

SEC Number 66381

File Number \_\_\_\_\_

**ENERGY DEVELOPMENT CORPORATION**

(Company's full Name)

**Rockwell Business Center Tower 3, Ortigas Avenue, Pasig City, Philippines**

(Company's Address)

**(02) 7755-2332**

(Telephone Number)

**June 30, 2025**

(Quarter Ending)

**SEC FORM 17-Q**

(Form Type)



SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES  
REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended June 30, 2025
2. Commission identification number: 66381
3. BIR Tax Identification No. 000-169-125-000
4. Exact name of issuer as specified in its charter: ENERGY DEVELOPMENT CORPORATION
5. PHILIPPINES  
Province, country or other jurisdiction of  
incorporation or organization
6.  (SEC Use Only)  
Industry Classification Code
7. Rockwell Business Center Tower 3, Ortigas Avenue,  
Pasig City  
Address of issuer's principal office
- Postal Code 1604
8. (02) 7755-2332  
Issuer's telephone number, including area code:
9. Former name, former address and former fiscal year, if changed since last report:
10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the RSA  

<u>Title of each Class</u>	<u>Number of shares outstanding</u> <u>as of June 30, 2025</u>
Common Stock, P1,000,000.00 par value	17,028.011977
Preferred Stock, P10,000.00 par value	9,375
Non-Voting Preferred Stock, P10.00 par value	42,000,000
11. Are any or all of the securities listed on a Stock Exchange?  
Yes [ ] No []  
If yes, state the name of such Stock Exchange and the class/es of securities listed therein:
12. Indicate by check mark whether the registrant:
  - (a) has filed all reports required to be filed by Section 17 of the Securities Regulation Code ("SRC") and SRC Rule 17 thereunder or Sections 11 of the Revised Securities Act ("RSA") and RSA Rule 11(a)-1 thereunder, and Sections 23 and 177 of the Revised Corporation Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports)  
Yes [] No [ ]
  - (b) has been subject to such filing requirements for the past ninety (90) days.  
Yes [] No [ ]

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## **PART I - FINANCIAL INFORMATION**

### **Item 1. Financial Statements**

Our unaudited consolidated financial statements for the six-month period ended June 30, 2025 have been prepared in accordance with Philippine Accounting Standards (PAS) 34, Interim Financial Reporting, and are filed as Annex I of this report.

### **Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations (“MD&A”)**

The following is a discussion and analysis of the Group’s consolidated financial performance for the six-month period ended June 30, 2025. The prime objective of this MD&A is to help the readers understand the dynamics of the Group’s business and the key factors underlying our financial results. Hence, our MD&A is comprised of a discussion of our core business and an analysis of the results of operations. This section also focuses on key statistics from the unaudited financial statements and pertains to risks and uncertainties relating to the geothermal and other renewable power industry in the Philippines where we operate up to the stated reporting period. However, our MD&A should not be considered all inclusive, as it excludes unknown risks, uncertainties and changes that may occur in the general economic, political, and environmental condition after the stated reporting date.

Our MD&A should be read in conjunction with our unaudited consolidated financial statements and the accompanying notes. All financial information is reported in Philippine Pesos (Php) unless otherwise stated.

Any references in this MD&A to “we”, “us”, “our”, or “Group” pertains to the Energy Development Corporation and its subsidiaries. “EDC” pertains to the Parent Company, Energy Development Corporation.

Additional information about the Group can be found on our corporate website [www.energy.com.ph](http://www.energy.com.ph).

## **Business Overview**

### Principal products or services

The Group has evolved into being the country's premier pure renewable energy player, having interests in geothermal, hydro, wind, and solar power.

For geothermal energy, its standing relationships and/or expertise spans the entire geothermal value chain, i.e., from geothermal energy exploration and development, reservoir engineering and management, engineering design and construction to environmental management and energy research and development. The Group, through EDC, GCGI and BGI, commercially operates in the four (4) geothermal service contract areas, where it is principally involved in the generation and sale of electricity through company-owned geothermal power plants to electric cooperatives, privately-owned distribution utilities, and large and mid-sized industrial clients thru Retail Competition and Open Access ("RCOA") and the Green Energy Option Program ("GEOP"), and sales to the Wholesale Electricity Spot Market ("WESM"). Each of GCGI and BGI holds a Retail Electricity Supplier ("RES") license and a GEOP operating permit, through which it contracts with contestable customers and end-users.

The Group's wind energy expertise covers project research and development and wind data assessment. EBWPC's Burgos Wind Power project has a concession area in Burgos, Ilocos Norte and is under the feed-in tariff ("FIT") arrangement.

With FG Hydro, the Group has not only acquired expertise in hydropower operation and maintenance but also improved its capability to sell power on a merchant basis. Through its 60% equity interest in FG Hydro, EDC indirectly operates the 132 MW Pantabangan-Masiway hydroelectric plants located in Nueva Ecija.

EDC also operates the Burgos Solar Project (Phases 1 and 2), which is inside the same concession area as EBWPC wind farm and are also under the FIT arrangement. The Group, through EDC Siklab, also has solar rooftop projects in Gaisano La Paz, Kalibo, Oton, Passi, Balasan, Sogod, Ormoc and Sorsogon.

### Distribution methods of products or services

The 669.1 GWh of electricity sold by Unified Leyte was delivered mainly to the WESM, electric cooperatives, industrial customers and to Meralco.

The 221.9 GWh of electricity sold by the Mindanao geothermal power plants were delivered mainly to the WESM and other industrial customers.

The 160.7 GWh of electricity sold by the Nasulo geothermal power plant was delivered mainly to a distribution utility in Negros and to the WESM.

A total of 1,613.8 GWh sold by the geothermal power plants in Tongonan and Palinpinon was delivered mainly to electric cooperatives and to the WESM in the Visayas region. Tongonan also delivered electricity through its RES/GEOP contracts.

The 1,010.1 GWh of electricity sold by the Bac-Man geothermal power plants was delivered mainly through RES/GEOP contracts, to the WESM and electric cooperatives in the Luzon region.

The 145.8 GWh, and 4.6 GWh of electricity sold by the Burgos Wind power plants, and Burgos Solar power plants, respectively, were delivered mainly to WESM and National Transmission Corporation ("TransCo.").

185.5 GWh of electricity was sold by FG Hydro mainly to the WESM and through Power Supply Agreements with various customers. FG Hydro also sold 58.2 GWh as sale of electricity as contingency and dispatchable reserves under an Ancillary Services Purchase Agreement (“ASPA”).

3.3 GWh of electricity sold by EDC Siklab pertained to solar rooftop projects.

0.6 GWh of electricity was also sold to the WESM by the Battery Energy Storage Systems (“BESS”) as testing revenue.

The electricity generated by the Group’s power plants is transmitted to its customers through the high voltage backbone system of the National Grid Corporation of the Philippines (“NGCP”).

### Competition

The government, in implementing the thrust of the Electric Power Industry Reform Act (“EPIRA”), has paved the way for a more independent and market-driven Philippine power industry. Various policies and programs allow for the sale of electricity to different markets and buyer groups and encourage investment from RE developers and generators through policy mechanisms.

Essentially, selling power and consequently the dispatch of power plants depend on the ability to offer competitively priced power supply to the market. However, unique to the renewable energy resources is the granting of its preferential dispatch in the market. Wind, solar, run-of-river hydro or ocean energy, are considered “Must Dispatch” units while geothermal, biomass and impounding hydro were granted “Priority Dispatch”, which guarantees its dispatch to the grid at prevailing merchant WESM prices.

The Group has multiple power projects in Luzon, Visayas, and Mindanao. While the Luzon and Visayas grids have been in operation since 2006 and 2010, respectively, the WESM in Mindanao commenced operations last January 26, 2023. In addition, the Mindanao Visayas Interconnection Line, which connects the island to the rest of the Luzon and Visayas grids, was energized last April 30, 2023. These enabled the unified market across the three islands and allowed the transfer of energy surplus to the region experiencing deficit.

In addition, the Reserve Market, which aims to co-optimize the dispatch schedule and prices for both the energy and reserve requirements of the grid, was launched on January 26, 2024. After temporarily being suspended on June 26, 2024, the Department of Energy (“DOE”) directed the Market Operator to resume commercial operations of the Reserve Market on August 5, 2024.

Aside from selling through the market, the RCOA, which started commercial operations on 26 June 2013, is another mechanism which allows competition in the retail level wherein qualified end-users, called Contestable Customers, may directly contract with RES for the supply of electricity instead of coursing the same through the franchised distribution utility.

Moreover, Republic Act No. 9513, otherwise known as the Renewable Energy Act of 2008 (the “RE Act”), provides for policy mechanisms, such as the Renewable Portfolio Standards (“RPS”) and the GEOP, to further promote the development and utilization of renewable energy resources.

Under the RPS, mandated participants such as but not limited to electric cooperatives, distribution utilities and RES are required to source a portion of their energy requirement from RPS-eligible plants. In line with this, a Renewable Energy Market (“REM”) was established where Renewable Energy Certificates corresponding to energy generated from eligible RE facilities can be traded, which shall be used by Mandated Participants to comply with their RPS obligations. On December 26, 2024, DOE declared the full commercial operations of the REM.

In addition, GEOP gives end-users the opportunity to source their power supply purely from renewable energy suppliers. On August 16, 2021, the ERC issued Resolution No. 08, Series of 2021 adopting the Rules for the GEOP, which took effect on September 3, 2021. Following the issuance of GEOP rules, the Independent Electricity Market Operator of the Philippines (“IEMOP”) launched the GEOP on December 3, 2021.

Furthermore, DOE issued Department Circular No. DC 2021-11-0036 providing the Revised Guidelines for the Green Energy Auction Program (“GEAP”) in the Philippines. The GEAP succeeds the FIT award mechanism; however, the twenty (20)-year tariffs will be determined through a competitive selection process. DOE further clarified under DC 2023-09-0027 published in September 2023 that the Green Energy Tariff (“GET”) from the Green Energy Auction of the winning bidder is considered as the FIT. The GEAP was designed to continuously trigger the increase of RE capacity in the country, which will help realize the government’s target of 35% RE in the energy mix by 2030 and 50% by 2040. For its first round of auction in 2022 or Green Energy Auction-1, DOE set an installation target of 2,000 MW of RE capacity for 2023-2025 and awarded nineteen (19) winning bidders. This was able to generate 1,967 MW of committed renewable energy capacity or 98% of installation target to be delivered between 2023 to 2025. The first round offered capacities utilizing hydro, biomass, solar and wind generation technologies, with the bulk (1,490 MW) of awarded capacities coming from solar projects. In 2023, for Green Energy Auction-2, DOE set an installation target of 11,600 MW of RE capacity for 2024-2026 and released the Notice of Award to a hundred and five (105) winning bidders. While it was able to raise 3,581 MW worth of committed RE capacity targeted to be delivered between 2024 to 2026, it was only 32% of the DOE's ambitious target. The DOE published the Notice of Auction and Terms of Reference for Green Energy Auction-3 for geothermal, impounding hydro, and pumped-storage hydro facilities on November 14, 2024 and issued the succeeding supplementary GEA Advisory No.1 on December 27, 2024.

Further enhancing competition in the renewable energy sector is the passage of Republic Act No. 11659 or the Public Services Act (“RA 11659”), as amended, which was signed into law on June 21, 2022. This removed foreign equity restrictions on most public service companies, except those considered as public utility and critical infrastructure. The government’s move to open competition in the RE market is further strengthened with the issuance of DOE Department Circular No. DC2022-11-0034 on November 15, 2022, amending the Implementing Rules and Regulations of RA 9513, which now allows foreign citizens or 100% foreign-owned companies to undertake the exploration, development, and utilization of solar, wind, hydro, and ocean or tidal energy resources. This shift in government policy to allow full foreign ownership of certain renewable energy projects aims to attract more investments in the renewable energy sector and meet the long-term climate target commitments of the country. The Group will face competition in both the development of new power generation facilities and the acquisition of existing power plants, as well as in the financing for these activities.

The performance of the Philippine economy and the historical high returns of power projects in the country have attracted many potential competitors, including multinational development groups and equipment suppliers, to explore opportunities in the development of electric power generation projects in the Philippines. Accordingly, competition for and from new power projects may increase in line with the long-term economic growth of the Philippines.

The Group believes that it will be able to compete because of its competitively priced power, the reliability of its power plants, its use of clean and renewable fuels, and its expertise and experience in power supply contracting and trading.

#### Dependence on one or a few major customers

For the period ended June 30, 2025, the Group’s revenue from sale of electricity is not dependent on one or a few major customers.

## Concessions

As of June 30, 2025, the Group holds the following service contracts:

### *Geothermal Resource*

The Group is the holder of five (5) Geothermal Renewable Energy Service Contracts (“GRESCs”) and the corresponding DOE Certificates of Registration as an RE Developer for the following geothermal projects:

- 1) Tongonan Geothermal Project;
- 2) Southern Negros Geothermal Project;
- 3) Bacon-Manito Geothermal Project;
- 4) Mt. Apo Geothermal Project; and
- 5) Northern Negros Geothermal Project

On May 8, 2012, EDC, through its subsidiaries GCGI and BGI, secured three (3) Geothermal Operating Contracts (“GOCs”), each with a twenty-five (25) year contract period expiring in 2037 and renewable for another twenty-five (25) years, covering the following power plant operations:

- 1) Tongonan Geothermal Power Plant under DOE Certificate of Registration No. GOC 2012-04-038;
- 2) Palinpinon Geothermal Power Plant under DOE Certificate of Registration No. GOC 2012-04-037; and
- 3) Bacon-Manito Geothermal Power Plant under DOE Certificate of Registration No. GOC 2012-04-039.

The Parent Company also holds Geothermal Service Contracts (“GSC”) for the following prospect areas:

<b>Project</b>	<b>Location</b>	<b>GSC Owner</b>	<b>Pre-development period Expiration</b>	<b>GSC Expiration*</b>
1) Mt. Zion 2 Geothermal Project**	North Cotabato/ Davao del Sur	EDC	2028	2040
2) Amacan Geothermal Project**	Compostela Valley	EDC	2025	2041
3) Mainit-Sadanga Geothermal Project	Sadanga and Bontoc, Mountain Province	EDC	2028	2046
4) Mt. Sembrano Geothermal Power Project	Pililla and Jalajala Rizal; Pangil and Pakil Laguna	EDC	2030	2048
5) Buguias-Tinoc Power Project	Buguias and Tinoc, Ifugao	EDC	2030	2048

\* Twenty-five (25)-year contract period, renewable for another twenty-five (25) years

\*\* Converted to the new RE contract template per DOE Department Circular No. DC2019-10-0013

### Wind Resource

The Group holds fifteen (15) Wind Energy Service Contracts (“WESC”) with the DOE, each with a twenty-five (25)-year contract period. The WESCs cover the following:

Project	WESC Owner	DOE Certificates of Registration	WESC Expiration*
1) 150 MW Wind Project in Burgos, Ilocos Norte	EBWPC	WESC 2009-09-004	2034
2) 84 MW Wind Project in Pagudpud, Ilocos Norte	EPWPC	WESC 2010-02-040	2035
3) Burgos 1 Wind Project in Burgos, Ilocos Norte**	EBBWPC	WESC 2013-12-063	2038
4) Burgos 2 Wind Project in Burgos, Ilocos Norte**	EPBWPC	WESC 2013-12-064	2038
5) Iloilo 1 Wind Project in Batad and San Dionisio, Iloilo	IIREC	WESC 2014-07-078	2039
6) Burgos 3 Wind Project in Burgos and Pasuquin, Ilocos Norte**	EDC	WESC 2015-09-085	2040
7) Burgos 4 Wind Project in Burgos, Ilocos Norte***	EDC	WESC 2015-09-086	2040
8) Ilocos Norte Wind Power Project in Burgos and Pasuquin, Ilocos Norte	EDC	WESC 2021-01-147	2046
9) Pasuquin Wind Power Project in Pasuquin Ilocos Norte	EDC	WESC 2021-01-148	2046
10) Guimaras Onshore Wind Project	EDC	WESC 2022-03-199	2047
11) Guimaras 1 Offshore Wind Project	EDC	WESC 2022-05-202	2047
12) Iloilo-Guimaras Offshore Wind Project	EDC	WESC 2022-05-203	2047
13) Guimaras-Negros Occidental Offshore Wind Project	EDC	WESC 2022-05-204	2047
14) Laguna 1 Onshore Wind Project	EDC	WESC 2022-10-224	2047
15) Negros Occidental Offshore Wind Project	EDC	WESC 2022-10-225	2047

\* Renewable for another twenty-five (25) years

\*\*Surrendered WESCs on May 8, 2024

\*\*\*Submitted request for contract area amendment on May 8, 2024

### Solar Resource

The Group holds two (2) Solar Energy Service Contracts (“SESCs”) with the DOE, each with a twenty-five (25)-year contract period. The SESC cover the following:

Project	Installed Capacity (in MW)	SESC Owner	DOE Certificates of Registration	SESC Expiration*
1) 6.82 MW Burgos Solar Project in Burgos, Ilocos Norte	6.82	EDC	SESC No. 2014-07-088	2039
2) Gaisano Iloilo, Iloilo City Solar Rooftop Project	1.03	ESPC	SESC No. 2016-11-352	2042

\* Renewable for another twenty-five (25) years

## New Products or Services

The Group is in various phases of early stage/pre-development activities in some of its concession areas.

In 2024, EDC had been building three (3) Battery Energy Storage Systems (“BESS”), i.e., 20MW BESS in Bac-Man, 10MW in Tongonan, Leyte, and 10MW in Southern Negros. These are co-located at its existing geothermal facilities. The BESS are aimed to help provide grid stability and reliability through the provision of ancillary services. Last November 2024, the BESS projects achieved electromechanical completion. Currently the BESS projects are in their testing and commissioning stage and are expected to achieve commercial operations by the third quarter of 2025.

FG Hydro is currently developing the Aya pumped-storage facility designed to increase the capacity of the Pantabangan-Masiway plant complex by up to 120MW. The facility is expected to store and generate electricity by moving water between the Pantabangan reservoir and the Masiway reservoir, which are situated at different elevations. The project is designed to allow full year operations independent of the irrigation demands from the National Irrigation Administration (“NIA”). Construction of the Aya pumped-storage facility is targeted to start in the fourth quarter of 2025.

## **Financial Highlights**

### YTD June 2025 vs. YTD June 2024 Results

During the period ended June 30, 2025, recurring net income attributable to equity holders of the Parent Company (“RNIA”) posted at ₱4,157.5 million, lower by 20.5% as compared to the ₱5,229.4 million RNIA during the same period in 2024.

The recurring net income for the period ended June 30, 2025 decreased by 12.8% or ₱682.9 million to ₱4,660.4 million from ₱5,343.3 million during the same period in 2024. The decline was mainly from the increase in net financial expense by ₱850.9 million and the decrease in revenue by ₱456.8 million, partly offset by the lower recurring cash operating expenses by ₱497.2 million and recurring income tax expense by ₱152.3 million.

The net income for the period ended June 30, 2025 decreased by 3.8% or ₱200.9 million to ₱5,131.9 million from ₱5,332.8 million net income during the same period in 2024. The decline was mainly from the increase in net financial expense by ₱850.9 million and the decrease in revenue by ₱456.8 million, partly offset by the increase in other income by ₱728.6 million and decrease in operating expenses by ₱386.5 million.

Net income is equivalent to 22.5% of total revenue for the period ended June 30, 2025 as compared to the 23.0% during the same period in 2024.

Net income attributable to equity holders of the Parent Company at ₱4,629.0 million for the period ended June 30, 2025, was a ₱552.5 million decrease from ₱5,181.5 million during the same period in 2024.

## Results of Operations

The following table details the results of operations of the Group for the period ended June 30, 2025 and 2024.

### Statements of Income

Horizontal and Vertical Analysis of Material Changes as of June 30, 2025 and 2024

(Amounts in PHP millions)	HORIZONTAL ANALYSIS				VERTICAL ANALYSIS	
	June 2025	June 2024	Amount	%	June 2025	June 2024
<b>REVENUE</b>						
Sale of electricity	22,771.6	23,228.4	(456.8)	-2.0%	100.0%	100.0%
<b>COSTS OF SALE OF ELECTRICITY</b>						
Costs of sale of electricity	(11,666.3)	(11,662.6)	(3.7)	0.0%	-51.2%	-50.2%
<b>GENERAL AND ADMINISTRATIVE EXPENSES</b>	(3,726.9)	(4,117.1)	390.2	-9.5%	-16.4%	-17.7%
<b>FINANCIAL INCOME (EXPENSE)</b>						
Interest expense	(2,458.1)	(1,809.9)	(648.2)	35.8%	-10.8%	-7.8%
Interest income	155.3	358.0	(202.7)	-56.6%	0.7%	1.5%
	(2,302.8)	(1,451.9)	(850.9)	58.6%	-10.1%	-6.3%
<b>OTHER INCOME (CHARGES)</b>						
Foreign exchange gains (losses) - net	136.6	(24.2)	160.8	-664.5%	0.6%	-0.1%
Miscellaneous income (charges) - net	545.9	(21.9)	567.8	-2,592.7%	2.4%	-0.1%
	682.5	(46.1)	728.6	-1,580.5%	3.0%	-0.2%
<b>INCOME BEFORE INCOME TAX</b>	5,758.1	5,950.7	(192.6)	-3.2%	25.3%	25.6%
<b>PROVISION FOR (BENEFIT FROM) INCOME TAX</b>						
Current	633.1	534.2	98.9	18.5%	2.8%	2.3%
Deferred	(6.9)	83.7	(90.6)	-108.2%	0.0%	0.4%
	626.2	617.9	8.3	1.3%	2.7%	2.7%
<b>NET INCOME</b>	5,131.9	5,332.8	(200.9)	-3.8%	22.5%	23.0%
<b>Net income attributable to:</b>						
Equity holders of the Parent Company	4,629.0	5,181.5	(552.5)	-10.7%	20.3%	22.3%
Non-controlling interest	502.9	151.3	351.6	232.4%	2.2%	0.7%
<b>EBITDA</b>	11,231.1	11,183.8	47.3	0.4%	49.3%	48.1%
<b>RECURRING NET INCOME</b>	4,660.4	5,343.3	(682.9)	-12.8%	20.5%	23.0%
<b>Recurring net income attributable to:</b>						
Equity holders of the Parent Company	4,157.5	5,229.4	(1,071.9)	-20.5%	18.3%	22.5%
Non-controlling interest	502.9	113.9	389.0	341.5%	2.2%	0.5%

### Revenue

Revenue decreased by 2.0% or ₱456.8 million to ₱22,771.6 million for the period ended June 30, 2025 from ₱23,228.4 million during the same period in 2024 mainly from the decline in average sales price, partly offset by the increase in sales volume.

### Costs of Sale of Electricity

Costs of sale of electricity slightly increased by ₱3.7 million to ₱11,666.3 million for the period ended June 30, 2025 from ₱11,662.6 million during the same period in 2024 mainly due to the increase in parts and supplies issued by ₱290.9 million, depreciation and amortization by ₱241.7 million, and rental, insurance and taxes by ₱175.6 million, partly offset by the decrease in purchased services and utilities by ₱609.6 million and personnel costs by ₱55.1 million.

### General and Administrative Expenses

General and administrative expenses decreased by 9.5% or ₱390.2 million to ₱3,726.9 million in the period ended June 30, 2025 from ₱4,117.1 million during the same period in 2024 mainly due to decrease in rental, insurance and taxes by ₱201.8 million, purchased services and utilities by ₱176.7 million and provision for impairment of trade and other receivables, and prepaid taxes by ₱100.8 million, partly offset by the increase in business and related expenses by ₱136.1 million.

### Financial Income (Expense)

Net financial expense increased by 58.6% or ₱850.9 million to ₱2,302.8 million for the period ended June 30, 2025 from ₱1,451.9 million during the same period in 2024.

#### *Interest Expense*

Interest expense increased by 35.8% or ₱648.2 million to ₱2,458.1 million for the period ended June 30, 2025 from ₱1,809.9 million during the same period in 2024 mainly due to the increase in interest on long-term debts including amortization of transaction costs.

#### *Interest Income*

Interest income decreased by 56.6% or ₱202.7 million to ₱155.3 million for the period ended June 30, 2025 from ₱358.0 million during the same period in 2024 mainly from the lower money market placements.

### Other Income (Charges)

Other income increased by 1,580.5% or a ₱728.6 million turnaround to ₱682.5 million other income for the period ended June 30, 2025 from the other expense of ₱46.1 million during the same period in 2024.

#### *Foreign exchange gains (losses) - net*

Net foreign exchange gain for the period ended June 30, 2025 amounted to ₱136.6 million, a 664.5% or ₱160.8 million turnaround from the ₱24.2 million net foreign exchange loss during the same period in 2024. This was mainly attributable to EDC's foreign currency denominated long-term loans.

The comparative foreign exchange rates were as follows:

	PHP:US\$
December 31, 2023	55.370
June 30, 2024	58.610
December 31, 2024	57.845
June 30, 2025	56.330

#### *Miscellaneous income (charges) - net*

Net miscellaneous income for the period ended June 30, 2025 amounted to ₱545.9 million, a 2,592.7% or ₱567.8 million turnaround from the ₱21.9 million net miscellaneous expense during the same period in 2024. This was mainly due to the income from insurance claims recognized in 2025.

## Provision for (Benefit from) Income Tax

### *Current*

Provision for current income tax increased by 18.5% or ₱98.9 million to ₱633.1 million for the period ended June 30, 2025 from ₱534.2 million during the same period in 2024 mainly due to the higher taxable income.

### *Deferred*

Benefit from deferred income tax for the period ended June 30, 2025 amounted to ₱6.9 million, a 108.2% or ₱90.6 million turnaround from the ₱83.7 million provision from deferred income tax during the same period in 2024. This was mainly from deferred tax related to the movement of foreign exchange rates and FG Hydro's net operating loss carry-over.

## Net Income

As a result, the Group's net income declined by 3.8% or ₱200.9 million to ₱5,131.9 million for the period ended June 30, 2025 from ₱5,332.8 million net income for the same period in 2024.

Net income is equivalent to 22.5% of total revenue for the period ended June 30, 2025 as compared to 23.0% for the same period in 2024.

## Financial Condition

The following table details the financial condition of the Group as of June 30, 2025 and December 31, 2024.

### Statement of Financial Position

Horizontal and Vertical Analysis of Material Changes as of June 30, 2025 and December 31, 2024

(Amounts in PHP millions)	HORIZONTAL ANALYSIS				VERTICAL ANALYSIS	
	June 2025	December 2024	Favorable (Unfavorable) Variance		June 2025	December 2024
			Amount	%		
<b>ASSETS</b>						
Current Assets						
Cash and cash equivalents	13,133.5	13,579.4	(445.9)	-3.3%	6.4%	7.0%
Financial assets at fair value through profit or loss	1,402.8	65.5	1,337.3	2,041.7%	0.7%	0.0%
Trade and other receivables	7,468.7	7,066.3	402.4	5.7%	3.6%	3.7%
Due from related parties	58.4	58.4	–	0.0%	0.0%	0.0%
Parts and supplies inventories	13,636.3	12,709.4	926.9	7.3%	6.7%	6.6%
Derivative assets	–	0.2	(0.2)	-100.0%	0.0%	0.0%
Other current assets	2,873.7	2,980.9	(107.2)	-3.6%	1.4%	1.5%
<b>Total Current Assets</b>	<b>38,573.4</b>	<b>36,460.1</b>	<b>2,113.3</b>	<b>5.8%</b>	<b>18.8%</b>	<b>18.9%</b>
Noncurrent Assets						
Property, plant and equipment	144,233.7	138,574.0	5,659.7	4.1%	70.4%	71.7%
Goodwill and intangible assets	3,272.0	3,332.4	(60.4)	-1.8%	1.6%	1.7%
Exploration and evaluation assets	2,829.8	2,649.6	180.2	6.8%	1.4%	1.4%
Deferred tax assets - net	864.3	865.5	(1.2)	-0.1%	0.4%	0.4%
Derivative assets - net of current portion	0.1	0.9	(0.8)	-88.9%	0.0%	0.0%
Financial assets at fair value through other comprehensive income	3,101.2	301.2	2,800.0	929.6%	1.5%	0.2%
Other noncurrent assets	11,936.1	11,001.3	934.8	8.5%	5.8%	5.7%
<b>Total Noncurrent Assets</b>	<b>166,237.2</b>	<b>156,724.9</b>	<b>9,512.3</b>	<b>6.1%</b>	<b>81.2%</b>	<b>81.1%</b>
<b>TOTAL ASSETS</b>	<b>204,810.6</b>	<b>193,185.0</b>	<b>11,625.6</b>	<b>6.0%</b>	<b>100.0%</b>	<b>100.0%</b>
<b>LIABILITIES AND EQUITY</b>						
<b>LIABILITIES</b>						
Current Liabilities						
Trade and other payables	18,410.1	21,871.5	(3,461.4)	-15.8%	9.0%	11.3%
Due to related parties	3.6	1.8	1.8	100.0%	0.0%	0.0%
Income tax payable	516.2	37.8	478.4	1265.6%	0.3%	0.0%
Current portion of:						
Long-term debts	11,568.2	9,095.0	2,473.2	27.2%	5.6%	4.7%
Lease liability	794.5	620.4	174.1	28.1%	0.4%	0.3%
Derivative liabilities	23.6	–	23.6	0.0%	0.0%	0.0%
<b>Total Current Liabilities</b>	<b>31,316.2</b>	<b>31,626.5</b>	<b>(310.3)</b>	<b>-1.0%</b>	<b>15.3%</b>	<b>16.4%</b>
Noncurrent Liabilities						
Long-term debts - net of current portion	78,795.8	65,428.7	13,367.1	20.4%	38.5%	33.9%
Long-term lease liability - net of current portion	3,894.1	4,164.0	(269.9)	-6.5%	1.9%	2.2%
Net retirement and other post-employment benefits	2,634.8	2,439.8	195.0	8.0%	1.3%	1.3%
Derivative liabilities - net of current portion	90.0	–	90.0	0.0%	0.0%	0.0%
Deferred tax liabilities - net	67.3	93.5	(26.2)	-28.0%	0.0%	0.0%
Provisions and other long-term liabilities	5,213.6	4,147.7	1,065.9	25.7%	2.5%	2.1%
<b>Total Noncurrent Liabilities</b>	<b>90,695.6</b>	<b>76,273.7</b>	<b>14,421.9</b>	<b>18.9%</b>	<b>44.3%</b>	<b>39.5%</b>
<b>TOTAL LIABILITIES</b>	<b>122,011.8</b>	<b>107,900.2</b>	<b>14,111.6</b>	<b>13.1%</b>	<b>59.6%</b>	<b>55.9%</b>
<b>EQUITY</b>						
Equity Attributable to Equity Holders of the Parent						
Preferred stock	513.8	93.8	420.0	447.8%	0.3%	0.0%
Common stock	19,076.3	19,076.3	–	0.0%	9.3%	9.9%
Treasury stock	(19,032.0)	(14,832.0)	(4,200.0)	28.3%	-9.3%	-7.7%
Additional paid-in capital	12,495.2	8,715.1	3,780.1	43.4%	6.1%	4.5%
Equity reserve	(3,706.4)	(3,706.4)	–	0.0%	-1.8%	-1.9%
Net accumulated unrealized gain on financial assets at fair value through other comprehensive income	109.3	109.4	(0.1)	-0.1%	0.1%	0.1%
Fair value adjustments on hedging transactions	(489.9)	(212.5)	(277.4)	130.5%	-0.2%	-0.1%
Cumulative translation adjustment	1,844.5	1,875.9	(31.4)	-1.7%	0.9%	1.0%
Retained earnings						
Unappropriated	34,786.1	37,464.8	(2,678.7)	-7.1%	17.0%	19.4%
Appropriated	35,000.0	35,000.0	–	0.0%	17.1%	18.1%
	80,596.9	83,584.4	(2,987.5)	-3.6%	39.4%	43.3%
Non-controlling interests	2,201.9	1,700.4	501.5	29.5%	1.1%	0.9%
<b>Total Equity</b>	<b>82,798.8</b>	<b>85,284.8</b>	<b>(2,486.0)</b>	<b>-2.9%</b>	<b>40.4%</b>	<b>44.1%</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>204,810.6</b>	<b>193,185.0</b>	<b>11,625.6</b>	<b>6.0%</b>	<b>100.0%</b>	<b>100.0%</b>

### Cash and cash equivalents

Cash and cash equivalents decreased by 3.3% or ₱445.9 million to ₱13,133.5 million as of June 30, 2025 from the ₱13,579.4 million balance as of December 31, 2024 mainly due to the ₱9,684.4 million acquisition of property, plant and equipment, ₱7,724.2 million payments for long-term debt and interest and other financing charges, ₱7,303.0 million payments for cash dividends, ₱2,800.0 acquisition of financial assets at fair value through other comprehensive income, ₱1,331.0 acquisition of financial assets at fair value through profit and loss, and increase in noncurrent assets by ₱951.8 million, partly offset by the ₱21,748.9 million loan proceeds, and ₱7,875.8 million net cash generated from operating activities.

### Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss increased by 2,041.7% or ₱1,337.3 million to ₱1,402.8 million as of June 30, 2025 from the ₱65.5 million balance as of December 31, 2024 mainly due to FG Hydro's additional investments for the period.

### Trade and other receivables

Trade and other receivables increased by 5.7% or ₱402.4 million to ₱7,468.7 million as of June 30, 2025 from the ₱7,066.3 million balance as of December 31, 2024 mainly due to GCGI and BGI's increased receivables from customers.

### Parts and supplies inventories

Parts and supplies inventories increased by 7.3% or ₱926.9 million to ₱13,636.3 million as of June 30, 2025 from the ₱12,709.4 million as of December 31, 2024 mainly due to the various materials and supplies purchased during the period.

### Derivative asset

In PHP millions	June 30, 2025	December 31, 2024	Favorable (Unfavorable) Variance	
			Amount	%
Current	–	0.2	(0.2)	-100.0%
Noncurrent	0.1	0.9	(0.8)	-88.9%
	0.1	1.1	(1.0)	-90.9%

Derivative asset decreased by 90.9% or ₱1.0 million to ₱0.1 million as of June 30, 2025 from the ₱1.1 million balance as of December 31, 2024 mainly due to EBWPC's valuation for the period.

### Property, plant and equipment

Property, plant and equipment increased by 4.1% or ₱5,659.7 million to ₱144,233.7 million as of June 30, 2025 from the ₱138,574.0 million balance as of December 31, 2024 mainly due to the ₱9,709.0 million additions, partly offset by the ₱3,972.2 million depreciation and amortization.

### Exploration and evaluation assets

Exploration and evaluation assets increased by 6.8% or ₱180.2 million to ₱2,829.8 million as of June 30, 2025 from the ₱2,649.6 million balance as of December 31, 2024 mainly due to the addition on exploration and evaluation assets for the period.

### Financial assets at fair value through other comprehensive income

Financial assets at fair value through other comprehensive income increased by 929.6% or ₱2,800.0 million to ₱3,101.2 million as of June 30, 2025 from the ₱301.2 million balance as of December 31, 2024 mainly due to FG Hydro's investment to First Gen Corporation ("First Gen") for the period. On February 10, 2025, FG Hydro entered into subscription agreement to subscribe 28,000,000 Series "H" preferred stocks of First Gen with a par value of ₱10.0 per share for a total subscription price of ₱2,800.0 million.

### Other noncurrent assets

Other noncurrent assets increased by 8.5% or ₱934.8 million to ₱11,936.1 million as of June 30, 2025 from the ₱11,001.3 million balance as of December 31, 2024 mainly due to the increase in noncurrent advances to contractors by ₱390.2 million, long-term receivables by ₱296.3 million, noncurrent prepaid taxes by ₱224.4 million, and noncurrent prepaid expenses by ₱167.8 million.

### Trade and other payables

Trade and other payables decreased by 15.8% or ₱3,461.4 million to ₱18,410.1 million as of June 30, 2025 from the ₱21,871.5 million balance as of December 31, 2024 mainly due to the increase in payments to contractors.

### Due to related parties

Due to related parties increased by 100.0% or ₱1.8 million to ₱3.6 million as of June 30, 2025 from the ₱1.8 million balance as of December 31, 2024 mainly due to the transactions with First Gen.

### Income tax payable

Income tax payable increased by 1,265.6% or ₱478.4 million to ₱516.2 million as of June 30, 2025 from the ₱37.8 million balance as of December 31, 2024 mainly due to the income tax payable recognized for the period.

### Long-term debts

In PHP millions	June 30, 2025	December 31, 2024	(Favorable) Unfavorable Variance	
			Amount	%
Current	11,568.2	9,095.0	2,473.2	27.2%
Noncurrent	78,795.8	65,428.7	13,367.1	20.4%
	90,364.0	74,523.7	15,840.3	21.3%

Long-term debts increased by 21.3% or ₱15,840.3 million to ₱90,364.0 million as of June 30, 2025 from the ₱74,523.7 million balance as of December 31, 2024 mainly due to the loan drawdowns during the period, partly offset by the principal payments.

#### Lease liability

In PHP millions	June 30, 2025	December 31, 2024	(Favorable) Unfavorable Variance	
			Amount	%
Current	794.5	620.4	174.1	28.1%
Noncurrent	3,894.1	4,164.0	(269.9)	-6.5%
	4,688.6	4,784.4	(95.8)	-2.0%

Lease liability decreased by 2.0% or ₱95.8 million to ₱4,688.6 million as of June 30, 2025 from the ₱4,784.4 million balance as of December 31, 2024 mainly due to the payments for lease liabilities for the period.

#### Net retirement and other post-employment benefits

Net retirement and other post-employment benefits increased by 8.0% or ₱195.0 million to ₱2,634.8 million as of June 30, 2025 from the ₱2,439.8 million balance as of December 31, 2024 mainly due to due to the retirement expense provision recognized during the period.

#### Deferred tax liabilities - net

Deferred tax liabilities decreased by 28.0% or ₱26.2 million to ₱67.3 million as of June 30, 2025 from the ₱93.5 million balance as of December 31, 2024 mainly due to EBWPC's deferred tax on the movement of foreign exchange rates.

#### Provisions and other long-term liabilities

Provisions and other long-term liabilities increased by 25.7% or ₱1,065.9 million to ₱5,213.6 million as of June 30, 2025 from the ₱4,147.7 million balance as of December 31, 2024 mainly due to the proceeds received from the Joint Crediting Mechanism Program of the Ministry of Environment of Japan and increase in security deposits from customers.

#### Preferred stock

Preferred stock increased by 447.8% or ₱420.0 million to ₱513.8 million as of June 30, 2025 from the ₱93.8 million balance as of December 31, 2024 mainly due to FG Hydro's investment to the Parent Company. On February 10, 2025, FG Hydro entered into subscription agreement to subscribe 42,000,000 non-voting preferred shares of the Parent Company with a par value of ₱10.0 per share.

#### Treasury stock

Treasury stock increased by 28.3% or ₱4,200.0 million to ₱19,032.0 million as of June 30, 2025 from the ₱14,832.0 million balance as of December 31, 2024 mainly due to FG Hydro's investment to the Parent Company for the period. On February 10, 2025, FG Hydro entered into subscription agreement to subscribe 42,000,000 non-voting preferred shares of the Parent Company with a par value of ₱10.0 per share. Upon consolidation, this intercompany transaction is treated as treasury stock.

### Additional paid-in capital (APIC)

Additional paid-in capital increased by 43.4% or ₱3,780.1 million to ₱12,495.2 million as of June 30, 2025 from the ₱8,715.1 million balance as of December 31, 2024 mainly due to FG Hydro's investment to the Parent Company for the period. On February 10, 2025, FG Hydro entered into subscription agreement to subscribe 42,000,000 non-voting preferred shares of the Parent Company with a par value of ₱10.0 per share for up to ₱4,200.0 million inclusive of APIC.

### Fair value adjustments on hedging transactions

Fair value adjustments on hedging transactions increased by 130.5% or ₱277.4 million to ₱489.9 million as of June 30, 2025 from the ₱212.5 million balance as of December 31, 2024 mainly due to the valuation of hedging transactions.

### Retained Earnings

#### *Unappropriated*

Unappropriated retained earnings decreased by 7.1% or ₱2,678.7 million to ₱34,786.1 million as of June 30, 2025 from ₱37,464.8 million balance as of December 31, 2024 mainly due to the declaration of cash dividends of ₱7,305.7 million, partly offset by the ₱4,629.0 million net income attributable to the equity holders of the Parent Company.

### Non-controlling interests

Non-controlling interests increased by 29.5% or ₱501.5 million to ₱2,201.9 million as of June 30, 2025 from the ₱1,700.4 million balance as of December 31, 2024, mainly due to the share in net income for the period.

### Capital and Liquidity Resources

<b>As of June 30 (in millions of pesos)</b>	<b>2025</b>	<b>2024</b>	<b>YoY change</b>
Statement of Financial Position Data			
Total Assets	204,810.6	183,571.4	21,239.2
Total Liabilities	122,011.8	97,221.1	24,790.7
Total Stockholder's Equity	82,798.8	86,350.3	-3,551.5

The Group's total assets as of June 30, 2025 amounted to ₱204,810.6 million, 11.6% higher as compared to the ₱183,571.4 million level as of June 30, 2024.

## Cash Flow

YTD June 30, 2025 vs. YTD June 30, 2024

Net cash flows from operating activities decreased by 33.1% or ₱3,899.6 million to ₱7,875.8 million for the period ended June 30, 2025 from the ₱11,775.4 million during the same period in 2024 mainly due to the:

- decrease in trade and other payables by ₱4,835.8 million; and
- lower decrease in other current assets by ₱2,655.8 million.

These were partly offset by the:

- lower increase in parts and supplies inventories by ₱1,361.4 million;
- lower increase in trade and other receivables by ₱1,009.6 million;
- higher operating income before working capital changes by ₱540.6 million;
- higher increase in provisions and other long-term liabilities by ₱468.0 million; and
- lower income taxes paid including creditable withholding taxes by ₱216.0 million.

Net cash flows used in investing activities increased by 28.7% or ₱3,294.9 million to ₱14,772.9 million for the period ended June 30, 2025 from ₱11,478.0 million during the same period in 2024 mainly due to the higher acquisition of financial assets at fair value through other comprehensive income by ₱2,902.0 million and financial assets at fair value through other comprehensive income by ₱1,285.6 million, partly offset by the lower acquisition of power, plant and equipment by ₱1,149.6 million.

Net cash flows from financing activities increased by 41.7% or ₱1,894.2 million to ₱6,431.9 million for the period ended June 30, 2025 from ₱4,537.7 million during the same period in 2024. This was mainly due to the higher proceeds from loan availment by ₱9,474.7 million, partly offset by the higher payments of cash dividends by ₱7,303.0 million.

## Discussion on the Subsidiaries

### Green Core Geothermal Inc. (GCGI)

(Amounts in PHP millions)	For the periods ended June 30 (Unaudited)	
	2025	2024
Revenue	9,870.7	9,441.4
Costs of sale of electricity	(10,107.9)	(7,947.4)
General and administrative expenses	(443.0)	(431.8)
Other income (charges) - net	466.4	19.8
Income before income tax	(213.8)	1,082.0
Provision for income tax	(12.8)	(94.5)
Net income	(226.6)	987.5
	As of	
	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Total current assets	4,879.0	4,170.1
Total noncurrent assets	14,264.4	14,006.7
Total current liabilities	6,415.0	5,275.5
Total noncurrent liabilities	145.2	91.7
Total equity	12,583.2	12,809.6

Revenue increased by 4.5% or ₱429.3 million, to ₱9,870.7 million for the period ended June 30, 2025 from ₱9,441.4 million for the same period in 2024 due to higher sales volume, offset by lower average sales price.

Cost of sale of electricity increased by 27.2 % or ₱2,160.5 million, to ₱10,107.9 million for the period ended June 30, 2025 from ₱7,947.4 million for the same period in 2024 mainly due to higher cost of steam by ₱1,477.6 million, replacement power cost by ₱552.6 million, rental, insurances and taxes by ₱50.6 million, and purchased services and utilities by ₱48.6 million.

General and administrative expenses increased by 2.6% or ₱11.2 million, to ₱443.0 million for the period ended June 30, 2025 from ₱431.8 million for the same period in 2024 mainly due to higher business and related expenses by ₱71.0 million, partly offset by lower rental, insurance by ₱29.0 million, and lower other non-cash provisions by ₱24.4 million.

Other income - net increased by 2,255.6% or ₱446.6 million, to ₱466.4 million for the period ended June 30, 2025 from ₱19.8 million for the same period in 2024 mainly due to higher income from insurance claims by ₱464.0 million, partly offset by higher foreign exchange loss by ₱22.2 million and lower interest income by ₱5.4 million.

Provision for income tax decreased by 86.5% or ₱81.7 million, to ₱12.8 million from ₱94.5 million last year on account of lower taxable income.

Total current assets increased by 17.0% or ₱708.9 million, to ₱4,879.0 million as of June 30, 2025 from the ₱4,170.1 million balance as of December 31, 2024 mainly due to higher cash and cash equivalents by ₱253.9 million, trade and other receivables by ₱248.1 million, and other current assets by ₱175.2 million.

Total noncurrent assets increased by 1.8% or ₱257.7 million, to ₱14,264.4 million as of June 30, 2025 from the ₱14,006.7 million balance as of December 31, 2024 mainly due to higher other noncurrent assets by ₱413.7 million, partly offset by lower property, plant and equipment by ₱154.3 million.

Total current liabilities increased by 21.6% or ₱1,139.5 million, to ₱6,415.0 million as of June 30, 2025 from the ₱5,275.5 million balance as of December 31, 2024, mainly due to higher trade and other payables by ₱1,123.7 million.

Total noncurrent liabilities increased by 58.3% or ₱53.5 million, to ₱145.2 million as of June 30, 2025 from the ₱91.7 million balance as of December 31, 2024 mainly due to higher provisions and other long term liabilities by ₱48.4 million.

Total equity decreased by 1.8% or ₱226.4 million, to ₱12,583.2 million as of June 30, 2025 from the ₱12,809.6 million balance as of December 31, 2024, mainly due to this year's net loss of ₱225.4 million.

Bac-Man Geothermal Inc. (BGI)

(Amounts in PHP millions)	For the periods ended June 30 (Unaudited)	
	2025	2024
Revenue	5,757.5	5,341.4
Costs of sale of electricity	(4,644.0)	(4,186.6)
General and administrative expenses	(218.7)	(259.7)
Other income (charges) – net	58.4	112.2
Income before income tax	953.2	1,007.3
Provision for income tax	(121.2)	(80.2)
Net income	832.0	927.1
	As of	
	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Total current assets	4,704.5	5,589.1
Total noncurrent assets	13,738.9	13,685.5
Total current liabilities	2,376.9	2,481.2
Total noncurrent liabilities	1,788.2	1,347.1
Total equity	14,278.3	15,446.3

Revenue increased by 7.8% or ₱416.1 million to ₱5,757.5 million for the period ended June 30, 2025 from ₱5,341.4 million for the same period in 2024. The favorable variance was due to higher sales volume partially offset by decrease in average price.

Cost of sale of electricity increased by 10.9% or ₱457.4 million to ₱4,644.0 million for the period ended June 30, 2025 from ₱4,186.6 million for the same period in 2024. The increase was primarily attributed to higher purchased services and utilities by ₱145.8 million mainly from higher replacement power cost. Further, cost of sale of electricity increased due to higher rental, insurance and taxes by ₱135.4 million, steam purchase by ₱131.3 million, and depreciation and amortization by ₱55.5 million, partly offset by lower government share by ₱8.2 million.

General and administrative expense decreased by 15.8% or ₱41.0 million to ₱218.7 million for the period ended June 30, 2025 from ₱259.7 million for the same period in 2024. This was mainly due to lower rental, insurance and taxes by ₱59.9 million, and provision for doubtful accounts by ₱35.3 million, partly offset by higher purchased services and utilities by ₱24.0 million, business and related expenses by ₱17.5 million, and personnel costs by ₱11.0 million.

Other income - net decreased by 48.0% or ₱53.8 million to ₱58.4 million for the period ended June 30, 2025 from ₱112.2 million for the same period in 2024. The variance was mainly due to the decrease in interest income by ₱28.7 million, and the decrease on foreign exchange gain of ₱37.8 million, partly

offset by miscellaneous income posted at ₱8.4 million for the period ended June 30, 2025, a ₱12.7 million turnaround from the miscellaneous expense of ₱4.3 million for the same period in 2024.

Total current assets decreased by 16.0% or ₱884.6 million to ₱4,704.5 million as of June 30, 2025 from the ₱5,589.1 million balance as of December 31, 2024. The decrease was attributed to lower cash and cash equivalents by ₱1,305.3 million, partly offset by higher trade and other receivables by ₱275.3 million, other current assets particularly on tax credits by ₱107.6 million, parts and supplies inventories by ₱28.4 million, and increase in due from related parties by ₱9.5 million.

Total noncurrent assets increased by 0.4% or ₱53.4 million to ₱13,738.9 million as of June 30, 2025 from the ₱13,685.5 million balance as of December 31, 2024. The increase was attributed to additional capital expenditures of ₱303.2 million, reduced by this period's depreciation of plant, property and equipment of ₱186.0 million, decrease of deferred tax assets by ₱8.8 million, and decrease of other noncurrent assets by ₱55.0 million.

Total current liabilities decreased by 4.2% or ₱104.3 million to ₱2,376.9 million as of June 30, 2025 from ₱2,481.2 million balance as of December 31, 2024. The decrease was attributed to the decrease of trade and other payables by ₱245.8 million, partly offset by increase of income tax payable by ₱112.4 million and increase of due to related parties by ₱29.1 million.

Total noncurrent liabilities increased by 32.7% or ₱441.1 million to ₱1,788.2 million as of June 30, 2025 from the ₱1,347.1 million balance as of December 31, 2024. This was mainly from the increase of other long-term liabilities by ₱436.2 million, and net retirement and other post-employment by ₱4.9 million.

Total equity decreased by 7.6% or ₱1,168.0 million to ₱14,278.3 million as of June 30, 2025 from the ₱15,446.3 million balance as of December 31, 2024 due to this year's dividend declaration of ₱2,000.0 million, partially offset by current year's net income of ₱832.0 million.

EDC Burgos Wind Power Corporation (EBWPC)

(Amounts in USD millions)	For the periods ended June 30 (Unaudited)	
	2025	2024
Revenue	24.6	21.8
Costs of sale of electricity	(12.6)	(13.4)
General and administrative expenses	(1.7)	(1.5)
Other charges - net	(3.7)	(4.0)
Income before income tax	6.6	2.9
Provision for income tax	(0.3)	(1.3)
Net income	6.3	1.6
	<b>As of</b>	
	<b>June 30, 2025 (Unaudited)</b>	<b>December 31, 2024 (Audited)</b>
Total current assets	81.0	37.2
Total noncurrent assets	247.8	251.8
Total current liabilities	27.8	18.5
Total noncurrent liabilities	202.2	124.1
Total equity	98.8	146.4

Revenue increased by 12.8% or US\$2.8 million to US\$24.6 million for the period ended June 30, 2025, from US\$21.8 million for the same period in 2024 mainly due to stronger and more consistent winds, which led to significantly greater energy production during the first half of 2025 versus the same period in 2024.

Costs of sale of electricity decreased by 6.0% or US\$0.8 million to US\$12.6 million for the period ended June 30, 2025, from US\$13.4 million for the same period in 2024 mainly due to the lower repairs and maintenance by US\$0.7 million, and depreciation and amortization by US\$0.2 million, partly offset by higher government share by US\$0.1 million.

General and administrative expenses increased by 13.3% or US\$0.2 million to US\$1.7 million for the period ended June 30, 2025, from US\$1.5 million for the same period in 2024 mainly due to the higher purchased services and utilities by US\$0.4 million, partly offset by lower rental, insurance and taxes by US\$0.2 million.

Other charges - net decreased by 7.5% or US\$0.3 million to US\$3.7 million for the period ended June 30, 2025, from US\$4.0 million for the same period in 2024 mainly due to higher foreign exchange gain in 2025 by US\$0.6 million and interest income by US\$0.1 million, partly offset by higher interest expense by US\$0.4 million.

Total current assets increased by 117.7% or US\$43.8 million to US\$81.0 million as of June 30, 2025, from the US\$37.2 million balance as of December 31, 2024, mainly due to the increased in cash and cash equivalents by US\$45.5 million, and due from related parties by US\$0.5 million, partly offset by decreased in trade and other receivables by US\$1.6 million, and other current assets by US\$0.7 million.

Total noncurrent assets decreased by 1.6% or US\$4.0 million to US\$247.8 million as of June 30, 2025, from the US\$251.8 million balance as of December 31, 2024, mainly due to the net decreased in the book value of property, plant and equipment by US\$7.2 million, partly offset by increased in other noncurrent assets by US\$3.2 million.

Total current liabilities increased by 50.3% or US\$9.3 million to US\$27.8 million as of June 30, 2025, from the US\$18.5 million balance as of December 31, 2024, mainly due to the increase in current portion of long-term debts by US\$7.3 million, trade and other payables by US\$1.2 million and income tax payable by US\$0.8 million.

Total noncurrent liabilities increased by 62.9% or US\$78.1 million to US\$202.2 million as of June 30, 2025, from the US\$124.1 million balance as of December 31, 2024, mainly due to the increase of long-term debt - net of current portion by US\$78.3 million, from new loans, and derivative liability - net of current portion by US\$0.2 million, partly offset by the decrease in deferred tax liabilities - net by US\$0.4 million.

Total equity decreased by 32.5% or US\$47.6 million to US\$98.8 million as of June 30, 2025, from the US\$146.4 million balance as of December 31, 2024, mainly due to the payment of dividends amounting to US\$43.0 million, decrease in additional paid-in capital by US\$10.5 million and decrease in preferred shares by US\$0.1 million due to the redemption of preferred shares and increased in cumulative translation adjustment by \$0.2 million, partly offset by the net income during the year of US\$6.3 million.

#### FG Hydro Power Corporation (FG Hydro)

(Amounts in PHP millions)	For the periods ended June 30 (Unaudited)	
	2025	2024
Revenue	1,977.9	1,127.1
Costs of sale of electricity	(362.1)	(691.5)
General and administrative expenses	(232.3)	(169.2)
Operating income	1,383.5	266.4
Net income	1,257.1	375.3
	As of	
	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Total assets	12,839.6	4,492.1
Total liabilities	7,267.4	177.0
Total equity	5,572.2	4,315.1

Revenue increased by 75.5% or ₱850.8 million to ₱1,977.9 million for the period ended June 30, 2025 from ₱1,127.1 million for the same period in 2024 primarily due to a higher starting water elevation in 2025, which led to higher generation. This resulted in higher electricity sold to the WESM and power supply agreements and increased capacity available for ancillary services offered to the Reserve Market. The increase was partially offset by lower average selling prices in both the WESM and the Reserve Market.

Cost of sale of electricity decreased by 47.6% or ₱329.4 million to ₱362.1 million from ₱691.5 million for the same period in 2024. This decline was primarily due to lower purchases from WESM due to reduced replacement power requirements, as well as lower depreciation expenses following the extension of the remaining useful life of the major assets of the Pantabangan and Masiway hydroelectric power plants.

General and administrative expenses increased by 37.3% or ₱63.1 million to ₱232.3 million during the period compared to ₱169.2 million for the same period in 2024 mainly due to higher staff costs, contracted manpower and other services.

Net income increased by 235.0% or ₱881.8 million to ₱1,257.1 million for the period ended June 30, 2025, from ₱375.3 million for the same period in 2024, mainly driven by higher operating income and dividend income from investment in non-voting preferred stocks of EDC and Series “H” redeemable preferred stocks of First Gen, partially offset by the interest expense on long-term debt obtained in February 2025 and higher provision for income taxes.

Total assets increased by 185.8% or ₱8,347.5 million to ₱12,839.6 million as of June 30, 2025 from the ₱4,492.1 million balance as of December 31, 2024. The increase was primarily driven by FG Hydro’s subscription to non-voting preferred stocks of EDC and to Series “H” redeemable preferred stocks of First Gen in February 2025, as well as higher cash and investment management account balance.

Total liabilities increased by 4,005.9% or ₱7,090.4 million to ₱7,267.4 million as of June 30, 2025 from the ₱177.0 million balance as of December 31, 2024, primarily due to the long term debt availed in February 2025 totaling ₱7,000.0 million.

Total equity increased by 29.1% or ₱1,257.1 million to ₱5,572.2 million as of June 30, 2025 from the ₱4,315.1 million balance as of December 31, 2024, due to the net income earned during the period.

EDC Siklab Power Corporation (EDC Siklab)

(Amounts in PHP millions)	For the periods ended June 30 (Unaudited)	
	2025	2024
Revenue	19.5	19.9
Costs of sale of electricity	(7.0)	(8.6)
General and administrative expenses	(5.0)	(6.3)
Other income – net	-	0.2
Income before income tax	7.5	5.2
Provision for income tax	(2.0)	(1.5)
Net income	5.5	3.7
	As of	
	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Total current assets	135.9	123.1
Total noncurrent assets	236.6	243.6
Total current liabilities	10.2	9.9
Total equity	362.3	356.8

Revenue decreased by 2% or ₱0.4 million to ₱19.5 million for the period ended June 30, 2025 from ₱19.9 million for the same period in 2024 due to lower sales volume.

Cost of sales decreased by 18.6% or ₱1.6 million to ₱7.0 million for the period ended June 30, 2025 from ₱8.6 million for the same period due to lower rental, insurance and taxes by ₱0.7 million, lower purchased services and utilities by ₱0.5 million and lower repairs and maintenance by ₱0.4 million.

General and administrative expenses decreased by 20.6% or ₱1.3 million to ₱5.0 million for the period ended June 30, 2025 from ₱6.3 million for the same period in 2024 due to the lower provision for doubtful accounts by ₱0.6 million, business and related expenses by ₱0.3 million, rental, insurance & taxes by ₱0.2 million, and purchased services and utilities by ₱0.2 million.

Net income increased by ₱1.8 million to ₱5.5 million for the period ended June 30, 2025 from ₱3.7 million for the same period in 2024.

Total current assets increased by 10.4% or ₱12.8 million to ₱135.9 million as of June 30, 2025 from the ₱123.1 million balance as of December 31, 2024 due to higher cash and cash equivalents by ₱11.1 million, trade and other receivables by ₱0.9 million and other current assets by ₱0.8 million.

Total non-current assets decreased by 2.9% or ₱7.0 million to ₱236.6 million as of June 30, 2025 from the ₱243.6 million balance as December 31, 2024 due to lower property, plant, and equipment by ₱6.1 million and other non-current assets by ₱0.9 million.

Total current liabilities increased by 3.0% or ₱0.3 million to ₱10.2 million as of June 30, 2025 from the ₱9.9 million balance as December 31, 2024 due to increase in income tax payable by ₱2.0 million and due to related parties by ₱0.5 million, partly offset by the lower trade and other payables by ₱2.2 million.

Total equity increased by 1.5% or ₱5.5 million to ₱362.3 million as of June 30, 2025, from the ₱356.8 million balance as of December 31, 2024 due to this period's net income of ₱5.5 million.

## Key Performance Indicators

The top eight (8) key performance indicators are set forth below:

	June 30, 2025	June 30, 2024
Current Ratio	1.23	1.32
Debt-to-Equity Ratio	1.09	0.73
Net Debt-to-Equity Ratio	0.93	0.47
Return on Assets (%)	4.66	6.41
Return on Equity (%)	10.69	12.91
Solvency Ratio	0.10	0.14
Interest Rate Coverage Ratio	3.13	4.33
Asset-to-Equity Ratio	2.47	2.13

**Current Ratio** – Total current assets divided by total current liabilities. This ratio is a rough indication of a company’s ability to pay its short-term obligations. Generally, a current ratio above 1.00 is indicative of a company’s greater capability to settle its current obligations.

**Debt-to-Equity Ratio** – Total interest-bearing debts divided by stockholders’ equity. This ratio expresses the relationship between capital contributed by the creditors and the owners. The higher the ratio, the greater the risk being assumed by the creditors. A lower ratio generally indicates greater long-term financial safety.

**Net-Debt-to-Equity Ratio** – Total interest-bearing debts less cash & cash equivalents divided by stockholders’ equity. This ratio measures a company’s financial leverage and stability. A negative net debt-to-equity ratio means that the total of cash and cash equivalents exceeds interest-bearing liabilities.

**Return on Assets** – Net income (annual basis) divided by total assets (average). This ratio indicates how profitable a company is relative to its total assets. This also gives an idea as to how efficient management is at using its assets to generate earnings.

**Return on Equity** – Net income (annual basis) divided by total stockholders’ equity (average). This ratio reveals how much profit a company earned in comparison to the total amount of shareholder equity found on the balance sheet. A business that has a high return on equity is more likely to be one that is capable of internally generating cash. For the most part, the company’s return on equity is compared with the industry average. The company is considered superior if its return on equity is greater than the industry average.

**Solvency Ratio** – Net income excluding depreciation and non-cash provisions divided by total debt obligations. This ratio gauges a company’s ability to meet its long-term obligations.

**Interest Rate Coverage Ratio** – Earnings before interest and taxes of one period divided by interest expense of the same period. This ratio determines how easily a company can pay interest on outstanding debt.

**Asset-to-Equity Ratio** – Total assets divided by total stockholders’ equity. This ratio shows a company’s leverage, the amount of debt used to finance the firm.

## Foreign Exchange Volatility

EDC, which has a Philippine peso functional currency, has ₱6,403.0 million in long-term US dollar denominated loans as of June 30, 2025 which is 7.1% of the Group's total long-term loans.

EBWPC, a subsidiary of EDC, which has a US dollar functional currency, has ₱4,816.2 million in long-term Philippine peso denominated loans as of June 30, 2025 which is 5.3% of the Group's total long-term loans.

## PART II - OTHER INFORMATION

### Other Disclosures

- (i) **Any events that will trigger direct or contingent financial obligation that is material to the company, including any default or acceleration of an obligation.**

There are no material changes in the contingent financial obligations since the last annual balance sheet date.

- (ii) **Any material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the period.**

During the reporting period, there were no material off-balance sheet transactions, arrangements and obligations with unconsolidated entities or persons.

- (iii) **Any known trends or any known demands, commitments, events or uncertainties that will result in or that are reasonably likely to result in the company's liquidity increasing or decreasing in any material way.**

During the reporting period, there were no known demands, commitments, events or uncertainties that will result in or that are reasonably likely to result in the Group's liquidity increasing or decreasing in any material way.

- (iv) **Any material commitments for capital expenditures, general purpose of such commitments, and the expected sources of funds for such expenditures should be described.**

As of June 30, 2025, the Group has unserved purchase orders and awarded contracts for capital expenditures amounting to ₱1,793.4 million.

- (v) **Any known trends, events or uncertainties that have had or that are reasonably expected to have a material favorable or unfavorable impact on net sales or revenues or income from continuing operations should be described.**

The Group has sales to the WESM. These may be favorable or unfavorable depending on the spot market prices. Spot prices are mostly determined by the supply and demand situation prevailing in the market.

- (vi) **Any significant elements of income or loss that did not arise from the registrant's continuing operations.**

There were no significant elements of income or loss from continuing operations.

**(vii) Any seasonal aspects that had a material effect on the financial condition or results of operations.**

FG Hydro’s sale of electricity is affected by seasonality or cyclicity of interim operations. For Burgos Wind, higher revenue and operating profits are expected in the first and last quarters of the year based on the wind generation profile of Burgos. Meanwhile, the solar projects are expected to generate higher revenues during the summer months.

**(viii) Any material events subsequent to the end of interim period that have not been reflected in the financial adjustments of the interim period.**

On July 8, 2025, PT Kotosani Tanjungbinhukung Geothermal, an indirect subsidiary of EDC was incorporated.

On August 5, 2025, EDC drew ₱3.0 billion from the remaining balance of the term loan facility signed with BDO last October 17, 2024.

In August 2025, EBWPC entered into various interest rate swap contracts to hedge its US dollar-denominated long-term floating rate debts, as set out in detail below:

<u>Trade Date</u>	<u>Notional amount</u>	<u>Hedged Loans</u>
August 4, 2025	10.0 million	ING US\$50.0 million
August 5, 2025	10.0 million	ING US\$50.0 million
August 5, 2025	10.0 million	Mizuho US\$80.0 million

**Cash Dividends**

On January 23, 2025, the Board of the Parent Company approved the declaration of cash dividends to holders of common and preferred shares amounting to ₱4,200.0 million or ₱246,651.43 per share and ₱156.1 million or ₱16,650.67 per share, respectively, in favor of holders of record as of February 3, 2025. Cash dividends were paid by February 28, 2025.

On May 14, 2025, the Board of the Parent Company approved the declaration of cash dividends to holders of common and preferred shares amounting to ₱2,500.0 million or ₱146,816.58 per share and ₱449.6 million or ₱47,957.33 per share, respectively, in favor of holders of record as of May 31, 2025. Cash dividends were paid by June 30, 2025.

On June 5, 2025, the Board of BGI approved the declaration of cash dividends to holders of preferred shares amounting to ₱125,000.0 or ₱0.01 per share in favor of holders of record as of June 9, 2025. Cash dividends were paid by June 23, 2025.

## **Major Stockholders**

As of June 30, 2025, the total number of stockholders was 325. Public float level was at 0.11% (or 19.011977 common shares).

### **List of Top 20 Stockholders as of June 30, 2025**

Rank	Name	Nationality	Number of Shares			Percentage
			Preferred	Common	Total	
1	Red Vulcan Holdings Corporation	Filipino	9,375	7,494	16,869	63.890%
2	Philippines Renewable Energy Holdings Corporation	Dutch	-	9,223	9,223	34.932%
3	First Gen Corporation	Filipino	-	148	148	0.561%
4	Northern Terracotta Power Corporation	Filipino	-	144	144	0.545%
5	Boston Common International Sustainable Climate Fund, LLC	American	-	2.820130	2.820130	0.011%
6	Ang Eng Seng	Singaporean	-	1.000001	1.000001	0.004%
7	Christopher Eu Sun Low	Malaysian	-	1.000001	1.000001	0.004%
8	David Andrew Baldwin	Australian	-	1.000001	1.000001	0.004%
9	Jerome H. Cainglet	Filipino	-	1.000001	1.000001	0.004%
10	Manuel I. Ayala	Filipino	-	1.000001	1.000001	0.004%
11	Richard B. Tantoco	Filipino	-	1.000001	1.000001	0.004%
12	Teresa Grace Socorro G. Lara	Filipino	-	1.000001	1.000001	0.004%
13	Federico R. Lopez	Filipino	-	1.000000	1.000000	0.004%
14	Francis Giles B. Puno	Filipino	-	1.000000	1.000000	0.004%
15	Jonathan C. Russell	British	-	1.000000	1.000000	0.004%
16	Jose Victor P. Paterno	Filipino	-	1.000000	1.000000	0.004%
17	Sebastian C. Quiniones, Jr.	Filipino	-	1.000000	1.000000	0.004%
18	Elizabeth L. Bengzon	Filipino	-	0.956000	0.956000	0.004%
19	Rosalind Camara	Filipino	-	0.663750	0.663750	0.003%
20	Ting Mei	Chinese	-	0.195000	0.195000	0.001%

## **Board of Directors**

As of June 30, 2025, the members of the Board of Directors of EDC are as follows:

Federico R. Lopez	Chairman of the Board and Chief Strategy Officer
Francis Giles B. Puno	Vice-Chairman and Chief Executive Officer
Jerome H. Cainglet	Director, President and Chief Operating Officer
Richard B. Tantoco	Director
Jonathan C. Russell	Director
David Andrew Baldwin	Director
Christopher Low Eu Sun	Director
Ang Eng Seng	Director
Sebastian C. Quiniones, Jr.	Independent Director
Teresa Grace Socorro G. Lara	Independent Director
Jose Victor P. Paterno	Independent Director

## **Officers**

As of June 30, 2025, the officers of EDC are as follows:

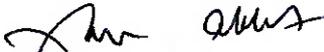
Name	Position
Federico R. Lopez	Chairman of the Board and Chief Strategy Officer
Francis Giles B. Puno	Vice Chairman and Chief Executive Officer
Jerome H. Cainglet	President and Chief Operating Officer
Victor Emmanuel B. Santos, Jr.	Executive Vice President
Erwin O. Avante	Senior Vice President, Chief Financial Officer/Treasurer and Compliance Officer for Securities and Exchange Commission
Liberato S. Virata	Senior Vice President and Head of Facilities O&M
Jay Joel L. Soriano	Vice President
Edwin H. Alcober	Vice President and Head of Production Optimization of Integrated Subsurface
James E. Jumawan	Vice President and Head of Execution of Integrated Subsurface
Marvin Kenneth S. Bailon	Vice President and Head of Business Development and International Business
Miguel Lorenzo S. De Vera	Vice President and Head of New Business and Technologies
Gabriel S. Vergara	Vice President and Head of Enterprise Commercial
Glenn L. Tee	Vice President, Chief Audit Executive and Head of Internal Audit
Jeffrey D. Junsay	Vice President, Head of Integrated Subsurface
Ryan Z. Velasco	Vice President, Corporate Information Officer and Head of Corporate Strategy and Planning
Ma. Cecilia R. Batalla	Vice President, Head of Human Resources Management
Jennifer Joy S. Santos	Chief Transformation Officer and Head of Transformation Office
Bernadette Ann V. Policarpio	Vice President, Corporate Secretary, Head of Legal and Regulatory Affairs and Legal Services Division, and Regulatory Compliance Officer for the Department of Energy and Energy Regulatory Commission
Ana Maria A. Katigbak-Lim	Assistant Corporate Secretary

**SIGNATURE**

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Registrant

**ENERGY DEVELOPMENT CORPORATION**



JHUNAR B. ABBOT  
Assistant Vice President,  
Head of Comptrollership



ERWIN O. AVANTE  
Senior Vice President, Chief Financial Officer,  
Treasurer and Compliance Officer

August 7, 2025

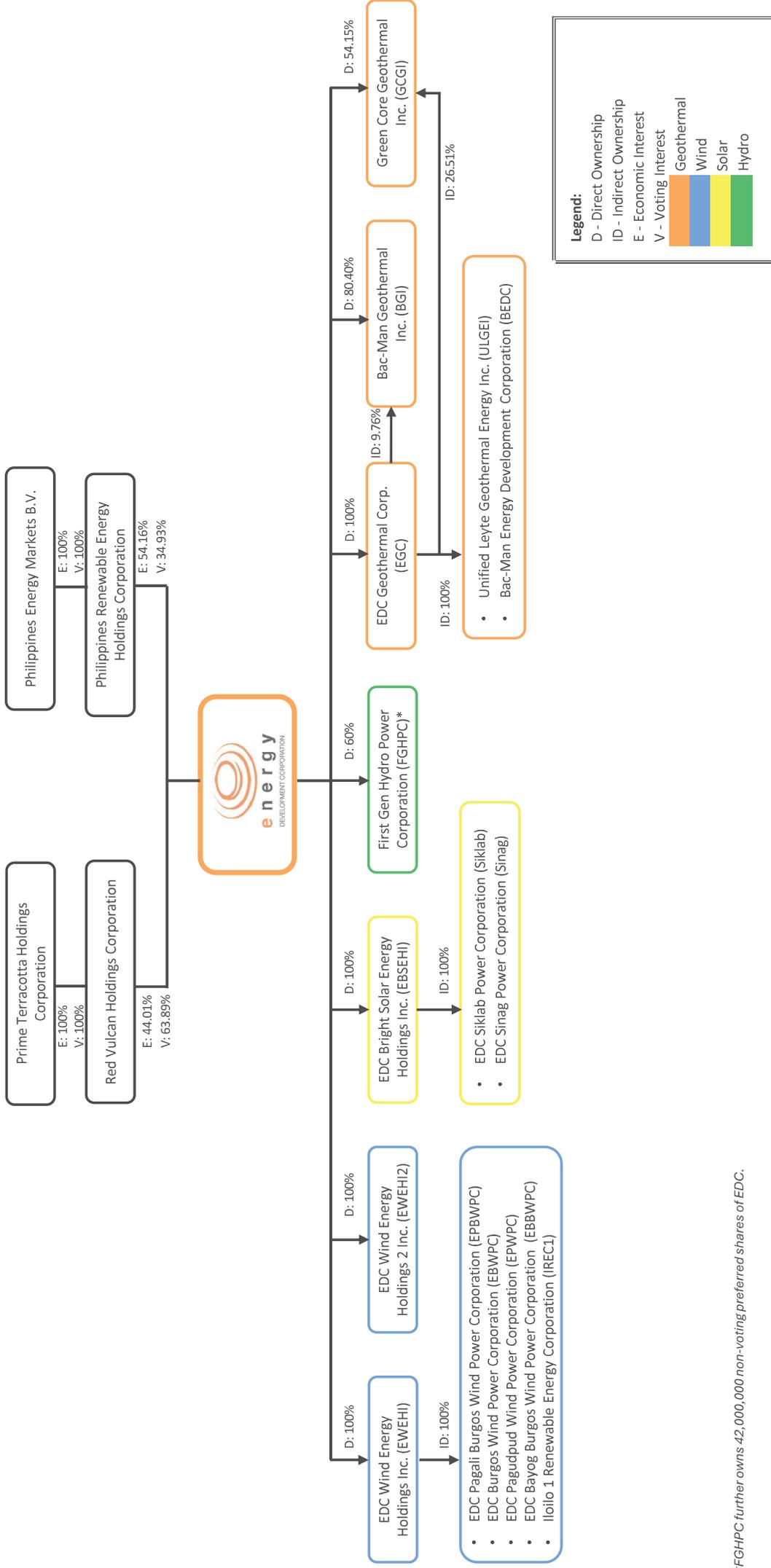
## SCHEDULE OF FINANCIAL SOUNDNESS INDICATORS

### Energy Development Corporation and Subsidiaries

<b>Ratio</b>	<b>Formula</b>	<b>June 30, 2025</b>	<b>June 30, 2024</b>
Current ratio	Dividing total current assets over total current liabilities	1.23	1.32
Solvency ratio	Dividing net income excluding depreciation and non-cash provisions over total debt obligations	0.10	0.14
Debt-to-equity ratio	Dividing total interest-bearing debts over stockholders' equity	1.09	0.73
Asset-to-equity ratio	Dividing total assets over total stockholders' equity	2.47	2.13
Interest rate coverage ratio	Dividing earnings before interest and taxes of one period over interest expense of the same period	3.13	4.33
Net debt-to-equity Ratio	Dividing total interest-bearing debts less cash and cash equivalents over total stockholders' equity	0.93	0.47
Return on equity (%)	Dividing the net income (annual basis) by total stockholders' equity (average)	10.69%	12.91%
Return on assets (%)	Dividing the net income (annual basis) by the total assets (average)	4.66%	6.41%

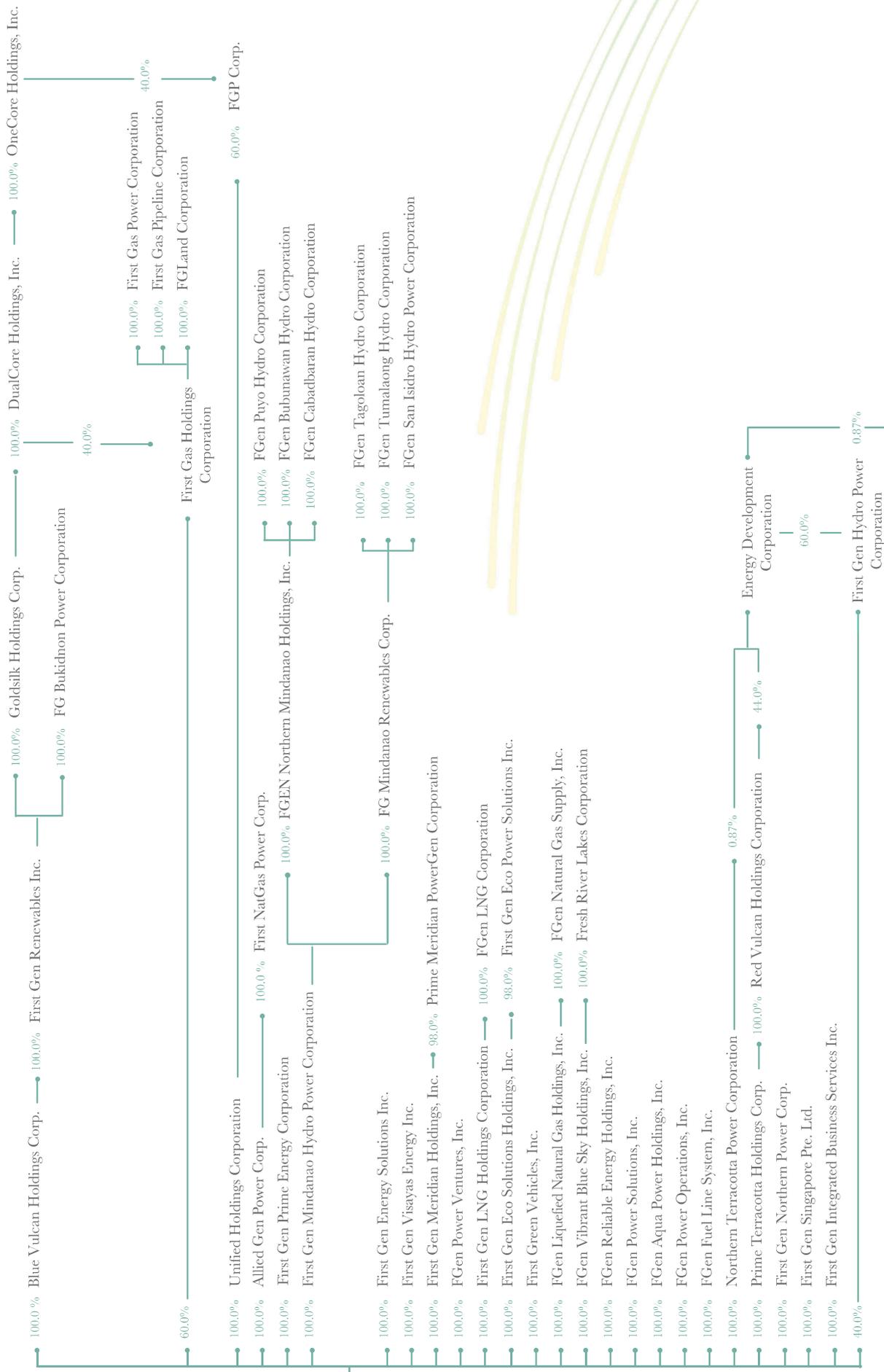
# Ownership Structure of Energy Development Corporation -Domestic Subsidiaries

(As of June 30, 2025)

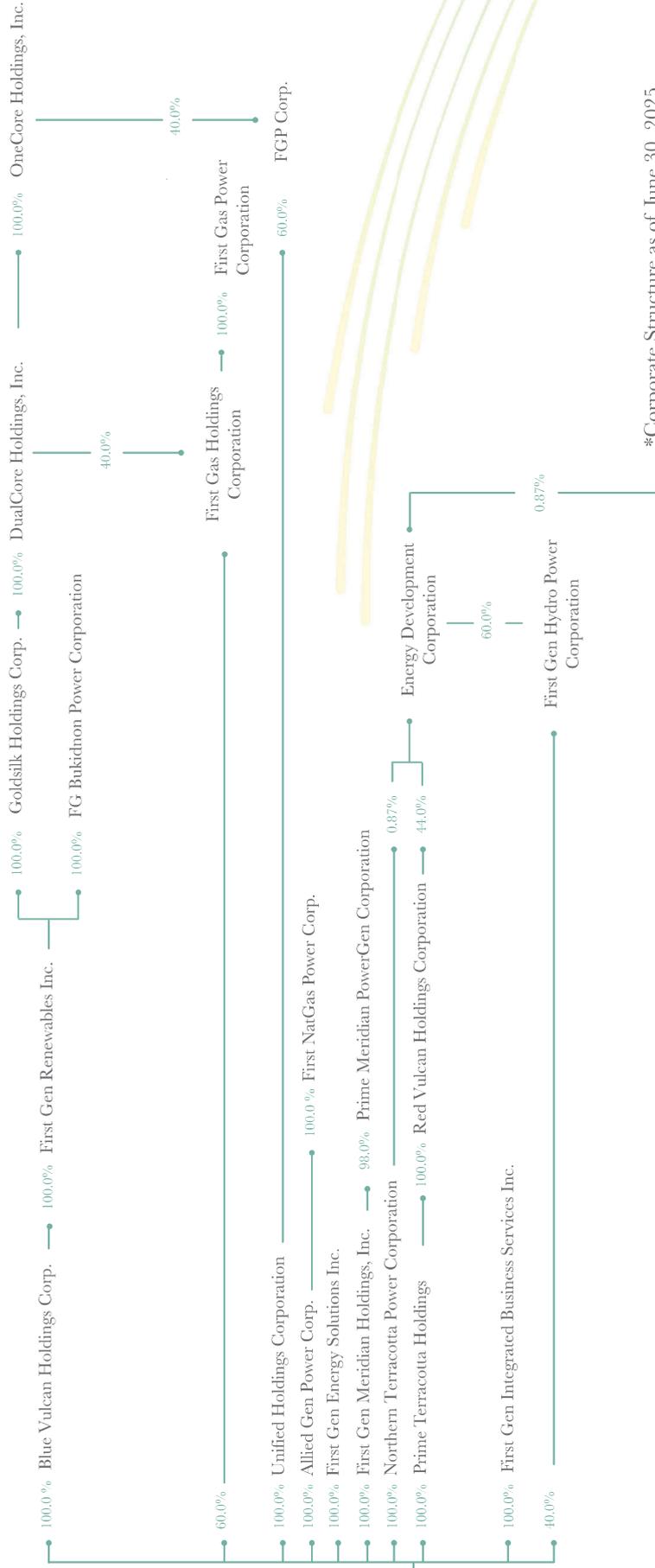


\*FGHPC further owns 42,000,000 non-voting preferred shares of EDC.





\*Corporate Structure as of June 30, 2025



\*Corporate Structure as of June 30, 2025

# FIRST PHILIPPINE HOLDINGS CORP. AND SUBSIDIARIES CORPORATE STRUCTURE

June 30, 2025



15.76%

**FPH**  
A Lopez Group Company  
POWERED BY GOOD

60.62%  
First Philippine Holdings

### Power Generation

- 67.84% First Gen Corporation
- 

### Healthcare and Education

- 82.78% Asian Eye Institute, Inc.\*
- 
- 100% PI Health
- 
- 100% PI Health Science & Technology College, Inc.
- 
- The Medical Services of America (Philippines) Inc.
- 

### Real Estate

- 86.58% Rockwell Land
- 100% Rockwell Integrated Property Services, Inc.
- 100% Rockwell Primaries Development Corporation
- 100% Rockwell Primaries South Development Corp.
- 100% Stonewell Development Corporation
- 100% Rockwell Performing Arts Theater Corp.
- 74.63% Rockwell Leisure Club, Inc.
- 100% Rockwell Hotels and Leisure Management Corp.
- 49% Rockwell IPI
- 80% Retailscapes, Inc.
- 60% Development Corp.
- Rockwell GMC Development Corp.
- 70.0% Rockwell Carmelray Development Corp.
- Development Corp.
- Rockwell Nepo Development Corp.
- 100% Obsidian Holdings Inc.
- 100% First Philippine Industrial Park
- 100% FPIP Property Developers and Management Corporation
- 100% FPIP Utilities Incorporated
- 85% Grand Batangas Resort Development Incorporated
- 100% First Industrial Township, Inc.
- 100% First Industrial Township Water, Inc.
- 100% FPIP Commercial Properties Inc.
- 57.70% First Batangas Hotel Corp.

### Energy Solutions

- 100% First Philec Electric Corporation
- 99.15% Philippine Electric Corporation
- 100% First Philec, Inc.
- 100% First Philippine Power Systems
- 100% First Philec Manufacturing Technologies Corporation
- 89.04% First Philec Solar Corporation
- 100% First Philec Energy Solutions, Inc.
- 100% First PV Ventures Corporation
- 70% First Philec Nexolon Corporation
- 100% First Philec Solar Solutions
- 100% FP Island Energy Corp.
- 

### Construction

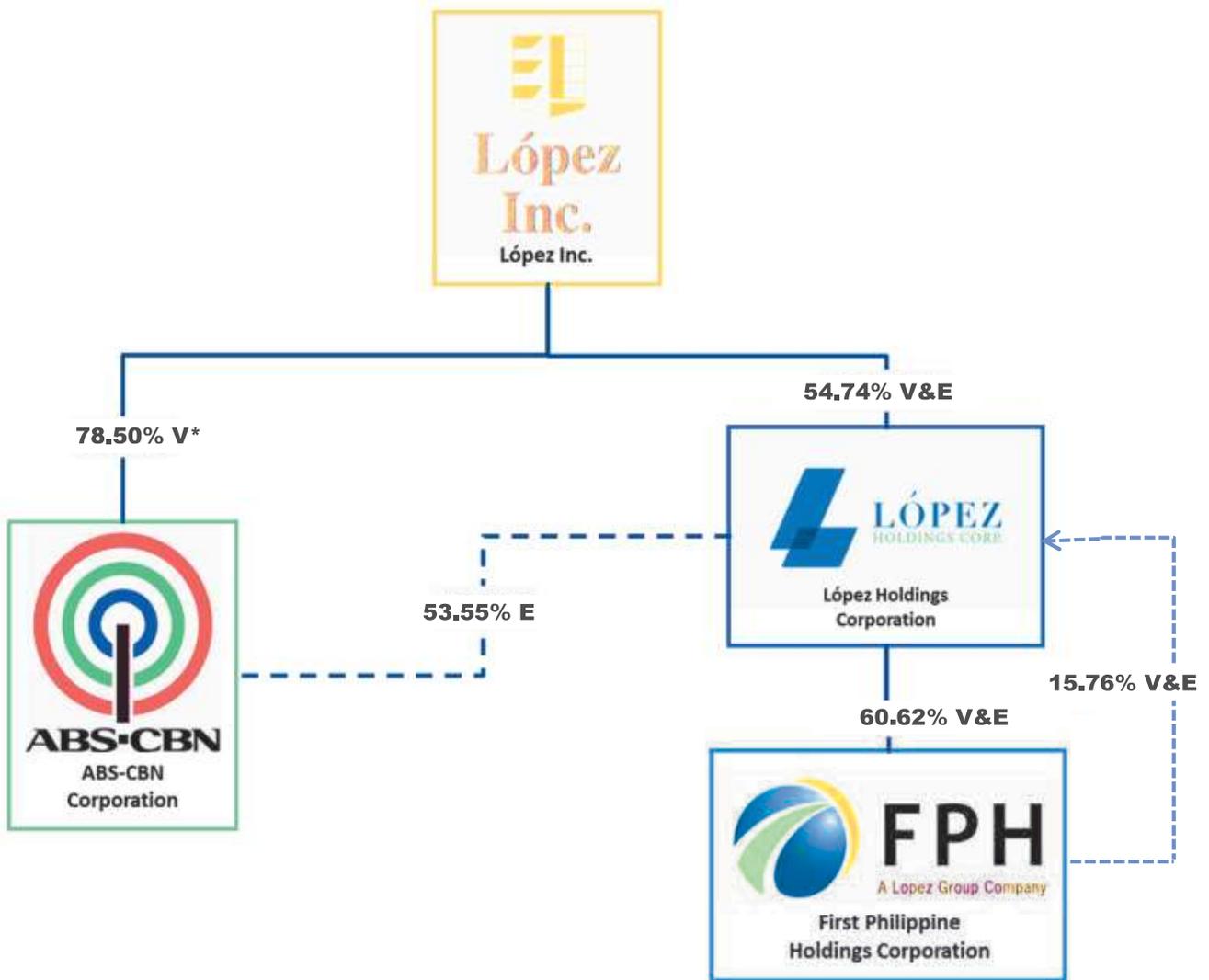
- 100% First Balfour, Inc.
- 
- 100% ThermoPrime Drilling Corporation
- 100% Thermo One Transport Corporation
- 100% Torreverde Corp.
- 100% First Balfour Management Technical Services, Inc.
- 100% ThermoPrime
- 100% ThermoPrime Towage, Inc.
- 

### Other Businesses

- 30% Panay Electric Company
- 
- 66.92% InfoPro Business Solutions Inc.
- 
- 98% FP Realty and Development Corporation
- 100% First Philippine Utilities Corporation
- 100% FPH Capital Resources Inc.
- 100% FPH PI Ventures
- 100% FGHC International
- 100% FPH Fund
- 100% Securities Transfer Services, Inc.
- 100% First Philippine Properties Corp.
- 100% FPH Land Ventures Inc.
- 100% First Industrial Utilities, Inc.
- 67% TerraPrime, Inc.
- 100% First Philippine Biofields Dev't Corp.
- 100% First FWB Corp.
- 60% First Sumiden Realty, Inc.
- 100% Legacy Homes Inc.

\*Includes shares equivalent to 5.89% with pending issuance of Certificate Authorizing Registration.

**LOPEZ HOLDINGS CORPORATION AND SUBSIDIARIES  
MAP OF RELATIONSHIP OF THE COMPANIES WITHIN THE GROUP  
JUNE 30, 2025**



\* voting rights include preferred shares

**Energy Development Corporation**  
*(A Subsidiary of Red Vulcan Holdings Corporation)*  
**and Subsidiaries**

Unaudited Interim Condensed Consolidated  
Financial Statements  
June 30, 2025  
(With Comparative Audited Figures as of  
December 31, 2024)  
and For the Six-Month Periods Ended  
June 30, 2025 and 2024

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

**UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF  
FINANCIAL POSITION**

**As of June 30, 2025**

**(With Comparative Audited Figures as of December 31, 2024)**

	<b>June 30, 2025 (Unaudited)</b>	<b>December 31, 2024 (Audited)</b>
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents (Notes 5 and 23)	<b>₱13,133,529,531</b>	₱13,579,439,221
Financial assets at fair value through profit or loss (Note 23)	<b>1,402,827,893</b>	65,482,214
Trade and other receivables (Notes 6, 22 and 23)	<b>7,468,702,895</b>	7,066,307,649
Due from related parties (Notes 22 and 23)	<b>58,394,722</b>	58,387,506
Parts and supplies inventories (Note 7)	<b>13,636,334,088</b>	12,709,418,518
Derivative assets (Note 23)	<b>8,181</b>	213,687
Other current assets (Note 8)	<b>2,873,678,784</b>	2,980,908,878
<b>Total Current Assets</b>	<b>38,573,476,094</b>	36,460,157,673
<b>Noncurrent Assets</b>		
Property, plant and equipment (Note 9)	<b>144,233,725,469</b>	138,573,987,979
Goodwill and intangible assets (Note 10)	<b>3,271,953,538</b>	3,332,392,800
Exploration and evaluation assets	<b>2,829,804,718</b>	2,649,609,275
Deferred tax assets - net	<b>864,340,135</b>	865,508,396
Derivative assets - net of current portion (Note 23)	<b>128,173</b>	854,749
Financial assets at fair value through other comprehensive income (Note 23)	<b>3,101,190,539</b>	301,210,271
Other noncurrent assets (Notes 11 and 23)	<b>11,936,067,912</b>	11,001,289,553
<b>Total Noncurrent Assets</b>	<b>166,237,210,484</b>	156,724,853,023
<b>TOTAL ASSETS</b>	<b>₱204,810,686,578</b>	₱193,185,010,696

**LIABILITIES AND EQUITY**

**Current Liabilities**

Trade and other payables (Notes 12 and 23)	<b>₱18,410,063,194</b>	₱21,871,459,285
Due to related parties (Notes 22 and 23)	<b>3,623,334</b>	1,793,895
Income tax payable	<b>516,193,596</b>	37,751,717
Current portion of:		
Long-term debts (Notes 13 and 23)	<b>11,568,247,954</b>	9,095,041,512
Lease liability (Note 23)	<b>794,496,247</b>	620,383,717
Derivative liabilities (Note 23)	<b>23,591,076</b>	-
<b>Total Current Liabilities</b>	<b>31,316,215,401</b>	31,626,430,126

*(Forward)*

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
<b>Noncurrent Liabilities</b>		
Long-term debts - net of current portion (Notes 13 and 23)	₱78,795,771,931	₱65,428,738,667
Long-term lease liability - net of current portion (Note 23)	3,894,112,944	4,163,975,068
Net retirement and other post-employment benefits	2,634,847,962	2,439,840,226
Derivative liabilities - net of current portion (Note 23)	90,009,061	-
Deferred tax liabilities - net	67,316,339	93,512,275
Provisions and other long-term liabilities	5,213,631,401	4,147,746,778
Total Noncurrent Liabilities	90,695,689,638	76,273,813,014
Total Liabilities	122,011,905,039	107,900,243,140
<b>Equity</b>		
Equity attributable to equity holders of the Parent Company:		
Preferred stock	513,750,000	93,750,000
Common stock	19,076,250,000	19,076,250,000
Treasury stock	(19,032,014,694)	(14,831,995,944)
Additional paid-in capital	12,495,221,051	8,715,108,001
Equity reserve	(3,706,430,769)	(3,706,430,769)
Net accumulated unrealized gain on financial assets at fair value through other comprehensive income	109,348,610	109,368,342
Fair value adjustments on hedging transactions (Note 23)	(489,859,841)	(212,516,994)
Cumulative translation adjustments	1,844,490,406	1,875,975,250
Retained earnings:		
Unappropriated	34,786,131,720	37,464,827,269
Appropriated	35,000,000,000	35,000,000,000
Non-controlling interests	80,596,886,483	83,584,335,155
Total Equity	2,201,895,056	1,700,432,401
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>₱204,810,686,578</b>	<b>₱193,185,010,696</b>

*See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.*

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

**UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF INCOME**

	Three-Month Periods Ended		Six-Month Periods Ended	
	June 30		June 30	
	2025	2024	2025	2024
<b>REVENUE FROM SALE OF ELECTRICITY</b>	<b>₱11,728,815,186</b>	<b>₱11,786,741,023</b>	<b>₱22,771,627,416</b>	<b>₱23,228,371,969</b>
<b>COSTS OF SALE OF ELECTRICITY</b> (Note 14)	<b>(6,565,352,486)</b>	<b>(6,757,499,914)</b>	<b>(11,666,319,416)</b>	<b>(11,662,559,894)</b>
<b>GENERAL AND ADMINISTRATIVE EXPENSES</b> (Note 15)	<b>(2,111,976,725)</b>	<b>(2,297,874,270)</b>	<b>(3,726,925,350)</b>	<b>(4,117,088,518)</b>
<b>FINANCIAL INCOME (EXPENSES)</b>				
Interest expense (Notes 4 and 16)	(1,289,214,027)	(931,410,403)	(2,458,078,432)	(1,809,858,656)
Interest income (Notes 4 and 17)	73,094,025	179,943,142	155,292,272	358,025,238
	<b>(1,216,120,002)</b>	<b>(751,467,261)</b>	<b>(2,302,786,160)</b>	<b>(1,451,833,418)</b>
<b>OTHER INCOME (CHARGES)</b>				
Foreign exchange gains (losses) - net (Note 18)	76,767,332	(8,736,356)	136,610,110	(24,255,520)
Miscellaneous income(charges) - net (Note 19)	532,032,827	(25,906,195)	545,859,202	(21,869,988)
	<b>608,800,159</b>	<b>(34,642,551)</b>	<b>682,469,312</b>	<b>(46,125,508)</b>
<b>INCOME BEFORE INCOME TAX</b>	<b>2,444,166,132</b>	<b>1,945,257,027</b>	<b>5,758,065,802</b>	<b>5,950,764,631</b>
<b>PROVISION FOR (BENEFIT FROM) INCOME TAX</b>				
Current	267,798,200	169,770,950	633,064,736	534,227,014
Deferred	5,065,871	55,687,573	(6,854,402)	83,721,433
	<b>272,864,071</b>	<b>225,458,523</b>	<b>626,210,334</b>	<b>617,948,447</b>
<b>NET INCOME</b>	<b>₱2,171,302,061</b>	<b>₱1,719,798,504</b>	<b>₱5,131,855,468</b>	<b>₱5,332,816,184</b>
<b>Net income (loss) attributable to:</b>				
Equity holders of the Parent Company	₱1,891,285,026	₱1,780,743,379	₱4,629,041,053	₱5,181,451,968
Non-controlling interests	280,017,035	(60,944,875)	502,814,415	151,364,216
	<b>₱2,171,302,061</b>	<b>₱1,719,798,504</b>	<b>₱5,131,855,468</b>	<b>₱5,332,816,184</b>
<b>Basic/Diluted Earnings Per Share for Net Income Attributable to Equity Holders of the Parent Company</b> (Note 21)	<b>₱111,068.71</b>	<b>₱104,539.57</b>	<b>₱254,611.38</b>	<b>₱286,870.69</b>

See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

**UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF  
COMPREHENSIVE INCOME**

	Three-Month Periods Ended		Six-Month Periods Ended	
	June 30		June 30	
	2025	2024	2025	2024
<b>NET INCOME</b>	<b>₱2,171,302,061</b>	<b>₱1,719,798,504</b>	<b>₱5,131,855,468</b>	<b>₱5,332,816,184</b>
<b>OTHER COMPREHENSIVE INCOME (LOSS)</b>				
<i>Other comprehensive income (loss) to be reclassified to profit or loss in subsequent periods:</i>				
Cumulative translation adjustments on foreign subsidiaries	(148,161,448)	460,671,286	(31,484,844)	506,224,802
Fair value adjustments on hedging transactions, net of tax effect amounting to ₱67.9 million in 2025 and (₱6.7 million) in 2024 (Note 23)	(72,806,398)	(44,014,593)	(277,342,847)	19,971,287
Changes in fair value of debt instruments at fair value through other comprehensive income	(719,650)	5,261,040	(120,790)	4,617,070
<b>NET OTHER COMPREHENSIVE INCOME (LOSS) TO BE RECLASSIFIED TO PROFIT OR LOSS IN SUBSEQUENT PERIODS</b>	<b>(221,687,496)</b>	<b>421,917,733</b>	<b>(308,948,481)</b>	<b>530,813,159</b>
<i>Other comprehensive income (loss) not to be reclassified to profit or loss in subsequent periods:</i>				
Remeasurements of retirement and other post-employment benefits	–	–	(3,394,336)	–
Changes in fair value of equity instruments designated at fair value through other comprehensive income	5,102,468	(15,192,599)	101,058	2,851,232
<b>NET OTHER COMPREHENSIVE INCOME (LOSS) NOT TO BE RECLASSIFIED TO PROFIT OR LOSS IN SUBSEQUENT PERIODS</b>	<b>5,102,468</b>	<b>(15,192,599)</b>	<b>(3,293,278)</b>	<b>2,851,232</b>
<b>TOTAL OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAX</b>	<b>(216,585,028)</b>	<b>406,725,134</b>	<b>(312,241,759)</b>	<b>533,664,391</b>
<b>TOTAL COMPREHENSIVE INCOME, NET OF TAX</b>	<b>₱1,954,717,033</b>	<b>₱2,126,523,638</b>	<b>₱4,819,613,709</b>	<b>₱5,866,480,575</b>
<b>Total comprehensive income attributable to:</b>				
Equity Holders of the Parent Company	₱1,674,699,998	₱2,187,468,513	₱4,318,157,028	₱5,715,116,359
Non-controlling interests	280,017,035	(60,944,875)	501,456,681	151,364,216
	<b>₱1,954,717,033</b>	<b>₱2,126,523,638</b>	<b>₱4,819,613,709</b>	<b>₱5,866,480,575</b>

*See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.*

**ENERGY DEVELOPMENT CORPORATION**  
(A Subsidiary of Red Vulcan Holdings Corporation)  
**AND SUBSIDIARIES**

**UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY**  
**FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024**

	Preferred Stock	Common Stock	Treasury Stock	Additional Paid-in Capital	Equity Reserve	Net Accumulated Unrealized Gain on Financial Assets at FVOCI	Fair Value Adjustments on Hedging Transactions	Cumulative Translation Adjustments	Unappropriated Retained Earnings	Appropriated Retained Earnings	Subtotal	Non-controlling Interests	Total Equity
<b>Balances, January 1, 2025</b>	<b>₱93,750,000</b>	<b>₱19,076,250,000</b>	<b>(₱14,831,995,944)</b>	<b>₱8,715,108,001</b>	<b>(₱3,706,430,769)</b>	<b>₱109,368,342</b>	<b>(₱212,516,994)</b>	<b>₱1,875,975,250</b>	<b>₱37,464,827,269</b>	<b>₱35,000,000,000</b>	<b>₱83,584,335,155</b>	<b>₱1,700,432,401</b>	<b>₱85,284,767,556</b>
Total comprehensive income	-	-	-	-	-	-	-	-	4,629,041,053	-	4,629,041,053	502,814,415	5,131,855,468
Fair value adjustments on hedging transactions (Note 23)	-	-	-	-	-	-	(277,342,847)	-	-	-	(277,342,847)	-	(277,342,847)
Cumulative translation adjustments on foreign subsidiaries	-	-	-	-	-	-	-	(31,484,844)	-	-	(31,484,844)	-	(31,484,844)
Changes in fair value of equity instruments at FVOCI recognized in equity	-	-	-	-	-	101,058	-	-	-	-	101,058	-	101,058
Remeasurements of retirement and other post-employment benefits	-	-	-	-	-	-	-	-	(2,036,602)	-	(2,036,602)	(1,357,734)	(3,394,336)
Changes in fair value of debt instruments designated at FVOCI recognized in equity	-	-	-	-	-	(120,790)	-	-	-	-	(120,790)	-	(120,790)
Total other comprehensive loss	-	-	-	-	-	(19,732)	(277,342,847)	(31,484,844)	(2,036,602)	-	(310,884,025)	(1,357,734)	(312,241,759)
Issuance of stocks	-	-	-	-	-	(19,732)	(277,342,847)	(31,484,844)	4,627,004,451	-	4,200,000,000	501,456,681	4,819,613,709
Investments from non-controlling shareholders	420,000,000	-	-	3,780,000,000	-	-	-	-	-	-	4,200,000,000	-	4,200,000,000
Dividends declared	-	-	-	113,050	-	-	-	-	-	-	113,050	130,974	244,024
Dividends declared on non-controlling shareholders	-	-	-	-	-	-	-	-	(7,305,700,000)	-	(7,305,700,000)	-	(7,305,700,000)
Acquisition of treasury stock	-	-	-	-	-	-	-	-	-	-	-	(125,000)	(125,000)
	-	-	-	-	-	-	-	-	-	-	(4,200,018,750)	-	(4,200,018,750)
<b>Balances, June 30, 2025</b>	<b>₱513,750,000</b>	<b>₱19,076,250,000</b>	<b>(₱19,032,014,694)</b>	<b>₱12,495,221,051</b>	<b>(₱3,706,430,769)</b>	<b>₱109,348,610</b>	<b>(₱489,859,841)</b>	<b>₱1,844,490,406</b>	<b>₱34,786,131,720</b>	<b>₱35,000,000,000</b>	<b>₱80,596,886,483</b>	<b>₱2,201,895,056</b>	<b>₱82,798,781,539</b>

See accompanying Notes to Unaudited Interim Consolidated Financial Statements.

	Preferred Stock	Common Stock	Treasury Stock	Additional Paid-in Capital	Equity Reserve	Net Accumulated Unrealized Gain on Financial Assets at FVOCI	Fair Value Adjustments on Hedging Transactions	Cumulative Translation Adjustments	Unappropriated Retained Earnings	Appropriated Retained Earnings	Subtotal	Non-controlling Interests	Total Equity
Balances, January 1, 2024	₱93,750,000	₱19,076,250,000	(₱14,730,745,981)	₱8,715,108,001	(₱3,706,430,769)	₱100,286,395	(₱3,594,339)	₱1,593,080,261	₱26,051,220,323	₱43,795,570,045	₱80,984,493,936	₱2,388,322,999	₱83,372,816,935
Total comprehensive income	-	-	-	-	-	-	-	-	5,181,451,968	-	5,181,451,968	151,364,216	5,332,816,184
Fair value adjustments on hedging transactions (Note 23)	-	-	-	-	-	-	19,971,287	-	-	-	19,971,287	-	19,971,287
Cumulative translation adjustments on foreign subsidiaries	-	-	-	-	-	-	-	506,224,802	-	-	506,224,802	-	506,224,802
Changes in fair value of equity instruments at FVOCI recognized in equity	-	-	-	-	-	2,851,232	-	-	-	-	2,851,232	-	2,851,232
Transfer of net accumulated unrealized gain on financial assets at FVOCI to retained earnings	-	-	-	-	-	(3,143,243)	-	-	3,143,243	-	-	-	-
Changes in fair value of debt instruments designated at FVOCI recognized in equity	-	-	-	-	-	4,617,070	-	-	-	-	4,617,070	-	4,617,070
Total other comprehensive loss	-	-	-	-	-	4,325,059	19,971,287	506,224,802	3,143,243	-	533,664,391	-	533,664,391
Acquisition of treasury stock	-	-	(95,516,333)	-	-	4,325,059	19,971,287	506,224,802	5,184,595,211	-	5,715,116,359	151,364,216	5,866,480,575
Dividends declared	-	-	-	-	-	-	-	-	(2,793,500,000)	-	(95,516,333)	-	(95,516,333)
Reversal of appropriation of retained earnings	-	-	-	-	-	-	-	-	5,259,114,837	(5,259,114,837)	-	-	(2,793,500,000)
Balances, June 30, 2024	₱93,750,000	₱19,076,250,000	(₱14,826,262,314)	₱8,715,108,001	(₱3,706,430,769)	₱104,611,454	₱16,376,948	₱2,099,305,063	₱33,701,430,371	₱38,536,455,208	₱83,810,593,962	₱2,539,687,215	₱86,350,281,177

See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

**UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS**

	<b>For the Six-Month Periods Ended June 30</b>	
	<b>2025</b>	<b>2024</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Income before income tax	<b>₱5,758,065,802</b>	₱5,950,764,631
Adjustments for:		
Depreciation and amortization (Notes 9, 10, 14 and 15)	<b>3,785,887,332</b>	3,552,580,439
Interest expense (Note 16)	<b>2,458,078,432</b>	1,809,858,656
Change in net retirement and other post-employment benefits	<b>191,613,400</b>	162,246,295
Unrealized foreign exchange losses (gains) - net (Note 18)	<b>(162,271,451)</b>	86,969,423
Interest income (Note 17)	<b>(155,292,272)</b>	(358,025,238)
Provisions for impairment of trade and other receivables, prepaid taxes, and others (Note 15)	<b>64,417,970</b>	165,171,535
Loss on direct write-off of input VAT claims (Note 19)	<b>17,057,802</b>	23,930,811
Mark-to-market gain on financial assets at fair value through profit or loss (Note 19)	<b>(6,917,986)</b>	(706,973)
Provision for impairment of parts and supplies (Notes 7 and 15)	<b>2,390,896</b>	17,349,654
Loss on disposal and retirement of property, plant and equipment	<b>348,534</b>	2,743,546
Realized losses (gains) from redemption of financial assets at fair value through profit or loss	<b>122,306</b>	(17,131)
Operating income before working capital changes	<b>11,953,500,765</b>	11,412,865,648
Decrease (increase) in:		
Trade and other receivables	<b>(484,736,817)</b>	(1,494,273,088)
Due from a related party	<b>(7,216)</b>	2,555,425
Parts and supplies inventories	<b>(929,306,466)</b>	(2,290,735,563)
Other current assets	<b>653,930,788</b>	3,309,671,158
Increase (decrease) in:		
Trade and other payables	<b>(3,625,147,096)</b>	1,213,412,214
Due to related parties	<b>1,829,439</b>	91,865
Provisions and other long-term liabilities	<b>1,007,086,773</b>	539,068,066
Cash generated from operations	<b>8,577,150,170</b>	12,692,655,725
Income taxes paid including creditable withholding taxes	<b>(701,323,551)</b>	(917,267,548)
Net cash flows from operating activities	<b>7,875,826,619</b>	11,775,388,177
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Acquisitions of:		
Property, plant and equipment (Note 9)	<b>(9,684,356,586)</b>	(10,833,951,668)
Financial assets at FVOCI	<b>(2,800,000,000)</b>	(102,000,000)
Financial assets at FVPL	<b>(1,331,000,000)</b>	(45,393,019)
Exploration and evaluation assets	<b>(178,543,534)</b>	(164,878,767)
Intangible assets (Note 10)	<b>(5,273,095)</b>	(8,074,876)
Additions to other noncurrent assets	<b>(951,836,161)</b>	(846,500,480)
Interest received	<b>173,665,872</b>	418,001,925
Proceeds from:		
Sale of property, plant and equipment	<b>4,457,238</b>	2,759,567
Sale of financial assets at FVOCI	<b>–</b>	102,000,000
Net cash flows used in investing activities	<b>(14,772,886,266)</b>	(11,478,037,318)

(Forward)

**For the Six-Month Periods  
Ended June 30**

	2024	2024
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Payments of:		
Cash dividends	(₱7,303,044,034)	₱–
Long term debt	(5,614,579,218)	(₱5,259,114,837)
Interest and other financing charges	(2,109,628,038)	(1,533,906,456)
Lease liability	(290,071,511)	(847,910,773)
Acquisition of treasury stock	(18,750)	(95,516,333)
Proceeds from:		
Availment of long-term debts	21,748,948,899	12,274,151,920
Investments from non-controlling shareholders	244,024	–
Net cash flows from in financing activities	6,431,851,372	4,537,703,521
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>(465,208,275)</b>	<b>4,835,054,380</b>
<b>EFFECT OF FOREIGN EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS</b>	<b>19,298,585</b>	<b>149,225,786</b>
<b>CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD</b>	<b>13,579,439,221</b>	<b>17,421,012,635</b>
<b>CASH AND CASH EQUIVALENTS AT END OF PERIOD</b> (Notes 5 and 23)	<b>₱13,133,529,531</b>	<b>₱22,405,292,801</b>

*See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.*

**ENERGY DEVELOPMENT CORPORATION**  
**(A Subsidiary of Red Vulcan Holdings Corporation)**  
**AND SUBSIDIARIES**

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**NOTES TO UNAUDITED INTERIM CONDENSED CONSOLIDATED  
FINANCIAL STATEMENTS**

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**1. Corporate Information**

General

Energy Development Corporation (the “Parent Company” or “EDC”) was incorporated in the Philippines and registered with the Philippine Securities and Exchange Commission (SEC) on March 5, 1976.

The Parent Company and its subsidiaries (collectively referred to as the “Group”) are primarily engaged in the business of exploring, developing and operating geothermal energy and other indigenous renewable energy projects in the Philippines.

Red Vulcan Holdings Corporation (Red Vulcan) is the parent company of EDC, while Lopez, Inc. is the ultimate parent company.

Red Vulcan and Lopez, Inc. are both incorporated in the Philippines.

As of June 30, 2025, Red Vulcan holds the controlling voting interest with 63.9% ownership of EDC’s outstanding voting shares while Philippines Renewable Energy Holdings Corp. (PREHC) owns 34.9%.

Principal Office Address

The registered principal office address of the Parent Company is Rockwell Business Center Tower 3, Ortigas Avenue, Pasig City, Philippines.

Authorization for Issuance of the Unaudited Interim Condensed Consolidated Financial Statements

The unaudited interim condensed consolidated financial statements were reviewed, approved and authorized for issuance by the Board of Directors (Board) thru the Audit and Governance Committee on August 7, 2025.

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**2. Basis of Preparation**

The unaudited interim condensed consolidated financial statements of the Group as of June 30, 2025 and for the six (6)-month periods ended June 30, 2025 and 2024 have been prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*. The unaudited interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group’s annual financial statements as at December 31, 2024.

The unaudited interim condensed consolidated financial statements have been prepared on a historical cost basis, except for the financial assets at fair value through profit or loss (FVPL), derivative instruments and financial asset at fair value through other comprehensive income (FVOCI) that are measured at fair value. The unaudited interim condensed consolidated financial statements are presented in Philippine peso (₱), which is the Parent Company’s functional currency. All values are rounded to the nearest ₱, except when otherwise indicated.

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### 3. Summary of Material Accounting Policy Information

The accounting policies adopted in the preparation of the unaudited interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements as of and for the year ended December 31, 2024, except for the adoption of new standards effective as of January 1, 2025.

The Group has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective.

Several amendments apply for the first time in 2025, but do not have an impact on the unaudited interim condensed consolidated financial statements of the Group.

- Amendments to PAS 21, *Lack of Exchangeability*

The amendments specify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking.

The amendments are effective for annual reporting periods beginning on or after January 1, 2025. Earlier adoption is permitted and that fact must be disclosed. When applying the amendments, an entity cannot restate comparative information.

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### 4. Operating Segment Information

The Group's operating segments are determined based on geographical segment, with each segment representing a strategic business location that has similar economic and political conditions, proximity of operations and specific risks associated with operations in a particular area.

The Group's identified reportable segments below are consistent with the segments reported to the Board, which is the Chief Operating Decision Maker of the Group:

- a. Leyte Geothermal Facilities - This segment pertains to Leyte Geothermal Production Field and Power Plants. This includes projects in Tongonan, Mahanagdong, Upper Mahiao, Malitbog, Unified Leyte Geothermal Energy, Inc. and other projects in Leyte Province.
- b. Negros Island Geothermal Facility - This segment refers to Southern Negros Geothermal Production Field and Power Plants. Power plants included in Negros are Palinpinon I, Palinpinon II and Nasulo.
- c. Bacon-Manito Geothermal Facility - This segment relates to Bacon-Manito Geothermal Production Field and Power Plants.
- d. Mt. Apo Geothermal Business Facility - This segment refers to Mt. Apo Geothermal Production Field and Power Plants.
- e. Pantabangan/Masiway - This segment relates to Pantabangan-Masiway hydroelectric complex located in Nueva Ecija Province.
- f. Wind Business Facility - This segment pertains to wind project commercially operating in Northern Luzon.

- g. Solar Business Facility - This segment pertains to solar projects commercially operating in Northern Luzon and Visayas.
- h. Others - This refers to other energy projects including foreign investments and Head Office of the Group.

Management monitors the operating results of the business segments separately for the purpose of making decisions about resources to be allocated and of assessing performance. Finance costs, finance income, income taxes and other charges and income are managed on a group basis.

Segment performance is evaluated based on net income for the period and earnings before interest, taxes, and depreciation and amortization (EBITDA). Net income for the period is measured consistent with consolidated net income reported in the unaudited interim condensed consolidated financial statements. EBITDA is calculated as revenue from sale of electricity minus costs of sale of electricity and general and administrative expenses, excluding non-cash items such as depreciation and amortization, impairment losses on non-financial assets, and loss on disposal of property, plant and equipment, among others.

Financial information on the operating segments are summarized as follows:

	Pantabangan / Masiway							Total
	Leyte	Negros Island	Bacon-Manito	Mt. Apo	Masiway	Wind	Solar	
<b>For the Six-Month Period Ended June 30, 2025</b>								
Segment revenue from external customers	₱13,358,659,512 (4,472,874,587)	₱8,552,301,148 (3,689,614,927)	₱7,226,744,481 (2,927,915,778)	₱1,240,361,481 -	₱1,977,899,057 9,103,396	₱1,421,570,311 5,366,850	₱67,614,824 -	₱33,847,562,462 (11,075,935,046)
Intersegment revenue	8,885,784,925 (7,828,240,164)	4,862,686,221 (2,049,347,325)	4,298,828,703 (2,639,054,053)	1,240,361,481 (1,275,979,609)	1,987,002,453 (594,461,141)	1,426,937,161 (818,243,651)	67,614,824 (36,925,535)	22,771,627,416 (15,242,251,478)
Segment revenue	8,885,784,925 (7,828,240,164)	4,862,686,221 (2,049,347,325)	4,298,828,703 (2,639,054,053)	1,240,361,481 (1,275,979,609)	1,987,002,453 (594,461,141)	1,426,937,161 (818,243,651)	67,614,824 (36,925,535)	22,771,627,416 (15,242,251,478)
Segment expenses	43,198,317 (1,143,441,489)	15,976,746 (360,980,535)	46,778,145 (233,978,560)	8,144,331 (239,487,535)	9,014,831 (172,781,096)	30,811,244 (286,012,552)	1,305,445 (5,123,099)	155,292,272 (2,458,078,432)
Unallocated expenses	62,585,356 1,689,212	485,478,727 (328,675,420)	30,136,454 (166,966,486)	14,760,483 21,953,340	137,860,669 (100,484,874)	41,173,857 (17,937,877)	80,487 (3,901,982)	682,469,312 (626,210,334)
Other income (charges) - net								
Benefit from (provision for) income taxes								
Segment result	₱21,576,157	₱2,625,138,414	₱1,335,744,203	₱230,247,509	₱1,266,150,842	₱376,728,182	₱23,050,140	₱5,131,855,468
EBITDA	₱2,876,816,277	₱3,382,612,573	₱2,057,123,438	₱362,721,118	₱1,554,868,859	₱1,067,524,258	₱53,049,285	₱11,357,127,456
Unallocated expenses								(126,048,608)
								₱11,231,078,848
<b>For the Six-Month Period Ended June 30, 2024</b>								
Segment revenue from external customers	₱13,644,385,382 (3,572,408,549)	₱7,570,110,648 (2,479,426,931)	₱6,670,630,535 (2,627,311,000)	₱1,603,596,284 -	₱1,127,118,067 (8,676,462)	₱1,223,223,344 8,640,944	₱68,489,707 -	₱31,907,553,967 (8,679,181,998)
Intersegment revenue	10,071,976,833 (7,328,171,470)	5,090,683,717 (2,245,998,771)	4,043,319,535 (3,131,651,306)	1,603,596,284 (1,118,329,221)	1,118,441,605 (863,733,563)	1,231,864,288 (854,054,354)	68,489,707 (42,326,859)	23,228,371,969 (15,584,265,544)
Segment revenue	10,071,976,833 (7,328,171,470)	5,090,683,717 (2,245,998,771)	4,043,319,535 (3,131,651,306)	1,603,596,284 (1,118,329,221)	1,118,441,605 (863,733,563)	1,231,864,288 (854,054,354)	68,489,707 (42,326,859)	23,228,371,969 (15,584,265,544)
Segment expenses	113,716,891 (801,611,604)	43,533,973 (289,002,912)	89,253,784 (198,928,576)	22,215,005 (191,507,990)	60,751,256 (959,413)	26,884,281 (266,232,438)	1,304,650 (5,423,140)	358,025,238 (1,809,858,656)
Unallocated expenses	(52,297,030) (164,951,040)	(45,867,519) (247,017,657)	15,410,339 (48,944,421)	(20,884,610) (28,533,041)	93,616,623 (33,190,058)	12,992,914 (79,864,645)	(36,198) (3,006,102)	(46,125,508) (617,948,447)
Interest income								
Interest expense								
Other income (charges) - net								
Benefit from (provision for) income taxes								
Segment result	₱1,838,662,580	₱2,306,330,831	₱768,459,355	₱266,556,427	₱374,926,450	₱71,590,046	₱19,002,058	₱5,332,816,184
EBITDA	₱4,389,312,762	₱3,416,877,630	₱1,273,873,912	₱874,976,591	₱495,388,422	₱845,884,547	₱48,794,526	₱11,345,108,390
Unallocated expenses								(161,283,205)
								₱11,183,825,185



The following table shows the Group's reconciliation of EBITDA to the consolidated net income for the six-month periods ended June 30, 2025 and 2024:

	<b>June 30, 2025 (Unaudited)</b>	June 30, 2024 (Unaudited)
EBITDA	<b>₱11,231,078,848</b>	₱11,183,825,185
Add (deduct):		
Depreciation and amortization (Notes 9, 10, 14 and 15)	<b>(3,785,887,332)</b>	(3,552,580,439)
Interest expense (Note 16)	<b>(2,458,078,432)</b>	(1,809,858,656)
Provision for income tax	<b>(626,210,334)</b>	(617,948,447)
Interest income (Note 17)	<b>155,292,272</b>	358,025,238
Provision for impairment of trade and other receivables, prepaid taxes, and others (Note 15)	<b>(64,417,970)</b>	(165,171,535)
Foreign exchange gains (losses) - net (Note 18)	<b>136,610,110</b>	(24,255,520)
Miscellaneous income (charges) - net (Note 19)	<b>545,859,202</b>	(21,869,988)
Provision for impairment of parts and supplies inventories (Notes 7 and 15)	<b>(2,390,896)</b>	(17,349,654)
<b>Consolidated net income</b>	<b>₱5,131,855,468</b>	₱5,332,816,184

In the normal course of business, entities within the Group engage in intercompany sale and purchase of steam and electricity. Intersegment revenues are all eliminated in consolidation. Segment information is measured in conformity with the accounting policies adopted for preparing and presenting the consolidated financial statements. Intersegment revenues are made at normal commercial terms and conditions.

Unallocated expenses pertain to expenses of the corporate, technical and administrative support groups while unallocated corporate assets and liabilities which include among others certain cash and cash equivalents, property, plant and equipment, parts and supplies inventories, trade and other payables and retirement and post-employment benefits, pertain to the Head Office and are managed on a group basis.

## 5. Cash and Cash Equivalents

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Cash on hand and in banks	<b>₱9,783,528,873</b>	₱6,624,700,847
Cash equivalents	<b>3,350,000,658</b>	6,954,738,374
	<b>₱13,133,529,531</b>	₱13,579,439,221

Cash in banks earn interest at the respective bank deposit rates. Cash equivalents consist of money market placements, which are made for varying periods of up to three (3) months depending on the immediate cash requirements of the Group.

## 6. Trade and Other Receivables

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Trade receivable:		
Third parties	<b>₱7,685,239,291</b>	₱7,182,645,667
Related parties (Note 22)	<b>105,930,870</b>	113,692,907
	<b>7,791,170,161</b>	7,296,338,574
Others:		
Non-trade accounts receivable	<b>787,706,750</b>	879,954,921
Loans and notes receivables	<b>57,240,972</b>	45,270,720
Advances to employees	<b>42,307,107</b>	39,159,659
	<b>887,254,829</b>	964,385,300
	<b>8,678,424,990</b>	8,260,723,874
Less allowance for doubtful accounts	<b>1,209,722,095</b>	1,194,416,225
	<b>₱7,468,702,895</b>	₱7,066,307,649

Trade receivables are noninterest-bearing and are generally collectible in 30 to 60 days. Non-trade receivables are non-interest-bearing and include accrued interest receivable and other receivables arising from transactions not in the usual course of the Group's business.

## 7. Parts and Supplies Inventories

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Parts and supplies inventories:		
At cost	<b>₱9,661,716,920</b>	₱9,402,393,089
At net realizable value (NRV)	<b>3,974,617,168</b>	3,307,025,429
	<b>₱13,636,334,088</b>	₱12,709,418,518

Allowance for inventory obsolescence:

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Balance at beginning of year	<b>₱687,820,614</b>	₱548,948,904
Provision for impairment (Note 15)	<b>2,390,896</b>	138,871,710
Balance at end of year	<b>₱690,211,510</b>	₱687,820,614

Parts and supplies inventories include items that are carried at NRV amounting to ₱3,974.6 million and ₱3,307.0 million as of June 30, 2025 and December 31, 2024, respectively, and have costs amounting ₱4,664.8 million and ₱3,994.8 million, respectively. The rest of the parts and supplies inventories are carried at cost.

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8. **Other Current Assets**

	<b>June 30, 2025 (Unaudited)</b>	December 31, 2024 (Audited)
Creditable withholding taxes	<b>₱1,499,253,515</b>	₱952,552,821
Deposits and special funds	<b>534,175,817</b>	476,642,394
Prepaid expenses	<b>438,549,363</b>	732,353,254
Advances to suppliers	<b>168,958,088</b>	409,449,970
Short-term investments	–	200,000,000
Others	<b>232,742,001</b>	209,910,439
	<b>₱2,873,678,784</b>	₱2,980,908,878

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Deposits and special funds include deposits to distribution utilities as required under the Distribution Wheeling Service Agreements and cash held in escrow accounts of the Group as required under the retail supply contracts and green energy option program supply contracts.

Advances to suppliers pertains mainly to the advances made by the Group for the purchase of parts and supplies, and other goods and services.

Short-term investments consist of money market securities with maturity of more than three (3) months but less than 12 months.

9. Property, Plant and Equipment

	June 30, 2025 (Unaudited)										
	Land	Power Plants	Fluid Collection and Recycling System (FCRS) Production Wells	Buildings, Improvements and Other Structures	Exploration, Machinery and Equipment	Transportation Equipment	Furniture, Fixtures and Equipment	Laboratory Equipment	Right of Use of Assets - Buildings, Improvements and Other Structures	Construction in Progress	Total
<b>Cost</b>											
Balances at January 1	₹967,442,269	₹85,704,839,851	₹68,921,477,739	₹10,561,222,052	₹3,911,400,009	₹198,413,746	₹2,034,126,400	₹1,230,805,849	₹5,651,622,477	₹46,363,743,746	₹225,545,094,138
Additions	43,065,547	—	—	454,002	21,887,366	11,615,962	19,758,069	10,261,470	24,768,359	9,577,314,170	9,709,124,945
Disposals/retirements	—	(5,730,203)	—	(83,000)	(1,886,386)	(20,532,933)	(20,519,141)	(2,781,783)	(4,833,629)	—	(56,367,075)
Reclassifications/adjustments	—	6,580,915,306	10,411,261,863	213,039,724	23,755,910	—	47,345,172	(31,982,712)	(227,158)	(16,983,935,767)	260,172,338
Foreign exchange adjustments	—	(534,055,663)	—	(36,868,217)	(23,518)	(102,012)	20,265	(212,717)	(4,895,029)	7,050,845	(569,086,046)
Balances at June 30	1,010,507,816	91,745,969,291	79,332,739,602	10,737,764,561	3,955,133,381	189,394,763	2,080,730,765	1,206,090,107	5,666,435,020	38,964,172,994	234,888,938,300
<b>Accumulated Depreciation, Amortization and Impairment</b>											
Balances at January 1	17,627,581	49,069,841,185	25,709,534,279	5,276,305,811	3,079,425,349	125,290,655	1,739,918,717	905,765,216	900,410,547	146,986,819	86,971,106,159
Depreciation and amortization (Notes 14 and 15)	—	1,907,417,478	1,282,342,096	239,637,346	61,732,206	13,206,169	74,405,641	47,402,852	346,018,967	—	3,972,162,755
Disposals/retirements	—	(4,133,886)	—	(78,388)	(1,815,104)	(17,637,794)	(20,502,204)	(2,477,299)	(4,833,627)	—	(51,478,302)
Reclassifications/adjustments	—	—	—	—	(1,251,192)	—	—	—	—	—	(1,251,192)
Foreign exchange adjustments	—	(221,173,666)	—	(18,773,393)	48,615	(49,482)	35,237	(74,043)	(1,261,921)	5,922,064	(235,326,589)
Balances at June 30	17,627,581	50,751,951,111	26,991,876,375	5,497,091,376	3,138,139,874	120,809,548	1,793,857,391	950,616,726	1,240,333,966	152,908,883	90,655,212,831
<b>Net Book Value</b>	₹992,880,235	₹40,994,018,180	₹52,340,863,227	₹5,240,673,185	₹816,993,507	₹68,585,215	₹286,873,374	₹255,473,381	₹4,426,101,054	₹38,811,264,111	₹144,233,725,469

December 31, 2024 (Audited)

	December 31, 2024 (Audited)										
	Land	Power Plants	FCRS and Production Wells	Buildings, Improvements and Other Structures	Exploration, Machinery and Equipment	Transportation Equipment	Furniture, Fixtures and Equipment	Laboratory Equipment	Right of Use of Assets - Rigs, Buildings, Improvements and Other Structures	Construction in Progress	Total
<b>Cost</b>											
Balances at January 1	₹924,376,722	₹81,792,942,402	₹62,159,253,249	₹9,395,220,817	₹3,707,527,124	₹193,653,477	₹1,847,771,686	₹1,090,950,911	₹781,128,980	₹29,665,109,520	₹191,556,934,888
Additions	43,065,547	23,221,319	8,142,761	7,422,542	220,330,268	12,848,383	117,447,053	119,014,123	4,773,702,911	28,107,664,543	33,432,859,450
Disposals/retirements	—	(497,382,748)	—	(1,980,163)	(120,241,228)	(6,814,814)	(6,973,081)	(10,697,974)	(613,229)	—	(644,703,237)
Reclassifications/adjustments	—	3,613,866,401	6,754,081,729	1,100,655,353	104,579,830	(1,273,300)	75,675,585	31,388,913	89,404,449	(11,412,574,714)	355,804,246
Foreign exchange adjustments	—	772,192,477	—	59,903,503	204,015	—	205,157	149,876	7,999,366	3,544,397	844,198,791
Balances at December 31	967,442,269	85,704,839,851	68,921,477,739	10,561,222,052	3,911,400,009	198,413,746	2,034,126,400	1,230,805,849	5,651,622,477	46,363,743,746	225,545,094,138
<b>Accumulated Depreciation, Amortization and Impairment</b>											
Balances at January 1	17,627,581	45,234,376,916	23,480,026,567	4,800,721,596	3,073,085,096	103,933,286	1,601,002,372	821,205,572	415,750,374	141,863,226	79,689,592,586
Depreciation and amortization (Notes 14 and 15)	—	3,754,427,200	2,229,472,390	443,551,650	113,177,491	25,993,792	146,068,548	94,580,008	482,688,817	—	7,289,959,896
Disposals/retirements	—	(202,352,475)	—	(1,913,558)	(116,661,097)	(3,363,123)	(6,933,040)	(10,094,564)	(613,228)	—	(341,933,085)
Reclassifications	—	(1,173,563)	35,322	1,550,151	10,614,403	(1,273,300)	(417,246)	—	(3,001,830)	—	9,335,767
Foreign exchange adjustments	—	284,563,107	—	32,397,972	(790,544)	—	(219,163)	74,200	3,001,830	5,123,593	324,150,995
Balances at December 31	17,627,581	49,069,841,185	25,709,534,279	5,276,305,811	3,079,425,349	125,290,655	1,739,918,717	905,765,216	900,410,547	146,986,819	86,971,106,159
<b>Net Book Value</b>	₹949,814,688	₹36,634,998,666	₹43,211,943,460	₹5,284,916,241	₹831,974,660	₹73,123,091	₹294,207,683	₹325,040,633	₹4,751,211,930	₹46,216,756,927	₹138,573,987,979

Estimated Rehabilitation and Restoration Costs

FCRS and production wells include the estimated rehabilitation and restoration costs of the Group's steam fields and power plants' contract areas at the end of the contract period. These were based on technical estimates of probable costs, which may be incurred by the Group in the rehabilitation and restoration of the said steam fields and power plants' contract areas, using a risk-free discount rate and adjusted the cash flows to settle the provision.

Also, the Group has recorded provision for asset retirement obligation relating to the removal and disposal of all wind farm materials, equipment and facilities from the contract areas at the end of contract period. The amount of provision was recorded as part of the costs of power plants.

Depreciation and Amortization

Details of depreciation and amortization charges recognized in the unaudited interim consolidated statements of income are shown below:

	<b>June 30, 2025 (Unaudited)</b>	June 30, 2024 (Unaudited)
Property, plant and equipment	<b>₱3,972,162,755</b>	₱3,631,545,146
Intangible assets (Note 10)	<b>65,712,357</b>	66,347,587
Capitalized depreciation	<b>(251,987,780)</b>	(145,312,294)
	<b>₱3,785,887,332</b>	₱3,552,580,439
Costs of sales of electricity (Note 14)	<b>₱3,611,327,370</b>	₱3,369,580,176
General and administrative (Note 15)	<b>174,559,962</b>	183,000,263
	<b>₱3,785,887,332</b>	₱3,552,580,439

Reclassification

The reclassifications in the cost of property, plant and equipment include adjustments to the provision for rehabilitation and restoration costs amounting to ₱4.7 million and ₱29.5 million in period ended June 30, 2025 and December 31, 2024 respectively. Other reclassifications were due to the results of reassessment made by the Group on the nature of the assets.

**10. Goodwill and Intangible Assets**

	<b>June 30, 2025 (Unaudited)</b>			
	<b>Goodwill</b>	<b>Water Rights</b>	<b>Other Intangible Assets</b>	<b>Total</b>
<b>Cost</b>				
Balances at January 1	<b>₱2,676,889,008</b>	<b>₱2,404,778,918</b>	<b>₱858,018,763</b>	<b>₱5,939,686,689</b>
Additions	-	-	5,273,095	5,273,095
Balances at June 30	<b>2,676,889,008</b>	<b>2,404,778,918</b>	<b>863,291,858</b>	<b>5,944,959,784</b>
<b>Accumulated Amortization and Allowance for Impairment</b>				
Balances at January 1	<b>141,837,475</b>	<b>1,743,464,718</b>	<b>721,991,696</b>	<b>2,607,293,889</b>
Amortization	-	48,095,579	17,616,778	65,712,357
Balances at June 30	<b>141,837,475</b>	<b>1,791,560,297</b>	<b>739,608,474</b>	<b>2,673,006,246</b>
<b>Net Book Value</b>	<b>₱2,535,051,533</b>	<b>₱613,218,621</b>	<b>₱123,683,384</b>	<b>₱3,271,953,538</b>

December 31, 2024 (Audited)				
	Goodwill	Water Rights	Other Intangible Assets	Total
Cost				
Balances at January 1	₱2,676,889,008	₱2,404,778,918	₱819,978,111	₱5,901,646,037
Additions	-	-	38,040,652	38,040,652
Foreign exchange translation adjustment	-	-	-	-
Balances at December 31	2,676,889,008	2,404,778,918	858,018,763	5,939,686,689
Accumulated Amortization and Allowance for Impairment				
Balances at January 1	141,837,475	1,647,273,561	687,671,041	2,476,782,077
Amortization (Notes 12, 22 and 23)	-	96,191,157	33,509,756	129,700,913
Impairment/adjustments (Notes 1 and 23)	-	-	810,899	810,899
Balances at December 31	141,837,475	1,743,464,718	721,991,696	2,607,293,889
Net Book Value	₱2,535,051,533	₱661,314,200	₱136,027,067	₱3,332,392,800

Water rights are amortized using the straight-line method over 25 years, which is the term of the agreement with National Irrigation Administration. The remaining amortization period of water rights is 6.4 years and 6.9 years as of June 30, 2025 and December 31, 2024, respectively.

Other intangible assets pertain to the Group's computer software and licenses.

## 11. Other Noncurrent Assets

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Prepaid taxes	₱8,661,157,985	₱8,265,182,904
Long-term receivables and special deposits	3,039,414,147	2,851,284,119
Advances to contractors	708,425,065	318,217,278
Prepaid expenses - net of current portion	103,483,103	107,191,967
Deposits and special funds	8,318,959	8,318,959
Others	1,214,274,933	1,205,961,581
	13,735,074,192	12,756,156,808
Less allowance for impairment	1,799,006,280	1,754,867,255
	₱11,936,067,912	₱11,001,289,553

Long-term receivables include receivable from TransCo arising from FIT rate adjustments.

Others include capital expenditures funding made by the Group to Compañía De Energia amounting to ₱1,200.9 million and ₱1,141.5 million as of June 30, 2025 and December 31, 2024, respectively.

The Group's continued participation in the Mariposa project is subject to positive results being obtained from resource assessment studies to be conducted by the Group for the project.

## 12. Trade and Other Payables

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Trade payables:		
Third parties	₱10,134,040,188	₱13,565,549,053
Related parties (Note 22)	4,032,647,460	4,433,456,860
	<b>14,166,687,648</b>	<b>17,999,005,913</b>
Others:		
Accrued interest on long-term debts	989,329,671	821,011,275
Withholding and other taxes payable	855,315,026	905,958,094
Government share payable	72,156,278	49,699,363
SSS and other contributions payable	68,280,247	59,124,926
Dividends payable	21,452,955	14,103,516
Other payables	2,236,841,369	2,022,556,198
	<b>4,243,375,546</b>	<b>3,872,453,372</b>
	<b>₱18,410,063,194</b>	<b>₱21,871,459,285</b>

Trade payables are noninterest-bearing and are normally settled on a 30 to 60 days term.

The accrued interest represents interest accrual on outstanding loans.

“Other payables” account includes provision for shortfall generation amounting to ₱1,433.5 million as of June 30, 2025 and December 31, 2024. Other payables also include deferred output VAT and other accruals.

## 13. Long-term Debts

The details of the Group’s long-term debts are as follows:

Creditor/Project	Maturities	Interest Rate	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
<b>EDC Loans</b>				
<b>International Finance Corporation (IFC)</b>				
▪ IFC 2 - ₱3.3 Billion	October 15, 2025	4.68% from April 16, 2021 until maturity	₱121,468,943	₱244,770,575
▪ IFC 3 - ₱4.8 Billion	March 15, 2033	7.8048%	2,621,768,505	2,784,032,627
<b>DBP ₱291.2 Million Term Loan</b>	December 17, 2030	5.50%	122,816,260	133,950,541
<b>UBP ₱1.5 Billion Term Loan</b>	December 5, 2026	5.25%	749,337,171	899,005,427
<b>SBC ₱1.0 Billion Term Loan</b>	December 5, 2031	5.5788%	697,380,825	727,127,945
<b>UBP ₱2.0 Billion Term Loan</b>	April 10, 2032	5.4382%	930,362,619	996,624,848
<b>SBC ₱3.0 Billion Term Loan</b>	May 4, 2027	5.3166%	719,034,456	898,536,052
<b>SBC ₱1.0 Billion Term Loan</b>	May 4, 2032	5.4277%	465,148,776	498,276,228
<b>BPI ₱1.0 Billion Term Loan</b>	June 1, 2027	5.2059%	239,715,809	299,573,864
<b>SBC ₱500.0 Million Term Loan</b>	May 4, 2032	5.4904%	232,561,007	249,123,626
<b>BPI</b>				
▪ ₱3.0 Billion Term Loan	April 15, 2030	5.1323%	1,793,675,842	1,942,447,349
▪ ₱3.0 Billion Term Loan	April 15, 2030	3.56%	1,793,551,394	1,942,280,175
<b>BDO</b>				
▪ ₱4.5 Billion Term Loan	September 10, 2030	4.25% until next repricing date in September 2025	2,697,952,602	2,965,277,097

(Forward)

<b>Creditor/Project</b>	<b>Maturities</b>	<b>Interest Rate</b>	<b>June 30, 2025 (Unaudited)</b>	<b>December 31, 2024 (Audited)</b>
		4.25% until next repricing date in September 2025		
▪ ₱2.0 Billion Loan	September 10, 2030		<b>₱1,198,616,141</b>	₱1,317,336,280
<b>Fixed Rate ASEAN Green Bonds</b>				
▪ Series B	June 25, 2026	3.7305%	<b>2,492,636,503</b>	2,489,031,974
▪ Series C	May 27, 2027	6.7478%	<b>2,973,633,283</b>	2,967,317,546
▪ Series D	May 27, 2029	6.8873%	<b>3,462,266,169</b>	3,458,141,062
▪ Series E	May 27, 2031	7.0626%	<b>3,459,243,523</b>	3,456,536,115
<b>US\$50 Million Mizuho Loan</b>	March 24, 2027	5.33523% until next repricing date in September 2025	<b>1,406,170,684</b>	2,889,465,719
<b>BPI</b>				
▪ ₱2.0 Billion Term Loan	March 21, 2032	7.25% until next repricing date in September 2025	<b>1,596,447,111</b>	1,695,992,349
▪ ₱2.0 Billion Term Loan	March 21, 2032	6.21% until next repricing date in September 2025	<b>1,592,497,302</b>	1,691,256,889
▪ ₱3.0 Billion Term Loan	March 21, 2032	6.21% until next repricing date in September 2025	<b>2,383,918,292</b>	2,531,581,864
<b>UBP ₱1.0 Billion Term Loan</b>	March 24, 2032	5.831567% until next repricing date in March 2027	<b>696,282,406</b>	745,775,803
<b>SBC ₱2.6 Billion Term Loan</b>	April 19, 2032	5.7829% until next repricing date in April 2027	<b>1,810,214,175</b>	1,938,886,477
<b>CTBC ₱1.5 Billion Term Loan</b>	June 8, 2027	6.1869%	<b>1,044,295,720</b>	1,117,656,943
<b>BDO</b>				
▪ ₱2.0 Billion Term Loan	September 3, 2032	6.3248% until next repricing date in September 2025	<b>1,495,598,239</b>	1,595,392,066
▪ ₱3.0 Billion Term Loan	September 3, 2032	6.3248 % until next repricing date in September 2025	<b>2,237,277,385</b>	2,386,194,560
<b>CBC</b>				
▪ ₱2.0 Billion Term Loan	October 5, 2032	6.1589% until next repricing date in October 2027	<b>1,498,253,199</b>	1,597,031,449
▪ ₱2.0 Billion Term Loan	October 5, 2032	6.1589% until next repricing date in October 2027	<b>1,493,848,604</b>	1,592,076,112
<b>BDO</b>				
▪ ₱2.0 Billion Term Loan	September 1, 2033	6.3235% until next repricing date in September 2025	<b>1,688,537,690</b>	1,788,023,420
▪ ₱3.0 Billion Term Loan	September 1, 2033	6.3235% until next repricing date in September 2025	<b>2,680,479,307</b>	2,829,650,314
<b>BPI</b>				
▪ ₱3.0 Billion Term Loan	September 12, 2034	6.23552% until next repricing date in September 2025	<b>2,980,722,407</b>	2,978,486,020
▪ ₱2.0 Billion Term Loan	September 12, 2034	6.1147% until next repricing date in September 2025	<b>1,985,054,336</b>	–
<b>BDO</b>				
▪ ₱3.0 Billion Term Loan	November 7, 2034	6.2336% until next repricing date in November 2025	<b>2,831,125,664</b>	2,978,483,675
▪ ₱2.0 Billion Term Loan	November 7, 2034	6.2336% until next repricing date in November 2025	<b>1,884,984,745</b>	–
▪ ₱2.0 Billion Term Loan	November 7, 2034	6.2336% until next repricing date in November 2025	<b>1,885,422,892</b>	–
<b>CTBC US\$50 Million Term Loan</b>	December 12, 2029	5.41462% until next repricing date in December 2025	<b>2,503,965,452</b>	2,856,559,210
<b>CBC</b>				
▪ ₱3.0 Billion Term Loan	December 12, 2034	6.1419% until next repricing date in December 2025	<b>2,830,262,031</b>	2,977,739,948
▪ ₱2.0 Billion Term Loan	December 12, 2034	6.1419% until next repricing date in December 2025	<b>1,887,041,441</b>	–
▪ ₱2.0 Billion Term Loan	December 12, 2034	6.1419% until next repricing date in December 2025	<b>1,886,380,066</b>	–
<b>Mizuho US\$50 Million Term Loan</b>	December 12, 2029	5.16462% until next repricing date in December 2025	<b>2,492,855,412</b>	2,841,787,750
<b>EBWPC Loans</b>				
▪ BDO ₱2.7 Billion Term Loan	December 19, 2034	6.10200% until next repricing date in December 2025	<b>2,681,472,839</b>	2,680,194,724
▪ Mizuho US\$80 Million Term Loan	December 20, 2029	5.25857% until next repricing date in December 2025	<b>4,254,193,158</b>	4,542,155,556
▪ ANZ ₱2.15 Billion Term Loan	April 24, 2030	5.90990% until next repricing date in October 2025	<b>2,134,685,088</b>	–
▪ ING US\$50 Million Term Loan	May 22, 2030	5.76976% until next repricing date in November 2025	<b>2,782,010,211</b>	–

(Forward)

<b>Creditor/Project</b>	<b>Maturities</b>	<b>Interest Rate</b>	<b>June 30, 2025 (Unaudited)</b>	<b>December 31, 2024 (Audited)</b>
<b>FG Hydro Loans</b>				
▪ BDO ₱2.5 Billion Term Loan	February 6, 2040	6.0645% until next repricing date in August 2025	<b>2,481,733,643</b>	–
▪ BPI ₱2.5 Billion Term Loan	February 6, 2040	6.0645% until next repricing date in August 2025	<b>2,481,733,643</b>	–
▪ RCBC ₱2 Billion Term Loan	February 6, 2040	6.0645% until next repricing date in August 2025	<b>1,985,386,915</b>	–
Total			<b>90,364,019,885</b>	74,523,780,179
Less current portion			<b>11,568,247,954</b>	9,095,041,512
Noncurrent portion			<b>₱78,795,771,931</b>	₱65,428,738,667

The Group's foreign-currency denominated long-term debts were translated into Philippine pesos based on the prevailing foreign exchange rates as at financial reporting date (US\$1= ₱56.33 on June 30, 2025 and US\$1= ₱57.85 on December 31, 2024).

**BDO ₱2.0 Billion Term Loan**

On January 21, 2025, EDC secured a ₱2.0 billion loan maturing on November 7, 2034 with BDO Unibank, Inc. The loan has repriced and currently has a six (6)-month floating rate of 6.2336% per annum until its next repricing date in November 2025.

**BDO ₱2.5 Billion Term Loan**

On February 6, 2025, FG Hydro secured a ₱2.5 billion loan maturing on February 6, 2040 from BDO Unibank, Inc. The loan was priced at a six (6)-month floating rate of 6.0645% per annum until its next repricing date in August 2025.

**BPI ₱2.5 Billion Term Loan**

On February 6, 2025, FG Hydro secured a ₱2.5 billion loan maturing on February 6, 2040 from Bank of the Philippine Islands. The loan was priced at a six (6)-month floating rate of 6.0645% per annum until its next repricing date in August 2025.

**RCBC ₱2.0 Billion Term Loan**

On February 6, 2025, FG Hydro secured a ₱2.5 billion loan maturing on February 6, 2040 from Rizal Commercial Banking Corporation. The loan was priced at a six (6)-month floating rate of 6.0645% per annum until its next repricing date in August 2025.

**CBC ₱2.0 Billion Term Loan**

On February 26, 2025, EDC secured a ₱2.0 billion loan maturing on December 12, 2034 with China Banking Corporation. The loan has repriced and currently has a six (6)-month floating rate of 6.1419% per annum until its next repricing date in December 2025.

**BDO ₱2.0 Billion Term Loan**

On March 24, 2025, EDC secured a ₱2.0 billion loan maturing on November 7, 2034 with BDO Unibank, Inc. The loan has repriced and currently has a six (6)-month floating rate of 6.2336% per annum until its next repricing date in November 2025.

**CBC ₱2.0 Billion Term Loan**

On April 23, 2025, EDC secured a ₱2.0 billion loan maturing on December 12, 2034 with China Banking Corporation. The loan has repriced and currently has a six (6)-month floating rate of 6.1419% per annum until its next repricing date in December 2025.

ANZ ₱2.15 Billion Term Loan

On April 24, 2025, EBWPC secured a ₱2.15 billion loan maturing on April 24, 2030 with Australia and New Zealand Banking Group Limited. The loan was priced at a six (6)-month floating rate of 5.9099% per annum until its next repricing date in October 2025.

ING US\$50.0 Million Term Loan

On May 22, 2025, EBWPC secured a US\$50.0 million loan maturing on May 22, 2030 with Internationale Nederlanden Groep. The loan was priced at a six (6)-month floating rate of 5.76976% per annum until its next repricing date in November 2025.

BPI ₱2.0 Billion Term Loan

On June 25, 2025, EDC secured a ₱2.0 billion loan maturing on September 12, 2034 from Bank of the Philippine Islands. The loan was priced at a six (6)-month floating rate of 6.1147% per annum until its next repricing date in September 2025.

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**14. Costs of Sale of Electricity**

	<b>June 30, 2025</b>	June 30, 2024
	<b>(Unaudited)</b>	(Unaudited)
Depreciation and amortization (Notes 9 and 10)	<b>₱3,611,327,370</b>	₱3,369,580,176
Purchased services and utilities (Note 22)	<b>3,543,362,063</b>	4,153,000,635
Rental, insurance and taxes	<b>1,640,237,795</b>	1,464,590,841
Personnel costs	<b>1,084,807,606</b>	1,139,915,238
Parts and supplies issued	<b>885,630,230</b>	594,717,180
Repairs and maintenance	<b>670,450,803</b>	719,729,323
Government share	<b>145,827,514</b>	146,776,267
Business and related expenses	<b>84,676,035</b>	74,250,234
	<b>₱11,666,319,416</b>	₱11,662,559,894

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**15. General and Administrative Expenses**

	<b>June 30, 2025</b>	June 30, 2024
	<b>(Unaudited)</b>	(Unaudited)
Purchased services and utilities	<b>₱1,358,221,850</b>	₱1,534,912,737
Personnel costs	<b>1,258,890,990</b>	1,289,524,639
Business and related expenses	<b>486,082,323</b>	350,006,502
Rental, insurance and taxes	<b>291,253,895</b>	493,067,182
Depreciation and amortization (Notes 9 and 10)	<b>174,559,962</b>	183,000,263
Provisions for impairment of trade and other receivables, prepaid taxes, and others	<b>64,417,970</b>	165,171,535
Parts and supplies issued	<b>57,406,957</b>	56,290,973
Repairs and maintenance	<b>33,700,507</b>	26,198,113
Provision for impairment of parts and supplies inventories (Note 7)	<b>2,390,896</b>	17,349,654
Government share	-	1,566,920
	<b>₱3,726,925,350</b>	₱4,117,088,518

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**16. Interest Expense**

	<b>June 30, 2025</b>	June 30, 2024
	<b>(Unaudited)</b>	(Unaudited)
Interest on long-term debts including amortization of transaction costs (Note 13)	<b>₱2,353,734,458</b>	₱1,717,207,638
Interest accretion on provision for rehabilitation and restoration costs	<b>52,606,388</b>	48,695,441
Interest expense on lease liability	<b>47,648,362</b>	40,050,023
Interest on liability from litigation	<b>4,089,224</b>	3,905,554
	<b>₱2,458,078,432</b>	₱1,809,858,656

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**17. Interest Income**

	<b>June 30, 2025</b>	June 30, 2024
	<b>(Unaudited)</b>	(Unaudited)
Interest income on cash and cash equivalents, debt service reserve account and other short-term investments (Notes 5 and 8)	<b>₱144,508,057</b>	₱342,234,500
Others	<b>10,784,215</b>	15,790,738
	<b>₱155,292,272</b>	₱358,025,238

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**18. Foreign Exchange Gains (Losses)**

	<b>June 30, 2025</b>	June 30, 2024
	<b>(Unaudited)</b>	(Unaudited)
Realized foreign exchange gains (losses) - net	<b>(₱25,661,341)</b>	₱62,713,903
Unrealized foreign exchange gains (losses) - net	<b>162,271,451</b>	(86,969,423)
	<b>₱136,610,110</b>	(₱24,255,520)

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This account pertains mainly to foreign exchange adjustments on repayment of loans and restatement of outstanding balances of foreign currency-denominated loans, short-term placements and cash in banks.

## 19. Miscellaneous Income (Charges) - net

	<b>June 30, 2025</b>	June 30, 2024
	<b>(Unaudited)</b>	(Unaudited)
Income from insurance claims	<b>₱464,000,000</b>	₱2,698,535
Dividend income	<b>55,206,200</b>	–
Loss on direct write-off of input VAT claims	<b>(17,057,802)</b>	(23,930,811)
Mark-to-market gain - financial asset at FVPL	<b>6,917,986</b>	706,973
Others	<b>36,792,818</b>	(1,344,685)
	<b>₱545,859,202</b>	(₱21,869,988)

## 20. Cash Dividends

On January 23, 2025, the Board of the Parent Company approved the declaration of cash dividends to holders of common and preferred shares amounting to ₱4,200.0 million or ₱246,651.43 per share and ₱156.1 million or ₱16,650.67 per share, respectively, in favor of holders of record as of February 3, 2025. Cash dividends were paid on or before February 28, 2025.

On May 14, 2025, the Board of the Parent Company approved the declaration of cash dividends to holders of common and preferred shares amounting to ₱2,500.0 million or ₱146,816.58 per share and ₱449.6 million or ₱47,957.33 per share, respectively, in favor of holders of record as of May 31, 2025. Cash dividends were paid on or before June 30, 2025.

On June 5, 2025, the Board of the BGI approved the declaration of cash dividends to holders of preferred shares amounting to ₱125,000 or ₱0.01 per share in favor of holders of record as of June 9, 2025. Cash dividends were paid on or before June 23, 2025.

## 21. Basic/Diluted Earnings Per Share

The earnings per share amounts were computed as follows:

	<b>June 30, 2025</b>	June 30, 2024
	<b>(Unaudited)</b>	(Unaudited)
Net income attributable to equity shareholders of the Parent Company	<b>₱4,629,041,053</b>	₱5,181,451,968
Less dividends on preferred shares	<b>293,500,000</b>	293,500,000
(a) Net income attributable to common shareholders of the Parent Company	<b>₱4,335,541,053</b>	₱4,887,951,968
(b) Weighted average number of common shares outstanding	<b>17,028.07</b>	17,038.87
Basic/diluted earnings per share (a/b)	<b>₱254,611.38</b>	₱286,870.69

The Parent Company does not have dilutive common stock equivalents as of June 30, 2025 and 2024.

## 22. Related Party Transactions

Following are the amounts of transactions for six-month periods ended June 30, 2025 and 2024 and outstanding balances as of June 30, 2025 and December 31, 2024:

Related Party	Nature of Transaction	Terms	Transactions for the six-month period ended June 30		Balances	
			(Unaudited) 2025	2024	June 30, (Unaudited) 2025	December 31, (Audited) 2024
<b>Due to related parties</b>						
<b>Entities under common control</b>						
First Gen Corporation (First Gen)	Interest-free advances	Unsecured and will be settled in cash	<b>₱49,686,308</b>	₱50,457,598	<b>₱3,563,946</b>	₱1,734,507
FGP Corp	- do -	- do -	-	-	<b>59,388</b>	59,388
					<b>₱3,623,334</b>	<b>₱1,793,895</b>
<b>Dividends payable</b>						
<b>Affiliate</b>						
PREHC	Dividend	Unsecured and will be settled in cash	<b>₱3,630,135,880</b>	₱1,354,467,111	<b>₱-</b>	<b>₱-</b>
<b>Entities under common control</b>						
Red Vulcan	- do -	- do -	<b>3,556,316,623</b>	1,394,426,605	-	-
First Gen	- do -	- do -	<b>58,233,266</b>	21,727,849	-	-
North Terracotta Power Corp	- do -	- do -	<b>58,233,266</b>	21,727,849	-	-
					<b>₱-</b>	<b>₱-</b>
<b>Due from related parties</b>						
<b>Entities under common control</b>						
First GES	Other services	Unsecured and will be settled in cash	<b>₱-</b>	<b>₱-</b>	<b>₱55,242,520</b>	₱55,242,519
Thermaprime Drilling Corporation (Thermaprime)	Lease drilling	- do -	-	-	<b>1,941,251</b>	1,941,251
First Gen	Other services	- do -	<b>7,215</b>	-	<b>1,210,951</b>	1,203,736
					<b>₱58,394,722</b>	<b>₱58,387,506</b>
<b>Other noncurrent assets</b>						
(Note 11)						
Thermaprime	Loan to affiliate	Payable in 3 years from effectivity of agreement	<b>₱-</b>	<b>₱-</b>	<b>₱1,025,476,524</b>	₱1,025,476,524
					<b>₱1,025,476,524</b>	<b>₱1,025,476,524</b>
<b>Trade and other receivables</b>						
(Note 6)						
<b>Entities under common control</b>						
Rockwell Land Corporation	Sale of electricity	Unsecured and will be settled in cash	<b>₱144,061,913</b>	₱145,517,288	<b>₱35,966,466</b>	₱36,395,328
PI Energy Inc.	- do -	- do -	<b>62,781,276</b>	125,197,347	<b>22,908,054</b>	9,959,127
First GES	- do -	- do -	<b>64,341,229</b>	501,928,115	<b>15,560,412</b>	34,082,364
Prime Meridian Powergen Corporation	- do -	- do -	<b>152,862</b>	-	<b>12,164,215</b>	-
First Philippine Industrial Park (FPIP)	- do -	- do -	<b>15,281,355</b>	9,984,593	<b>4,968,898</b>	3,223,263
First Industrial Township, Inc	- do -	- do -	<b>19,369,355</b>	24,996,464	<b>4,802,297</b>	9,742,550
FPIP Utilities, Incorporated	- do -	- do -	<b>14,194,065</b>	6,842,293	<b>2,779,638</b>	2,071,093
First Philec Inc.	- do -	- do -	<b>12,822,073</b>	7,259,226	<b>2,501,070</b>	2,030,200
FGen Natural Gas Supply, Inc.	- do -	- do -	<b>1,039,578</b>	2,122,799	<b>1,478,637</b>	534,370
Fresh River Lakes Corp.	- do -	- do -	<b>712,531</b>	385,875	<b>1,442,280</b>	17,138
First Gas Power Corp.	- do -	- do -	<b>421,129</b>	747,327	<b>1,094,491</b>	170,143
Meralco	- do -	- do -	<b>1,505,311,953</b>	2,298,391,213	<b>197,495</b>	-
TG Services Inc	- do -	- do -	-	-	<b>49,179</b>	-
ABS-CBN	- do -	- do -	-	76,885,316	-	15,467,331
First Philippine Industrial Corporation	Sale of electricity	Unsecured and will be settled in cash	-	9,984,593	-	-
Others	- do -	- do -	<b>4,961</b>	8,461	<b>17,738</b>	-
					<b>₱105,930,870</b>	<b>₱113,692,907</b>

Related Party	Nature of Transaction	Terms	Transactions for the six-month period		Balances	
			ended June 30		June 30,	December 31,
			(Unaudited)		(Unaudited)	(Audited)
			2025	2024	2025	2024
<b>Trade and other payables</b>						
(Note 12)						
<b>Entities under common control</b>						
First Balfour Inc.	Civil works and other services	Unsecured and will be settled in cash	<b>₱2,439,188,163</b>	₱3,455,405,716	<b>₱2,401,815,816</b>	₱2,647,788,952
Meralco	- do -	- do -	<b>1,377,078,173</b>	1,490,676,757	<b>836,828,869</b>	855,212,965
Thermaprime	Drilling and other related services	- do -	<b>1,720,572,028</b>	1,027,514,250	<b>494,938,044</b>	605,580,070
InfoPro Business Solutions, Inc.	- do -	- do -	<b>107,503,516</b>	91,604,140	<b>98,803,398</b>	29,394,746
Fresh River Lakes Corp.	- do -	- do -	<b>213,095,858</b>	2,478,773	<b>48,553,242</b>	67,794,169
TG Services Inc	Purchase of services and utilities	- do -	<b>76,392,243</b>	66,710,656	<b>46,568,083</b>	49,958,553
Silverlink Security & Investigative Services, Inc.	- do -	- do -	<b>139,771,442</b>	68,194,284	<b>36,302,249</b>	46,693,328
Powerlink Security & Investigative Services, Inc.	- do -	- do -	<b>34,834,555</b>	30,197,366	<b>27,346,768</b>	36,936,299
PI Energy Inc.	- do -	- do -	<b>57,438,595</b>	51,167,432	<b>12,426,431</b>	11,455,586
First GES	- do -	- do -	-	236,275,579	<b>7,621,135</b>	63,522,323
FPIP Property Developers and Management Corporation	- do -	- do -	<b>2,488,144</b>	1,817,521	<b>6,492,168</b>	7,993,189
First Natgas Power Corp.	- do -	- do -	<b>944,445</b>	1,036,229	<b>5,713,328</b>	524,492
Bayan Telecommunications Holdings Corporation	- do -	- do -	-	-	<b>2,253,289</b>	2,253,289
Therma One Transport Corp.	- do -	- do -	<b>2,354,392</b>	3,753,092	<b>1,397,353</b>	1,634,760
Prime Meridian Powergen Corporation	- do -	- do -	-	-	<b>1,099,622</b>	1,372,211
Skycable	- do -	- do -	<b>778,800</b>	1,191,515	<b>1,015,842</b>	1,297,722
INAEC Aviation Corporation	- do -	- do -	<b>3,520,001</b>	-	<b>726,578</b>	726,578
First Philec Inc.	- do -	- do -	-	-	<b>568,555</b>	568,555
First Philippine Industrial Corporation	- do -	- do -	-	-	<b>482,445</b>	22,412
Asian Eye Institute, Inc.	- do -	- do -	-	-	<b>443,991</b>	443,991
First Philippine Realty Corporation	- do -	- do -	<b>3,380,958</b>	4,206,462	<b>437,228</b>	897,174
First Philec Manufacturing Technologies Corp	- do -	- do -	-	-	<b>328,720</b>	328,720
Pilipino Cable Corporation	- do -	- do -	-	-	<b>150,000</b>	150,000
Goldlink Security & Investigative Services, Inc.	- do -	- do -	-	-	<b>77,512</b>	77,512
FGP Corp.	- do -	- do -	-	-	<b>69,623</b>	61,073
FPIP	- do -	- do -	<b>143,111</b>	63,498	<b>69,273</b>	461,796
ABS-CBN Foundation, Inc.	- do -	- do -	-	20,000	<b>63,000</b>	63,000
Securities Transfer Services, Inc.	- do -	- do -	-	-	<b>36,720</b>	36,720
Lopez Holdings Corporation	- do -	- do -	<b>28,500</b>	-	-	126,000
Lopez, Inc.	- do -	- do -	-	-	-	44,451
Endeavor Entrepreneurs	- do -	- do -	-	980,000	-	-
First Philippine Holdings Corporation	- do -	- do -	-	248,350	-	-
Others	- do -	- do -	<b>152,895</b>	170,572	<b>18,178</b>	36,224
<b>Other related party</b>						
PREHC Directors	Directors' Fee	- do -	-	776,000	-	-
					<b>₱4,032,647,460</b>	<b>₱4,433,456,860</b>
<b>Lease Liability</b>						
<b>Entities under common control</b>						
Thermaprime	Lease	Unsecured and will be settled in cash	<b>₱-</b>	₱-	<b>₱4,469,722,768</b>	₱4,541,598,894
Rockwell Land Corporation	- do -	- do -	-	-	<b>93,795,034</b>	125,583,141

The Group has not recognized any impairment loss on trade and other receivables relating to intercompany transactions as of June 30, 2025 and December 31, 2024.

## 23. Financial Risk Management Objectives and Policies

The Group's financial instruments consist mainly of cash and cash equivalents, trade receivables, financial assets at FVPL and FVOCI, derivative asset and liability, trade payables, long-term debts, and lease liabilities. The main purpose of these financial instruments is to finance the Group's operations and accordingly manage its exposure to financial risks. The Group has various other financial assets and liabilities such as short-term investments, other receivables, other payables and due to/from related parties, which arise directly from operations.

The Group classifies its financial instruments in the following categories:

June 30, 2025 (Unaudited)					
Amortized Cost	Financial Assets at FVOCI	Financial Assets at FVPL	Derivatives Designated as Cash Flow Hedges	Total	
<i>(In Thousand Pesos)</i>					
<b>Financial Assets</b>					
Cash and cash equivalents	₱13,133,530	₱-	₱-	₱-	₱13,133,530
Trade receivables	6,674,257	-	-	-	6,674,257
Non-trade receivables	703,544	-	-	-	703,544
Deposits and special funds <sup>1</sup>	542,495	-	-	-	542,495
Loans and notes receivables	57,241	-	-	-	57,241
Advances to employees	33,661	-	-	-	33,661
Due from related parties	58,395	-	-	-	58,395
Long-term receivables and special deposits	2,849,564	-	-	-	2,849,564
Financial assets at FVOCI:					
Debt investments	-	187,297	-	-	187,297
Equity investments	-	2,913,894	-	-	2,913,894
Financial assets at FVPL	-	-	1,402,828	-	1,402,828
Derivative assets	-	-	-	136	136
<b>Total financial assets</b>	<b>₱24,052,687</b>	<b>₱3,101,191</b>	<b>₱1,402,828</b>	<b>₱136</b>	<b>₱28,556,842</b>
<b>Financial Liabilities</b>					
Accounts payable <sup>2</sup>	₱13,656,464	₱-	₱-	₱-	₱13,656,464
Accrued interest on long-term debts	989,330	-	-	-	989,330
Other payables <sup>3</sup>	428,664	-	-	-	428,664
Due to related parties	3,623	-	-	-	3,623
Long-term debts	90,364,020	-	-	-	90,364,020
Lease liability	4,688,609	-	-	-	4,688,609
Customer deposits	436,836	-	-	-	436,836
Derivative liabilities	-	-	-	113,600	113,600
<b>Total financial liabilities</b>	<b>₱110,567,546</b>	<b>₱-</b>	<b>₱-</b>	<b>₱113,600</b>	<b>₱110,681,146</b>

<sup>1</sup>Includes current and non-current portion

<sup>2</sup>Excluding statutory liabilities to the Government

<sup>3</sup>Excluding non-financial liabilities

December 31, 2024 (Audited)					
	Amortized Cost	Financial Assets at FVOCI	Financial Assets at FVPL	Derivatives Designated as Cash Flow Hedges	Total
<i>(In Thousands)</i>					
<b>Financial Assets</b>					
Cash and cash equivalents	P13,579,439	P-	P-	P-	P13,579,439
Trade receivables	6,194,157	-	-	-	6,194,157
Non-trade receivables	796,367	-	-	-	796,367
Deposits and special funds <sup>1</sup>	484,961	-	-	-	484,961
Loans and notes receivables	45,271	-	-	-	45,271
Advances to employees	30,513	-	-	-	30,513
Due from related parties	58,388	-	-	-	58,388
Short term investments	200,000	-	-	-	200,000
Long-term receivables and special deposits	2,661,434	-	-	-	2,661,434
<b>Financial assets at FVOCI:</b>					
Debt investments	-	187,417	-	-	187,417
Equity investments	-	113,793	-	-	113,793
<b>Financial assets at FVPL</b>					
Financial assets at FVPL	-	-	65,482	-	65,482
Derivative assets	-	-	-	1,068	1,068
<b>Total financial assets</b>	<b>P24,050,530</b>	<b>P301,210</b>	<b>P65,482</b>	<b>P1,068</b>	<b>P24,418,290</b>
<b>Financial Liabilities</b>					
Accounts payable <sup>2</sup>	P17,771,072	P-	P-	P-	P17,771,072
<b>Accrued interest on</b>					
long-term debts	821,011	-	-	-	821,011
Other payables <sup>3</sup>	424,551	-	-	-	424,551
Due to related parties	1,794	-	-	-	1,794
Long-term debts	74,523,780	-	-	-	74,523,780
Lease liabilities	4,784,359	-	-	-	4,784,359
Customer deposits	148,021	-	-	-	148,021
<b>Total financial liabilities</b>	<b>P98,474,588</b>	<b>P-</b>	<b>P-</b>	<b>P-</b>	<b>P98,474,588</b>

<sup>1</sup>Includes current and non-current portion

<sup>2</sup>Excluding statutory liabilities to the Government

<sup>3</sup>Excluding non-financial liabilities

### Financial Assets and Financial Liabilities

Set out below is a comparison of carrying amounts and fair values of the Group's financial instruments as of June 30, 2025 and December 31, 2024 other than those with carrying amounts that are reasonable approximations of fair values.

	June 30, 2025 (Unaudited)		December 31, 2024 (Audited)	
	Carrying Amounts	Fair Values	Carrying Amounts	Fair Values
<b>Financial Assets</b>				
<b>Amortized cost:</b>				
Long-term receivables and special deposits	P2,849,563,778	P2,553,754,551	P2,661,433,750	P2,244,104,481
Deposits and special funds	542,494,776	541,631,197	484,961,353	484,066,114
	<b>P3,392,058,554</b>	<b>P3,095,385,748</b>	<b>P3,146,395,103</b>	<b>P2,728,170,595</b>
<b>Financial Liabilities:</b>				
<b>Financial liabilities at amortized cost:</b>				
Long-term debts	P90,364,019,885	P97,030,717,341	P74,523,780,179	P84,125,455,912
Lease liabilities	4,688,609,191	4,724,059,341	4,784,358,785	4,823,648,422
Customer deposits	436,836,051	391,488,712	148,021,283	132,092,085
	<b>P95,489,465,127</b>	<b>P102,146,265,394</b>	<b>P79,456,160,247</b>	<b>P89,081,196,419</b>

Due to their relatively short maturity, ranging from one (1) to three (3) months, the carrying amounts approximate the fair values for cash and cash equivalents, trade and other receivables, short-term investments, amounts due to related parties and trade and other payables.

The methods and assumptions used by the Group in estimating the fair value of financial instruments are:

*Long-term Receivables, Deposits and Special Funds, and Customer Deposits*

The fair value of long-term receivables was computed by discounting the expected cash flow using the applicable rate of 5.63% and 5.85% as of June 30, 2025 and December 31, 2024, respectively.

*Financial Assets at FVOCI*

Fair values of quoted debt and equity securities are based on quoted market prices and other observable data.

*Financial assets at Fair Value through Profit or Loss*

The fair values of financial assets at fair value through profit or loss are based on quotations provided by the investment manager.

*Derivatives designated as Cash Flow Hedges*

The fair values of derivative instruments designated as cash flow hedges are based on quotations provided by the counterparty banks.

*Long-term Debts*

The fair values for the Group's long-term debts are estimated using the discounted cash flow methodology with the applicable rates ranging from 1.81% to 8.97% as of June 30, 2025 and 2.90% to 3.26% as of December 31, 2024.

*Lease Liabilities*

The fair values for the Group's lease liabilities are estimated using the discounted cash flow methodology with the applicable rates ranging from 6.32% to 7.59% as of June 30, 2025 and 6.65% to 7.23% as of December 31, 2024.

The following tables show the fair value information of financial instruments classified under loans and receivables, financial assets at FVPL, financial assets at FVOCI, and derivatives designated as cash flow hedges and analyzed by sources of inputs on fair valuation as follows:

- Quoted prices in active markets for identical assets or liabilities (Level 1);
- Those involving inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (as prices) or indirectly (derived from prices) (Level 2); and
- Those with inputs for the asset or liability that are not based on observable market data (unobservable inputs) (Level 3)

	<b>June 30, 2025 (Unaudited)</b>			
	<b>Total</b>	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>
<b>Financial Assets</b>				
Loans and receivables:				
Long-term receivables and special deposits	<b>₱2,553,754,551</b>	<b>₱-</b>	<b>₱-</b>	<b>₱2,553,754,551</b>
Deposits and special funds	<b>541,631,197</b>	<b>-</b>	<b>-</b>	<b>541,631,197</b>
Financial assets at FVPL	<b>1,402,827,893</b>	<b>1,402,827,893</b>	<b>-</b>	<b>-</b>
Financial assets at FVOCI:				
Debt investments	<b>187,296,650</b>	<b>187,296,650</b>	<b>-</b>	<b>-</b>
Equity investments	<b>2,913,893,889</b>	<b>2,806,043,889</b>	<b>107,850,000</b>	<b>-</b>
<i>(Forward)</i>				

	<b>June 30, 2025 (Unaudited)</b>			
	<b>Total</b>	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>
<b>Financial Liabilities</b>				
Financial liabilities at amortized cost:				
Long-term debts	₱97,030,717,341	₱15,113,673,027	₱-	₱81,917,044,314
Lease liabilities	4,724,059,341	-	-	4,724,059,341
Customer deposits	391,488,712	-	-	391,488,712
Derivative liabilities designated as cash flow hedges	113,600,137	-	113,600,137	-
December 31, 2024 (Audited)				
	Total	Level 1	Level 2	Level 3
<b>Financial Assets</b>				
Loans and receivables:				
Long-term receivables and special deposits	₱2,244,104,481	₱-	₱-	₱2,244,104,481
Deposits and special funds	484,066,114	-	-	484,066,114
Financial assets at FVPL	65,482,214	65,482,214	-	-
Financial assets at FVOCI:				
Debt investments	187,417,440	187,417,440	-	-
Equity investments	113,792,831	6,042,831	107,750,000	-
Derivative assets designated as cash flow hedges	1,068,436	-	1,068,436	-
<b>Financial Liabilities</b>				
Financial liabilities at amortized cost:				
Long-term debts	84,125,455,912	14,707,866,835	-	69,417,589,077
Lease liabilities	4,823,648,422	-	-	4,823,648,422
Customer deposits	132,092,085	-	-	132,092,085

For the six (6) months ended June 30, 2025, there were no transfers between Level 1 and Level 2 fair value measurements and no transfers into and out of Level 3 fair value measurements.

#### Financial Risk Management Policy

The main financial risks arising from the Group's financial instruments are credit risk, foreign currency risk, interest rate risk, and liquidity risk. The Group's policies for managing the aforementioned risks are summarized hereinafter below.

#### Credit Risk

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Group is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and financial institutions, foreign exchange transactions and other financial instruments.

#### *Trade receivables*

The Group trades with customers such as distribution utilities, electric cooperatives, industrial customers, contestable customers and government-owned-and-controlled corporations. Credit risk is controlled by the application of credit approval limit and monitoring procedures. It is the Group's policy to enter into credit-worthy parties to mitigate any significant concentration of credit risk. Trade receivables balances are monitored on an ongoing basis to ensure that the Group's exposure to bad debts is not significant. The maximum exposure of trade receivable is equal to its carrying amount.

Set out below is the information about the credit risk exposure on the Group's trade receivables using a provision matrix:

**June 30, 2025 (Unaudited)**

	Trade receivables					Credit Impaired	Total
	Days past due						
	Current	<30 days	30-60 days	61-90 days	>90 days		
Expected credit loss rate	0.0%	0.0%	0.0%	0.0%	1.3%	100.0%	14.3%
Estimated total gross carrying amount at default (Note 6)	₱4,211,903	₱28,528	₱410,393	₱526,253	₱1,516,973	₱1,097,120	₱7,791,170
Expected credit loss	-	-	-	-	19,793	1,097,120	1,116,913

**December 31, 2024 (Audited)**

	Trade receivables					Credit Impaired	Total
	Days past due						
	Current	<30 days	30-60 days	61-90 days	>90 days		
Expected credit loss rate	0.0%	0.0%	0.0%	0.0%	0.9%	100.0%	15.1%
Estimated total gross carrying amount at default (Note 6)	₱3,713,796	₱174,932	₱80,363	₱24,852	₱2,220,007	₱1,082,389	₱7,296,339
Expected credit loss	-	-	-	-	19,793	1,082,389	1,102,182

*Financial instruments and cash deposits*

With respect to the credit risk arising from other financial assets of the Group, which comprise of cash and cash equivalents excluding cash on hand, financial asset at FVPL, short-term investments, other receivables, financial assets at FVOCI, and due from related party, the Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments. Credit risk from these instruments is mitigated by the short-term and/or liquid nature of its cash investments mainly in bank deposits and placements, which are placed with financial institutions and entities of high credit standing.

Credit Quality of Financial Assets

Financial assets are classified as high grade if the counterparties are not expected to default in settling their obligations. Thus, the credit risk exposure is minimal. These counterparties normally include customers, banks and related parties who pay on or before due date. Financial assets are classified as a standard grade if the counterparties settle their obligation with the Group with tolerable delays. Low grade accounts are accounts, which have probability of impairment based on historical trend.

These accounts show propensity of default in payment despite regular follow-up actions and extended payment terms. As of June 30, 2025 and December 31, 2024, financial assets categorized as neither past due nor impaired are viewed by management as high grade, considering the collectability of the receivables and the credit history of the counterparties. Meanwhile, past due but not impaired financial assets are classified as standard grade.

Derivative Financial Instruments

The Group engages in derivative transactions, particularly foreign currency swaps, cross currency swaps, interest rate swaps and call spread swaps to manage its foreign currency risk and/or interest rate risk arising from its foreign-currency denominated loans. These derivatives are accounted for either as derivatives designated as accounting hedges or derivatives not designated as accounting hedges.

The table below shows the derivative financial instruments of the Group:

	June 30, 2025 (Unaudited)		December 31, 2024 (Audited)	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Derivatives designated as accounting hedges				
Cross currency swaps	₱–	₱60,659,523	₱–	₱–
Call spread swaps	–	19,492,118	–	–
Interest rate swaps	136,354	33,448,496	1,068,436	–
<b>Total derivatives</b>	<b>₱136,354</b>	<b>₱113,600,137</b>	<b>₱1,068,436</b>	<b>₱–</b>
Presented as:				
Current	₱8,181	₱23,591,076	₱213,687	₱–
Noncurrent	128,173	90,009,061	854,749	–
<b>Total derivatives</b>	<b>₱136,354</b>	<b>₱113,600,137</b>	<b>₱1,068,436</b>	<b>₱–</b>

#### *Cross Currency Swap Contracts*

As of June 30, 2025, EDC entered into various cross currency swap (CCS) with aggregate notional amount of US\$40.0 million. This is to partially hedge the interest rate and foreign exchange risks on its Commercial Debt Facility (Foreign Facility) that is benchmarked against six (6)-month USD Term SOFR and with flexible interest reset feature that allows EDC to select what interest reset frequency to apply (i.e., monthly, quarterly or semi-annually). As it is the EDC's intention to reprice the interest rate on the Foreign facility semi-annually, the EDC utilizes CCS with semi-annual interest payments and receipts.

As of June 30, 2025 and December 31, 2024, the outstanding aggregate notional amount of the Group's CCS amounted to US\$40.0 million and nil, respectively.

The aggregate fair value change of these CCS amounted to ₱12.1 million and nil as of June 30, 2025 and December 31, 2024, respectively.

#### *Call Spread Swap Contracts*

EDC entered into various call spread swap (CSS) with aggregate notional amount of US\$60.0 million as of June 30, 2025. This is to partially hedge the foreign exchange risk on its Commercial Debt Facility (Foreign Facility) that is benchmarked against six (6)-month USD Term SOFR and with flexible interest reset feature that allows EDC to select what interest reset frequency to apply (i.e., monthly, quarterly or semi-annually). As it is the EDC's intention to reprice the interest rate on the Foreign facility semi-annually, the EDC utilizes CSS with semi-annual interest payments and receipts.

As of June 30, 2025 and December 31, 2024, the outstanding aggregate notional amount of the Group's CSS amounted to US\$60.0 million and nil, respectively.

The aggregate fair value change of these CSS amounted to ₱32.0 million and nil as of June 30, 2025 and December 31, 2024, respectively.

#### *Interest Rate Swap Contracts*

EDC and EBWPC entered into various interest rate swap (IRS) with aggregate notional amount of US\$60.0 million and US\$30.0 million, respectively as of June 30, 2025. This is to partially hedge the interest rate risk on its Commercial Debt Facility (Foreign Facility) that is benchmarked against six (6)-month USD Term SOFR and with flexible interest reset feature that allows the Group to select what interest reset frequency to apply (i.e., monthly, quarterly or semi-annually).

As it is the Group's intention to reprice the interest rate on the Foreign facility semi-annually, the Group utilizes IRS with semi-annual interest payments and receipts.

As of June 30, 2025 and December 31, 2024, the outstanding aggregate notional amount of the Group's IRS amounted to US\$90.0 million and US\$10.0 million, respectively.

The aggregate fair value losses on these IRS amounted to ₱306.8 million and ₱1.1 million as of June 30, 2025 and December 31, 2024, respectively.

*Fair Value Adjustments*

The net movement of fair value changes made to "Fair value adjustments on hedging transactions" account for the Group's cash flow hedges is as follows:

	<b>June 30, 2025</b>	December 31, 2024
	<b>(Unaudited)</b>	(Audited)
Balance at beginning of year	<b>(₱212,516,994)</b>	(₱3,594,339)
Changes in fair value	<b>(339,807,070)</b>	(495,762,394)
	<b>(552,324,064)</b>	(499,356,733)
<i>Transferred to consolidated statements of income</i>		
Interest expense	<b>(5,463,576)</b>	154,386,099
Gain on unwinding of derivatives	–	202,397,116
	<b>(5,463,576)</b>	356,783,215
Balance before tax	<b>(557,787,640)</b>	(142,573,518)
Tax	<b>67,927,799</b>	(69,943,476)
Balance at end of year	<b>(₱489,859,841)</b>	(₱212,516,994)

*Fair Value Changes of Derivatives*

The table below summarizes the net movement in fair values of the Group's derivatives as of June 30, 2025 and December 31, 2024.

	<b>June 30, 2025</b>	December 31, 2024
	<b>(Unaudited)</b>	(Audited)
Balance at beginning of year	<b>₱1,068,436</b>	₱267,803,283
Net changes in fair value of derivatives		
designated as accounting hedges	<b>(109,068,643)</b>	(421,120,946)
Fair value of settled instruments:		
Designated as accounting hedges	<b>(5,463,576)</b>	154,386,099
Balance at end of year	<b>(₱113,463,783)</b>	₱1,068,436
Presented as:		
Derivative assets	<b>₱136,354</b>	₱1,068,436
Derivative liabilities	<b>(113,600,137)</b>	–
	<b>(₱113,463,783)</b>	₱1,068,436

The effective portion of the changes in the fair value of the derivatives designated as accounting hedges were deferred in equity under "Fair Value Adjustment on Hedging Transactions" account.

### Capital Management

The primary objective of the Group's capital management is to ensure that it maintains a healthy capital ratio in order to comply with its financial loan covenants and support its business operations.

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## 24. Events After Financial Reporting Date

On July 8, 2025, PT Kotosani Tanjungbinkung Geothermal, an indirect subsidiary of EDC was incorporated.

On August 5, 2025, EDC drew ₱3.0 billion from the remaining balance of the term loan facility signed with BDO last October 17, 2024.

In August 2025, EBWPC entered into various Interest Rate Swap (IRS) contracts to hedge its US dollar-denominated long-term floating rate debts, as set out in detail below:

Company	Trade Date		Notional amount	Hedged Loans
EBWPC	August 4, 2025	IRS	10.0 million	ING US\$50.0 million
EBWPC	August 5, 2025	IRS	10.0 million	ING US\$50.0 million
EBWPC	August 5, 2025	IRS	10.0 million	Mizuho US\$80.0 million

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## 25. Other Matters

### *Seasonality or Cyclicity of Interim Operations*

For Wind Ilocos Norte Business Unit, higher revenue and operating profits are expected in the first and last quarters of the year due to stronger average wind speed. Solar power plants are expected to generate their highest revenue during summer months. For the rest of the entities, except for FG Hydro's sale of electricity coming from hydroelectric power/operations, seasonality or cyclicity of interim operations is not applicable. GCGI's and BGI's sales to cooperatives, distribution utilities, and industrial customers are also not subject to seasonality or cyclicity.

### *Issuances, Repurchases, Repayments, and Subscriptions of Debt and Equity Securities*

On February 10, 2025, FG Hydro entered into subscription agreement to subscribe 28,000,000 Series "H" preferred stocks of FGEN with a par value of ₱10 per share for a total subscription price of ₱2,800.0 million.

As of June 30, 2025, various new long-term debts was availed by the Group as disclosed in Note 13.

Other than mentioned above, there are no issuances, repurchases, repayments, and subscriptions made of debt and equity securities during the current period.

### *Changes in Estimates and Amounts Reported in Prior Financial Years*

The key assumptions concerning the future and other key sources of estimation uncertainty used in preparation of the unaudited interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements as of and for the year ended December 31, 2024.

*Changes in the Composition of the Group During the Interim Period*

On June 11, 2025, PT FirstGen Geothermal Indonesia, an indirect subsidiary of EDC was incorporated.

On June 30, 2025, PT Daya Graho Sakti Energi, PT Daya Bora Pulu Energi and PT Daya Koto Sani Energi, all were indirect subsidiaries of EDC were incorporated.

Other than mentioned above, there are no material changes in the composition of the registrant during the period.

*Changes in Contingent Liabilities or Contingent Assets Since the Last Annual Reporting Date*

There are no material changes in the contingent liabilities or contingent assets since the last annual reporting date.

*Existence of Material Contingencies and Any Other Events or Transactions that are Material to an Understanding of the Current Interim Period*

There are no material contingencies and any other events or transactions during the period.

**Energy Development Corporation and Subsidiaries**  
**Aging of Trade Receivables**  
**As of June 30, 2025**  
 In Million Pesos

	<b>Amount</b>
Trade receivables	
Neither past due nor impaired	4,211.9
Less than 30 days past due	28.5
31 days to 1 year past due	2,453.6
Credit impaired	1,097.1
Subtotal	7,791.1
Other receivables	887.3
Total receivables	8,678.4
Allowance for doubtful accounts	1,209.7
<b>Trade and other receivables – net</b>	<b>7,468.7</b>

*Certified true and correct:*



**JHUNAR B. ABBOT**  
 Assistant Vice President,  
 Head of Comptrollership  
 August 7, 2025  
 Date Signed