation with its legal counsels, believes that it has substantial legal and factual bases for its positions and is currently of the opinion that the likely outcome of these proceedings and legal cases will not have a material adverse effect on the Group's financial position and operating results. It is possible, however, that the future results of operations could be materially affected by changes in estimates or in the effectiveness of the strategies relating to these proceedings and legal cases.

The Company obtained Standby Letters of Credit and is acting as surety for the benefit of certain associates and a subsidiary in connection with loans and credit accommodations.

SCHEDULE A – RELEVANT FINANCIAL RATIOS

	Formula	June 30, 2025	December 31, 2024
LIQUIDITY RATIOS			
Current ratio	$\frac{\text{Current assets}}{\text{Current liabilities}}$	1.0	1.6
Acid test ratio	$\frac{\text{Cash and cash equivalents} + \text{Trade and other receivable} + \text{Other liquid funds}}{\text{Current liabilities}}$	0.7	1.1
SOLVENCY RATIOS			
Debt to equity ratio	$\frac{\text{Total liabilities}}{\text{Total equity}}$	1.4	1.3
Asset to equity ratio	$\frac{\text{Total assets}}{\text{Total equity}}$	2.4	2.3
Net debt to equity ratio ^A	$\frac{\text{Debt} - \text{Cash funds}}{\text{Total equity}}$	1.0	0.8
Gearing ratio ^A	$\frac{\text{Debt} - \text{Cash funds}}{\text{Total equity} + (\text{Debt} - \text{Cash funds})}$	49.0%	44.4%
Interest coverage ratio	$\frac{\text{Earnings before interest and taxes}}{\text{Interest expense}}$	2.8	3.6
PROFITABILITY RATIOS			
Operating margin	$\frac{\text{Operating profit}}{\text{Total revenues}}$	13.1%	12.2%
Return on equity *	$\frac{\text{Net income after tax}}{\text{Total equity}}$	Not Applicable	6.7%

*Ratio marked * is deemed Not Applicable for the interim reporting period since this will not be comparable to the ratio reported in the previous period.*

Note A: The Group determines net debt as the sum of interest-bearing short-term and long-term obligations (comprised of long-term debts and lease liabilities) less cash funds (comprised of cash and cash equivalents, short-term cash deposits and restricted cash).

SCHEDULE B - USE OF PROCEEDS**(Amounts in Thousands)**1.) ₱17.45 billion bonds issued in 2023

	Projected Usage (Per Prospectus)	Actual Usage
To partially fund the acquisition of 40% equity interest in CCBPI	₱11,382,434	₱11,380,230
Refinancing of the maturing AEV Series C 2.8403% Bonds due 2023	5,853,300	5,853,300
Bond issuance costs	214,266	216,470
TOTAL	₱17,450,000	₱17,450,000

2.) ₱10.0 billion bonds issued in 2022

	Projected Usage (Per Prospectus)	Actual Usage
Partially finance Aboitiz InfraCapital's acquisition of GMCAC	₱18,756,283	₱19,759,321
Refinancing of the maturing AEV Series C 2.8403% Bonds due 2023	1,000,000	—
Bond issuance costs	243,717	240,679
TOTAL	₱20,000,000	₱20,000,000

3.) ₱10.0 billion bonds issued in 2021

	Projected Usage (Per Prospectus)	Actual Usage
Refinance facilities drawn to fund the early redemption of the 2015 Series B Bonds	₱8,467,030	₱8,467,030
Partially finance Aboitiz InfraCapital's 2021 equity contributions to Apo Agua to fund its requirements for the construction of a hydroelectric-powered bulk water treatment facility in Davao	750,000	750,000
Finance future funding requirements of Aboitiz InfraCapital in 2022 for its towers project	643,629	647,997
Bond issuance costs	139,341	134,973
TOTAL	₱10,000,000	₱10,000,000

4.) ₱7.6 billion bonds issued in 2020

	Projected Usage (Per Prospectus)	Actual Usage ¹
Payment of the maturing 2013 Series A Bonds	₱6,200,000	₱6,200,000
Payment of the maturing 2015 Series A Bonds	2,664,112	1,245,578
Partially finance the 2021 equity contributions to Apo Agua for the construction of a hydroelectric-powered bulk water treatment facility in Davao	1,000,000	—
Bond issuance costs	135,888	104,422
TOTAL	₱10,000,000	₱7,550,000

¹The full allotment for the oversubscription was not availed.

5.) ₱5.0 billion bonds issued in 2019

	Projected Usage (Per Prospectus)	Actual Usage
Repayment of Medium-term Loan of AEV International Pte. Ltd.	₱4,936,384	₱4,937,310
Bond issuance costs	63,616	62,690
TOTAL	₱5,000,000	₱5,000,000

ABOITIZ EQUITY VENTURES INC. & SUBSIDIARIES

1. AGING OF RECEIVABLES

AS OF : JUNE 30, 2025

(Amounts in thousands of Pesos)

	30 Days	60 Days	90 Days	Over 90 Days	Total
Trade Receivables					
Power	19,732,930	1,999,906	462,506	8,738,744	30,934,086
Food Manufacturing	6,692,596	310,727	169,618	1,999,625	9,172,566
Real Estate	7,713,966	315,049	239,608	6,445,837	14,714,460
Holding and Others	182,425	288,871	77,844	67,782	616,922
	34,321,917	2,914,553	949,576	17,251,988	55,438,034
Others	8,942,039	19,158	164,177	1,173,589	10,298,963
	43,263,956	2,933,711	1,113,753	18,425,577	65,736,997
Less Allowance for Expected Credit Losses					5,003,117
					60,733,880

2. AGING OF RECEIVABLES

Type of Receivable	Nature / Description	Collection Period
Trade	uncollected billings to customers for sale of power, goods and services	30 - 60 days
Non-Trade	claims, operating cash advances and advances to suppliers & employees	30 - 120 days

3. NORMAL OPERATING CYCLE

Power Subsidiaries

Distribution - 60 days

Generation - 65 days

Food Subsidiaries - 90 days

Real Estate Subsidiaries - 30 days